

SAPEX
P T Y L I M I T E D



PEL 117– Arckaringa Basin (SA)



Year 4, Term 2

Combined Final Annual Report

Reporting Period: 3 April 2015 – 3 May 2022

Prepared by: Katrina Macdonald
Submitted by: Sarah Harris
3 May 2022

© SAPEX PTY LTD 2022

This document is copyright. The information in this document has been produced in accordance with *Petroleum and Geothermal Energy Act 2000 (SA)* and is restricted for the sole use of the Minister for the Department of Energy and Mining (SA) and its officials. The Minister is authorised to publish information in which the copyright subsists solely in accordance with the *Petroleum and Geothermal Energy Regulations 2013 (SA)*.

Table of Contents

Table of Contents.....	2
1. INTRODUCTION	3
2. PERMIT SUMMARY	3
3. REGULATED ACTIVITIES	3
3.1. Regulation 33(3)(a).....	3
4. COMPLIANCE ISSUES.....	4
4.1. Regulation 33(3)(b) & (c)	4
(i) Licence Compliance	4
(ii) Licence Non-Compliance	4
(iii) Regulatory Compliance.....	4
(iv) Regulatory Non-Compliance.....	4
4.2. Regulation 33(3)(d).....	4
(i) Management System Audits.....	4
4.3. Regulation 33(3)(e).....	5
(i) Reports generated during the Licence Year.....	5
4.4. Regulation 33(3)(f).....	5
4.5. Regulation 33(3)(g).....	6
(i) Foreseeable threats that present a hazard to facilities or activities.....	6
4.6. Regulation 33(3)(h).....	6
Operations proposed for Year 5	6
5. EXPENDITURE STATEMENT	6
5.1. Regulation 33(4).....	6
APPENDIX 1.....	7

1. INTRODUCTION

Petroleum Exploration Licence (PEL) 117 within the Arkaringa Basin, located south of Coober Pedy, South Australia. On 7 April 2017, Tri-Star Petroleum Company (Tri-Star), through a related entity, acquired 100% of the shares in Sapex Pty Ltd (Sapex).

Tri-Star has been reviewing its portfolio of assets in South Australia. As a result of this review process, Tri-Star has notified DEM of its intention to withdraw/surrender PEL 117 in April 2022

This report describes the activities conducted during Term 2, Year 4 of the PEL terms (3 April 2015 to 3 May 2022), in accordance with Regulation 33 of the *Petroleum and Geothermal Energy Act 2000*.

2. PERMIT SUMMARY

PEL's 117 was awarded to Sapex in 2006. The work commitments associated with of PEL 124 is outlined below in Table 1.

Table 1: PEL 117 – Term 2 Work Commitments by Licence year

Year	Period	Minimum Work Requirements
One	03/04/2012 – 02/04/2013	Geological and Geophysical Studies
Two	03/04/2013 – 02/04/2014	Geological and Geophysical Studies
Three	03/04/2014– 02/04/2015	Geological and Geophysical studies
Four	03/04/2015 – 02/04/2023	Geological and Geophysical Studies
Five	03/04/2023 – 01/01/2024	Drill one well

Table 2 below indicate the approved minimum work program commitments and the actual work completed for PEL117 for Year 4 of Term 2.

Table 2: PEL 117 - Final work program and work completed - Year 4 work Program

Licence Year	Approved Work Program	Completed Work Program
Year 4	Geological & geophysical studies	Geological & geophysical studies

Table 3 below indicate the suspensions for this licence year that apply to PEL 117

Table 3: PEL 117 - Suspensions

Licence Year	Licence Suspended	Licence Active
Year 4	13/08/2015 – 12/08/2016 13/08/2016 - 12/02/2017 13/02/2017 - 12/08/2017 13/08/2017 - 12/11/2017 13/11/2017 - 12/02/2018 13/02/2018 - 12/05/2018 13/05/2018 - 12/11/2018 13/11/2018 - 12/05/2019 05/06/2019 - 04/06/2020 05/06/2020 - 04/06/2021 05/06/2021 - 04/06/2022	13/05/2019 - 04/06/2019

3. REGULATED ACTIVITIES

3.1. Regulation 33(3)(a)

Drilling and Related Activities:

- The Statement of Objectives for Arckaringa Basin Exploration Drilling Activities was reviewed and gazetted in February 2021.

Seismic Data Acquisition:

No seismic data acquisition activities were undertaken within the reporting period.

Seismic Data Processing and Reprocessing:

No seismic data processing and reprocessing activities were undertaken within the reporting period.

Geochemical, Gravity, Magnetic and other surveys:

No geochemical, gravity, magnetic and other surveys activities were undertaken within the reporting period.

Production and Processing:

No production and processing activities were undertaken within the reporting period.

Pipeline/Flowline Construction and Operation:

No pipeline/flowline construction and operation activities were undertaken within the reporting period.

Preliminary Survey Activities:

No preliminary survey activities were undertaken during the reporting period.

4. COMPLIANCE ISSUES**4.1. Regulation 33(3)(b) & (c)****Compliance with the Act, Regulations, Licence conditions and relevant statement of environmental objectives, Actions to rectify non-compliance.****(i) Licence Compliance**

Sapex has continued to comply with the provisions of the *Petroleum and Geothermal Act* in relation to its Licence Conditions.

(ii) Licence Non-Compliance

There was no Licence Non-Compliance for this reporting period.

(iii) Regulatory Compliance

Sapex has complied with all the provisions of the *Petroleum and Geothermal Act*.

(iv) Regulatory Non-Compliance

There was no Regulatory Non-Compliance for this reporting period.

(v) Statement of Environmental Objectives Compliance

As no field activities occurred, Sapex has complied with all the provisions of the Arckaringa Basin Exploration Drilling Activities SEO, October 2019.

(vi) Statement of Environmental Objectives Non-Compliance

There was no Regulatory Non-Compliance for this reporting period.

4.2. Regulation 33(3)(d)**(i) Management System Audits**

No Management System Audits were conducted during the reporting period.

4.3. Regulation 33(3)(e)

(i) Reports generated during the Licence Year

Table 2: PEL 117 Reports – Term 2, Year 4

PEL	General Reporting	Regulation	Completed Date	Due Date	Compliance Status
117	Term 2 Year 3 – Annual Report	Reg 33	17/11/2015	02/06/2015	Compliant

4.4. Regulation 33(3)(f)

No reportable incidents occurred during the reporting period.

4.5. Regulation 33(3)(g)

(i) Foreseeable threats that present a hazard to facilities or activities

No threats to activities which are not already covered in the relevant EIR's for exploration and seismic programs occurred.

4.6. Regulation 33(3)(h)

Operations proposed for Year 5

Tri-Star undertook a prospect and project ranking exercise across its Australian acreage, which identified PEL's 117 as being less prospective than other acreage held by Tri-Star. As a result, Tri-Star elected to surrender PELs 117 in full, effective from 3 May 2022.

5. EXPENDITURE STATEMENT

5.1. Regulation 33(4)

Please refer to Appendix 1 for the expenditure statement for the current reporting period.