



**Elpis Resources (SA) Pty Ltd**

**Petroleum Exploration Licence 81 Annual Report**

Officer Basin, South Australia

**Licence Year 8**

25 June 2020 – 24 June 2022

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## Permit Summary

PEL 81 is located in the Officer Basin, South Australia and was acquired by Elpis Resources (SA) Pty Ltd (“**Elpis**”) PEL 81 from Rodinia Oil Australia Pty Ltd (In Liquidation) (“**Rodinia**”). PEL 81 was transferred from Rodinia to Elpis on 14 August 2019. This report covers the period of Licence Year 8 (25 June 2020 to 24 June 2022). PEL 81 was suspended for a period of 12 months from 26 August 2020.

A variation of work program was approved with the current work commitment by licence year for PEL 81 shown in the table below.

Year of Term of Licence	Minimum Work Requirements
1	<ul style="list-style-type: none"><li>• Acquire 250km 2D seismic</li><li>• Reprocess existing data; and</li><li>• Geological and geophysical studies</li></ul>
2	<ul style="list-style-type: none"><li>• Acquire 250km 2D seismic</li></ul>
3	<ul style="list-style-type: none"><li>• Geological and geophysical studies</li></ul>
4	<ul style="list-style-type: none"><li>• Review existing data<sup>1</sup></li></ul>
5	<ul style="list-style-type: none"><li>• Geological and geophysical studies<sup>1</sup></li></ul>

## Regulated Activities

This section provides a summary of regulated activities (as defined under Regulation 33 (2) (a) of the Act).

### Seismic Data Acquisition

No seismic acquisition was undertaken.

### Seismic Data Processing, Reprocessing and Interpretation

No seismic data processing reprocessing and interpretation was undertaken.

### Drilling and Related Activities

No drilling and associated activities were carried out.

### Geochemical, Gravity, Magnetic and other surveys

No geochemical, gravity, magnetic or other surveys were conducted.

### Production and Processing

N/A

### Pipeline/Flowline Construction and Operation

N/A

### Preliminary Survey Activities

No preliminary survey activities were undertaken.

### Rehabilitation Programs

No rehabilitation programs were undertaken.

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<sup>1</sup> A Variation of Petroleum Exploration Licence for PEL 81 was approved on 26 August 2020. Prior to the variation, the minimum work requirements were to drill one well and acquire 250 km 2D seismic in Licence Year 4 and to drill one or two wells in Licence Year 5.

## **Compliance**

This section provides a summary of information on compliance with the Act, Regulations, the Licences and any relevant Statement/s of Environmental Objectives (as per Regulation 33 (2) (b) of the Act).

### **Licence**

To the best of our knowledge, Elpis has complied with all Licence conditions during the Licence Year 8.

### **Act and Regulations**

To the best of our knowledge, Elpis has complied with all Act and Regulation conditions during the Licence Year 8.

### **Statement of Environmental Objectives**

No on ground activities were undertaken during Licence Year 8 and therefore there is no relevant statement of environmental objectives.

Pursuant to the Maralinga Land Rights Act 1984 a Land Access and Production Agreement for Petroleum Exploration and Production was entered into between the Maralinga Tjarutja and Elpis on 31 May 2019 ("the Land Access Agreement"). The Land Access Agreement provides for the grant of the PEL and the terms upon which Elpis may enter the land to undertake petroleum exploration and production. Elpis confirms that it has complied with all requirements under the Land Access Agreement in relation to environmental objectives.

### **Non-Compliance**

As required by 33 (2) (c) of the Act, there have been no non-compliances by Elpis during the period Licence Year 8 which Elpis was licensee.

## **Management System Audits**

As required by 33 (2) (d) of the Act, this annual report must include a summary of any management system audits undertaken during the relevant licence year, including information on any failure or deficiency identified by the audit and any corrective action that has or will be taken.

No management system audits undertaken during the period Licence Year 8 which Elpis was licensee.

## **Reports and Data Submission**

As required by 33 (2) (d) of the Act, this annual report must provide a list of any relevant reports or data generated by the licensee during the licence year.

Elpis' technical team reviewed legacy data, information and reports in order to further Elpis' understanding of the regional geology and its licence areas. In addition, as discussed with the Department, Elpis has signed binding transaction documents to sell its parent company (and therefore its interest in PEL 81) to a third party, dependent upon meeting final

conditions precedent. The third party has undertaken significant technical diligence over the year. This review has identified key risks which will be addressed in further stages of work program.

Report Title	Due Date	Submission Date
Term 1 Year 7 Annual Report	24 August 2021	1 August 2021

## Incidents

As required by 33 (2) (f) of the Act this annual report must include information regarding any reportable incidents.

There are no reportable incidents during the period Licence Year 8 which Elpis was licensee.

## Threat Prevention

As required by 33 (2) (g) of the Act, this annual report must include a report of any threats to facilities or activities in the licence area and any corrective action.

No threats to activities or facilities have been identified.

## Future Work Program

As required by 33 (2) (h) of the Act, this annual report must include a statement outlining proposed operations for the ensuing year.

The shareholders of Elpis' parent company (Elpis Resources Pty Ltd) have signed a binding sale agreement to sell its interests in Elpis. As discussed with representatives from the Department, the acquirers plan to undertake a 2D seismic survey on PEL 81 over the next year.