

BORE HOLE ASSAYS

INDEX no.

			NAME OF BORE/WELL: BETOOTA No.1											
Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ag						
Assay No.	From				To	#m	#m	#m	#m					
22876	5780	5800	Cuttings	Dolomitic + Silty shales	Palaeozoic	15	35	55	<1					
22877	5800	5820	"			10	25	60						
22878	5820	5830	"			10	10	45						
22879	5845	5860	"			15	15	60						
22880	5860	5880	"			15	35	70						
22881	5880	5900	"			10	15	100						
22882	5900	5920	"			10	15	50						
22883	5920	5940	"			10	10	110						
22884	5940	5960	"			15	10	75						
22885	5980	6000	"			10	15	65						
22886	6000	6020	"			10	25	65						
22887	6020	6040	"			25	10	60						
ASSAY TECHNIQUE: ¹ / _A AMDEL JOB NO. 2373/72.														

BORE HOLE ASSAYS

INDEX NO.

			NAME OF BORE/WELL: BETOOTA No.1												
	Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ag						
Assay No.	From	To				ppm	ppm	ppm	ppm						
22888	6040	6060	Cuttings	Dolomitic + Silty shales	Palaeozoic	20	5	50	<1						
22889	6060	6080				10	35	60							
22890	6080	6100				10	160	60							
22891	6100	6120				20	25	60							
22892	6120	6140				10	25	60							
22893	6140	6160				5	15	60							
22894	6160	6180				5	10	60							
22895	6180	6200				5	25	60							
22896	6200	6220		Conglomeratic, ferreuginous, chloritic greywacke with boulders of shale		10	15	60							
22897	6220	6240				10	55	70							
22898	6240	6260				5	10	80							
22899	6260	6280				5	25	65							
ASSAY TECHNIQUE: 1/10 AMDEL JOB NO. 2373/72															

INDEX NO.

			NAME OF BORE/WELL: BETOOTA No.1											
Footage			Sample Type	Lithology	Formation	Cu	Pb	Zn	Ag	Ni	Mn			
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm	ppm			
22900	6280	6300	Cuttings	Shale, dol.	Paleozoic	10	35	75	<1					
22901	6300	6320	"	longblm.		15	40	85	—	160	730			
22902	6320	6340	"	quartzite		15	130	95	—	160	720			
22903	6340	6360	"			5	25	90	—	100	400			
22904	6360	6380	"			5	25	85	—	100	950			
22905	6420	6440	"			5	30	75	—	25	750			
22906	6452	6460	"			5	90	85	—	40	1100			
22907	6460	6480	"			10	25	80	—	50	900			
22908	6480	6500	"			15	130	85	—	130	750			
22909	6500	6520	"			10	25	75	—	60	580			
22910	6520	6540	"			10	30	70	—	30	580			
22911	6540	6560	"			10	20	85	—	10	730			

ASSAY TECHNIQUE:	AMDEL JOB NO.	2544/72
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INDEX NO.

Footage			Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn				
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm				
22912	6560	6580	Cuttings			15	25	75	25	540				
22913	6580	6600	"			15	20	85	35	650				
22914	6600	6620	"			10	25	130	20	670				
22915	6620	6640	"			10	40	90	25	780				
22916	6640	6660	"			5	15	75	10	490				
22917	6660	6680	"			15	30	85	10	550				
22918	6680	6700	"			5	20	85	50	580				
22919	6700	6720	"			5	20	95	40	450				
22920	6720	6740	"			5	20	85	50	600				
22921	6740	6760	"			5	25	90	40	780				
22922	6760	6780	"			20	35	95	90	680				
22923	6780	6800	"			10	45	90	60	560				

ASSAY TECHNIQUE: ANDEL JOB NO. 2544/72

			NAME OF BORE/WELL: BETOOTA No.1											
Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From				To	ppm	ppm	ppm	ppm	ppm				
22924	6800	6820	Cuttings		20	40	85	140	580					
22925	6820	6840	"		15	45	90	50	550					
22926	6840	6860	"		15	50	90	50	690					
22927	6860	6880	"		15	25	90	40	690					
22928	6880	6900	"		15	25	90	65	600					
22929	6900	6920	"		15	190	75	170	780					
22930	6920	6940	"		15	140	75	250	770					
22931	6940	6960	"		20	210	85	230	650					
22932	6960	6980	"		15	120	85	110	670					
22933	6980	7000	"		25	60	120	440	730					
22934	7000	7010	"		10	80	75	70	650					
22935	7036	7040	"		15	25	70	70	470					

ASSAY TECHNIQUE: AMDEL

JOB NO. 2544/72

			NAME OF BORE/WELL: BETOOTA No.1											
Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From				To	ppm	ppm	ppm	ppm	ppm				
22936	7040	7060	Cuttings		25	50	75	80	580					
22937	7060	7070	"		15	120	75	60	560					
22938	7096	7100	"		20	140	110	40	580					
22939	7100	7120	"		5	50	95	40	690					
22940	7120	7140	"		15	55	100	60	550					
22941	7140	7160	"		5	250	85	80	530					
22942	7172	7180	"		5	30	90	75	560					
22943	7180	7200	"		15	55	75	30	670					
22944	7200	7220	"		40	30	95	35	670					
22945	7220	7240	"		5	30	75	35	670					
22946	7240	7260	"		10	20	75	30	520					
22947	7260	7280	"		10	45	85	100	630					
ASSAY TECHNIQUE: AMDEL JOB NO. 2544/72														

			NAME OF BORE/WELL: BETOOTA No.1											
	Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn				
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm				
22948	7280	7300	Cuttings			10	60	75	40	600				
22949	7300	7320	"			5	35	75	20	580				
22950	7320	7340	"			10	30	70	65	490				
22951	7340	7360	"			5	25	85	25	530				
22952	7360	7380	"			5	30	85	25	550				
22953	7380	7400	"			5	35	90	30	540				
22954	7400	7420	"			15	25	75	580	580				
22955	7420	7440	"			45	35	85	30	620				
22956	7440	7460	"			5	50	75	30	580				
22957	7460	7480	"			20	40	85	30	550				
22958	7480	7500	"			60	190	95	50	530				
22959	7500	7520	"			15	25	65	30	630				

ASSAY TECHNIQUE: AMDEL

JOB NO. 2544/72

			NAME OF BORE/WELL: BETDOTA NO.1												
Footage			Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm					
22960	7520	7540	Cuttings			20	65	70	35	710					
22961	7560	7580	"			15	25	85	60	540					
22962	7580	7600	"			10	25	95	25	600					
22963	7600	7620	"			15	25	85	30	530					
22964	7620	7640	"			15	30	85	60	560					
22965	7640	7660	"			20	25	75	40	500					
22966	7660	7680	"			5	20	70	30	530					
22967	7680	7700	"			15	30	75	40	580					
22968	7700	7720	"			25	35	90	80	580					
22969	7720	7740	"			25	35	90	40	630					
22970	7740	7760	"			20	20	90	40	500					
22971	7760	7780	"			25	110	90	55	470					
ASSAY TECHNIQUE: AMDEL JOB NO. 2544/72															

BORE HOLE ASSAYS

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			NAME OF BORE/WELL: BETOOTA No.1												
	Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm					
22972	7780	7800	Cuttings			35	45	95	50	450					
22973	7800	7820	"			45	120	90	30	550					
22974	7820	7840	"			140	65	100	30	490					
22975	7840	7860	"			100	35	100	30	470					
22976	7860	7880	"			130	55	100	30	450					
22977	7880	7900	"			120	50	100	35	470					
22978	7900	7920	"			55	30	95	30	600					
22979	7920	7940	"			50	50	90	30	420					
22980	7940	7960	"			130	60	95	30	410					
22981	7960	7980	"			25	40	90	35	460					
22982	7980	8000	"			45	40	85	35	450					
22983	8000	8020	"			110	75	100	40	560					
ASSAY TECHNIQUE: AMDEL JOB NO. 2544/72															

			NAME OF BORE/WELL: BETOOTA No.1											
Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Al	Mn.					
Assay No.	From				To	ppm.	ppm	ppm	ppm	ppm				
22984	8020	8040	Cuttings		50	35	90	30	470					
22985	8050	8060	"		15	20	90	35	550					
22986	8060	8080	"		15	30	95	40	550					
22987	8080	8100	"		20	65	95	30	620					
22988	8100	8120	"		40	35	95	35	540					
22989	8120	8140	"		90	45	100	50	580					
22990	8140	8160	"		25	25	95	35	550					
22991	8160	8180	"		5	20	90	25	630					
22992	8180	8200	"		35	20	80	25	530					
22993	8200	8220	"		10	25	95	30	550					
22994	8220	8240	"		20	40	100	30	560					
22995	8240	8260	"		15	25	100	30	690					

ASSAY TECHNIQUE: AMDEL JOB NO. 2544/72
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BORE HOLE ASSAYS

INDEX NO.

			NAME OF BORE/WELL: BETOOTA No 1												
	Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm					
22996	8260	8280	Cuttings			25	35	90	30	490					
22997	8280	8300	"			20	25	95	65	560					
22998	8310	8320	"			15	20	95	40	560					
22999	8320	8340	"			10	25	95	30	530					
23000	8340	8360	"			70	70	100	30	610					
23001	8360	8380	"			25	35	100	60	600					
23002	8380	8400	"			15	15	95	35	560					
23003	8400	8420	"			10	15	75	25	630					
23004	8420	8440	"			20	20	75	25	650					
23005	8440	8460	"			25	25	100	200	680					
23006	8460	8480	"			25	15	95	25	750					
23007	8480	8490	"			20	20	75	20	670					

ASSAY TECHNIQUE: AMDEL

JOB NO. 2544/72

NAME OF BORE/WELL:			DETOTA No.1											
Assay No.	Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn				
	From	To				ppm	ppm	ppm	ppm	ppm				
25008	8500	8520	Cuttings			5	15	70	25	670				
25009	8520	8540	"			5	25	75	30	770				
25010	8540	8560	"			5	20	75	30	760				
25011	8560	8580	"			10	70	75	30	780				
25012	8580	8600	"			5	15	75	25	690				
25013	8600	8620	"			15	20	70	30	730				
25014	8620	8640	"			15	20	70	30	620				
25015	8640	8660	"			5	20	70	25	770				
25016	8660	8680	"			15	25	75	30	620				
25017	8680	8700	"			5	20	75	20	690				
25018	8700	8720	"			5	15	100	25	800				
25019	8720	8740	"			5	25	80	30	650				

ASSAY TECHNIQUE: AMDEL JOB NO. 2544/72

Footage			Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm					
25020	8740	8760	Cuttings			15	30	65	30	820					
25021	8760	8780	"			15	30	70	25	870					
25022	8780	8800	"			15	35	60	40	820					
25023	8810	8820	"			10	20	65	30	690					
25024	8820	8840	"			20	65	65	70	730					
25025	8840	8860	"			10	65	65	40	800					
25026	8860	8880	"			5	30	70	40	630					
25027	8880	8900	"			5	20	80	25	690					
25028	8900	8920	"			15	35	70	30	800					
25029	8920	8940	"			10	40	70	20	640					
25030	8940	8960	"			15	20	70	30	750					
25031	8960	8980	"			15	45	75	30	770					
ASSAY TECHNIQUE: AMDEL JOB NO. 2544/72															

BORE HOLE ASSAYS

INDEX NO.

Footage			Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn					
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm					
25032	8980	9000	Cuttings			15	25	75	30	750					
25033	9000	9020	"			15	40	75	30	800					
25034	9020	9040	"			15	35	65	30	800					
25035	9040	9060	"			15	20	70	50	670					
25036	9060	9080	"			15	25	65	25	750					
25037	9080	9100	"			15	25	75	30	750					
25038	9100	9120	"			15	30	70	30	810					
25039	9120	9140	"			10	20	75	25	820					
25040	9140	9160	"			5	15	65	25	820					
25041	9160	9180	"			15	25	65	30	870					
25042	9180	9200	"			20	25	65	20	870					
25043	9200	9210	"			5	15	70	25	920					

ASSAY TECHNIQUE: AMDEL JOB NO.

2544/72

			NAME OF BORE/WELL: BETOOTA No.1											
	Footage		Sample Type	Lithology	Formation	Cu	Pb	Zn	Ni	Mn				
Assay No.	From	To				ppm	ppm	ppm	ppm	ppm				
25056	9470	9480	Cuttings			10	15	55	20	720				
25057	9480	9500	"			10	10	55	30	750				
25058	9500	9520	"			10	25	70	25	560				
25059	9520	9540	"			10	65	75	40	520				
25060	9540	9560	"			10	20	65	30	490				
25061	9560	9580	"			20	15	75	30	560				
25062	9580	9590	"			10	10	170	20	620				
25063	9610	9620	"			5	15	140	25	460				
25064	9620	9640	"			25	35	90	30	600				
25065	9640	9660	"			20	35	60	40	560				
25066	9660	9680	"			5	10	55	25	630				
25067	9680	9700	"			5	20	55	25	580				

ASSAY TECHNIQUE:	AMDEL JOB NO.	2544/72
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[illegible]

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRG CIRC TRIP MISC	DEPTH 9824 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
18 APR 60							LAY DOWN PIPE
DATE							TRIP TO CEMENT
1:00 AM							
2:00 AM							
3:00 AM							CONDITION HOLE
4:00 AM							SET CEMENT PLUG # 1
5:00 AM							4213 - 3913
6:00 AM							75 SACKS
7:00 AM							
8:00 AM							LAY DOWN PIPE
9:00 AM							SERVICE RIG
10:00 AM							SET CEMENT PLUG # 2
11:00 AM							530 - 330
12 NOON							50 SACKS
1:00 PM							
2:00 PM							LAYDOWN PIPE AND TEAR
3:00 PM							DOWN RIG
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							TEAR DOWN RIG
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							LOGGING UNIT PLACED
							ON STANDBY 11:59 P.M.

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
17 APR 60		9819					
DATE		9820					CUTTING CORE # 34
1:00 AM							
2:00 AM		T.D. 9821					
3:00 AM							
4:00 AM							
5:00 AM							LAY DOWN CORE BARREL
6:00 AM							
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							RUNNING WELEX LOGS
12 NOON							
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							LAY DOWN COLLARS AND PIPE
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DALS CIRC TRIP MISC	DEPTH 9783	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
16 APR 60		5 10 15					CHANGE PUMPS
DATE							
1:00 AM							
2:00 AM							CHANGE PUMPS
3:00 AM							CHANGE PUMPS
4:00 AM							CHANGE PUMPS
5:00 AM		9800					REPAIR PUMP
6:00 AM							WT-10.4 V-44 WL-10.0
7:00 AM							CL-3850 CK-2 PH-9.0
8:00 AM							TEMP-195 SD-3-1/2
9:00 AM							CONNECTION
10:00 AM							SERVICE RIG
11:00 AM							C. O. SAMPLES
12 NOON							
1:00 PM							BIT # 125
2:00 PM							HYCLOG PH 20 R
3:00 PM							
4:00 PM							
5:00 PM							REAM TO BOTTOM
6:00 PM							C. O. SAMPLES
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							CORE # 34
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELM AUSTRALIAN PETROLEUM LTD WELL D.P.S. BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9727 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
15 APR 60							
DATE							
1:00 AM							
2:00 AM							CHANGE PUMPS
3:00 AM							
4:00 AM							
5:00 AM		9740					WT-10.4 V-43 WL-11.0
6:00 AM							CL-3800 CK-2 PH-9.0
7:00 AM							TEMP-195 SD-2
8:00 AM							CONNECTION
9:00 AM							SERVICE RIG
10:00 AM							
11:00 AM		9760					
12 NOON							
1:00 PM							
2:00 PM							
3:00 PM							BIT # 124
4:00 PM							HUGHES R1
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							CHANGE PUMPS
9:00 PM							
10:00 PM							CONNECTION
11:00 PM		9780					

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D.F.S. BETOOTA # 1COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9686 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
14 APR 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							CHANGE PUMPS
4:00 AM							CONNECTION
5:00 AM							
6:00 AM		9700					WT-10.4 V-46 WL-12.4 CL-3700 CK-2 PH-9.0 TEMP-200 SD-3
7:00 AM							
8:00 AM							CHANGE PUMPS
9:00 AM							
10:00 AM							C. O. SAMPLES
11:00 AM							TOTCO-6° SERVICE RIG
12 NOON							
1:00 PM							
2:00 PM							
3:00 PM							SLIP DRILL LINE
4:00 PM							
5:00 PM							BIT # 123 HUGHES R1
6:00 PM							
7:00 PM							REAM TO BOTTOM
8:00 PM							
9:00 PM							CONNECTION
10:00 PM		9720					
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRUG CIRC TRIP MISC	DEPTH 9632 5 10 15	WEIGHT ON BIT (ICO#)	PUMP RATE STROKES/MIN.	PUMP PRESS (ICO#)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	50 0 50	
13 APR 60 DATE 1:00 AM							CONNECTION
2:00 AM		9640					
3:00 AM							CHANGE PUMPS
4:00 AM							CHANGE PUMPS
5:00 AM							CHANGE PUMPS
6:00 AM							REPAIR PUMP
7:00 AM							WT-10.5 V-42 WL-12.5 CL-3750 CK-2 PH-9.0 TMP-194 SD-2
8:00 AM							
9:00 AM							SERVICE RIG TOTCO-6°
10:00 AM							
11:00 AM							BIT # 122 HUGHES B1
12 NOON							
1:00 PM							
2:00 PM		9650					WORK ON PUMP
3:00 PM							
4:00 PM							
5:00 PM							CONNECTION
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM		9680					
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-3 BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH	WEIGHT ON BIT (100#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
12 APR 60		9578					
DATE		5 10 15					
1:00 AM		9580					
2:00 AM							W-10.4 V-4.0 WL-11.8
3:00 AM							Cl-3500 Ck-2 pH-9
4:00 AM							TEMP-195 SD-2-1/2
5:00 AM							TOTCO 8°
6:00 AM							STRAPPED OUT OF HOLE
7:00 AM							
8:00 AM							CHANGE TONG LINE
9:00 AM							CHANGE STABILIZER RUBBER
10:00 AM							SERVICE RIG & BLOCKS WORK ON BRAKES
11:00 AM							BIT #121 HUGHES R1
12 NOON							
1:00 PM		9600					
2:00 PM							CONNECTION
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM		9620					
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-R-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9532 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
11 APR 60							TOTCO-8°
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							CHANGE DRILL LINE
5:00 AM							
6:00 AM							REPAIR AIR LINE
7:00 AM							
8:00 AM							BIT # 120
9:00 AM							HUGHES R1 SERVICE RIG
10:00 AM							
11:00 AM							
12 NOON		9540					CONNECTION
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM		9550					
7:00 PM							
8:00 PM							
9:00 PM							CONNECTION
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 9460	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
	DRUG	CIRC	TRIP	MISC		10 20 40 60 80	20 40 60 80	3 6 9 12	5' 0 5'	
10 APR 60					5 10 15				-0+	
DATE										
1:00 AM										BIT # 119 HUGHES RL
2:00 AM										
3:00 AM										
4:00 AM										
5:00 AM										WT-10.4 V-44 WL-11.8
6:00 AM										CL-3400 CK-2 PH-9.0
7:00 AM										TEMP-195 SD-2-1/2
8:00 AM										CHANGE PUMPS
9:00 AM					9180					CONNECTION AND SERVICE RIG
10:00 AM										
11:00 AM										
12 NOON										
1:00 PM										
2:00 PM					9500					
3:00 PM										
4:00 PM										
5:00 PM										SERVICE RIG CONNECTION
6:00 PM										
7:00 PM										
8:00 PM					9520					REPAIR PUMP
9:00 PM										
10:00 PM										
11:00 PM										

CORE LABORATORIES, INC.

COMPANY DEIHT AUSTRALIAN PETROLEUM LTD. WELL D-E-S BEFOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9410 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
9 APR 60							SERVICE CORE BARREL
DATE							BIT # 118
1:00 AM							HUGHES R1
2:00 AM							REAM TO BOTTOM
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							WT-10.3 V-47 WL-9.5
7:00 AM							CL-3550 CK-2 PH-9.0
8:00 AM		9420					TEMP-198 SD-3-1/2
9:00 AM							CONNECTION AND
10:00 AM							SERVICE RIG
11:00 AM							
12 NOON							
1:00 PM							REMOVE JUNK CAUGHT ON
2:00 PM							DRILL LINE
3:00 PM		9440					CHANGE PUMPS
4:00 PM							
5:00 PM							CHANGE PUMPS
6:00 PM							CONNECTION
7:00 PM							
8:00 PM		9460					
9:00 PM							TOTCO-7-3/4°
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 9388	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
	DRLG	CIRC	TRIP	MISC		10 20 40 60 80	20 40 60 80	10 20 40 60 80	5' 0' 5'	
8 APR 60					5 10 15		3 6 9 12		-0+	WT-10.5 V-50 WL-10.4 CL-3600 CK-2 PH-9.0 TEMP-192 SD-2
DATE										
1:00 AM										
2:00 AM										
3:00 AM										
4:00 AM										
5:00 AM										CHANGE PUMPS
6:00 AM										
7:00 AM										CUTTING CORE # 33
8:00 AM										
9:00 AM					9400					
10:00 AM										
11:00 AM										
12 NOON										
1:00 PM										
2:00 PM										
3:00 PM										
4:00 PM										
5:00 PM										
6:00 PM										
7:00 PM										
8:00 PM										
9:00 PM										
10:00 PM										
11:00 PM										LAY DOWN CORE BARREL

CORE LABORATORIES, INC.

COMPANY DELMIT AUSTRALIA PETROLEUM LTD. WELL D-E-S RETROTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9318 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL 5' 0 5'	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	20 40 60	
6 APR 60		9320					
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							CONNECTION
5:00 AM							WT-10.5 V-110 WI-12.2
6:00 AM							CL-3600 CK-2 PI-9.0
7:00 AM							TEMP-192 SD-2-1/2
8:00 AM							TOTCO-8°
9:00 AM							
10:00 AM							REPAIR BROKEN 2ND CLEAR CHAIN
11:00 AM							BIT # 115
12 NOON							HUGHES RI
1:00 PM							
2:00 PM		9340					
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM		9360					
9:00 PM							CONNECTION
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DEIHT AUSTRALIAN PETROLEUM LTD WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRUG CIRC TRIP MISC	DEPTH 9197 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12		
4 APR 60							
DATE							
1:00 AM		9200					WT-10.4 V-43 WL-11.0
2:00 AM							CL-3750 CK-2 PH-9.0
3:00 AM							TEMP-196 SD-2-1/2
4:00 AM							TOTCO-8°
5:00 AM							
6:00 AM							BIT # 113
7:00 AM							HUGHES RI
8:00 AM							
9:00 AM							
10:00 AM							CONNECTION
11:00 AM							
12 NOON							
1:00 PM		9220					
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM		9240					CONNECTION
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D.F.S. BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRG CIRC TRIP MISC	DEPTH 9134 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
3 APR 60							
DATE							
1:00 AM							LAY DOWN CORE BARREL
2:00 AM							BIT # 112
3:00 AM							HUGHES R1
4:00 AM							REAM TO BOTTOM
5:00 AM							
6:00 AM		9140					WT-10.5 V-55 WL-9.6
7:00 AM							CL-3550 CK-2 PH-9.0
8:00 AM							TEMP-190 SD-2
9:00 AM							
10:00 AM							
11:00 AM							CONNECTION AND SERVICE RIG
12 NOON							
1:00 PM		9160					
2:00 PM							
3:00 PM							
4:00 PM							CHANGE PUMPS
5:00 PM							
6:00 PM		9180					
7:00 PM							CONNECTION
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEHT AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9125 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
2 APR 60 DATE 1:00 AM							ADDED 1 FOOT FOR DEPTH CORRECTION
2:00 AM							TOTCO-8-1/2°
3:00 AM							WT-10.5 V-48 WL-10.4
4:00 AM							CL-3100 CK-2 PH-9.0
5:00 AM							TEMP-192 SD-2
6:00 AM							
7:00 AM							RIG UP AND RUN WELEX LOGS
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM							BIT # 111
2:00 PM							HYCALOG PH 20 R
3:00 PM							
4:00 PM							C. O. SAMPLES
5:00 PM							
6:00 PM							CORE # 32
7:00 PM							
8:00 PM							
9 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 9053 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
1 APR 60							BREAK DOWN FISHING TOOL AND LAY DOWN 9 JOINTS OF PIPE
1:00 AM							
2:00 AM							
3:00 AM							BIT # 110 HUGHES R1
4:00 AM							
5:00 AM							
6:00 AM							CONNECTION WT-10.5 V-58 WL-10.8 CL-3050 CK-2 PH-9.0 TEMP-180 SD-2
7:00 AM		9060					
8:00 AM							
9:00 AM							SERVICE RIG
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM		9080					
2:00 PM							
3:00 PM							CONNECTION
4:00 PM							
5:00 PM							
6:00 PM		9100					
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM		9120					

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP WELL	DEPTH 9053 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROCKES/MIN.	PUMP PRESS (100#)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
31 MAR 60							
DATE							
1:00 AM							
2:00 AM							BUILDING FISHING TOOL
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							RUN IN FISHING TOOL
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM							CAUGHT ELECTRODE CABLE
11:00 AM							
12 NOON							
1:00 PM							
2:00 PM							MAKE UP AND RUN IN FISHING TOOL FOR GUARD LOG TOOL
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							FISHING FOR LOGGING TOOL
7:00 PM							
8:00 PM							
9:00 PM							CAUGHT GUARD LOG TOOL
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELT AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

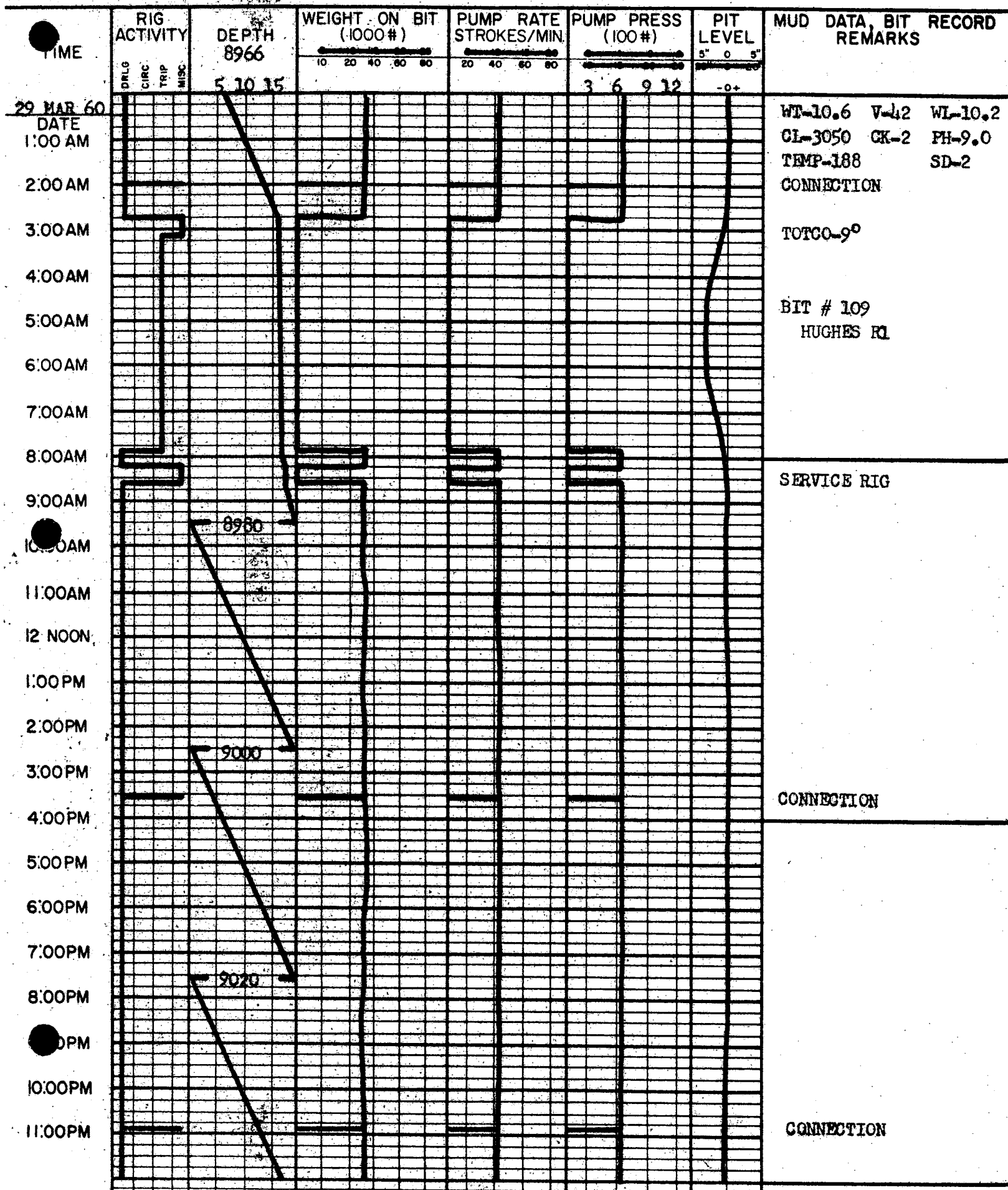
DAILY RIG REPORT

TIME	RIG ACTIVITY DLG CIRC TRIP MISC	DEPTH 9037 5 10 15 9040	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
30 MAR 60 DATE 1:00 AM							WT-10.7 V-41 WL-10.8 CL-3050 CK-2 PH-9.0 TEMP-190 SD-2
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							TOTCO-8-3/4°
6:00 AM							
7:00 AM							
8:00 AM							SERVICE RIG
9:00 AM							RUN IN 60 STANDS
10:00 AM							PULL BACK OUT TO LOG
11:00 AM							
12 NOON							RIG UP AND RUN WELEX LOGS
1:00 PM							
2:00 PM							
3:00 PM							STUCK LOGGING TOOL
4:00 PM							
5:00 PM							ATTEMPT TO FREE TOOL
6:00 PM							
7:00 PM							LEFT 136' OF ELECTRODE CABLE AND GUARD LOG TOOL IN HOLE
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELTA AUSTRALIAN PETROLEUM LTD. WELL D.E.S. BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT



CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8904 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
28 MAR 60							
DATE							
1:00 AM							BIT # 108 HUGHES R1
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							CONNECTION WT-10.6 V-40 WL-11.0 CL-3050 CK-2 PH-9.0 TEMP-185 SD-2 C. O. SAMPLES WHILE REPAIRING PUMP
7:00 AM							
8:00 AM							
9:00 AM		8920					
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM							
2:00 PM							CONNECTION & SERVICE RIG
3:00 PM							
4:00 PM		8940					
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							CHANGE PUMPS
10:00 PM		8960					
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELFT AUSTRALIAN PETROLEUM LTD. WELL D-2-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8844 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0.1	
27 MAR 60							BIT # 107
DATE							HUGHES R1
1:00 AM							
2:00 AM							
3:00 AM							CONNECTION
4:00 AM							
5:00 AM							WT-10.7 V-50 WL-13.0
6:00 AM							CL-3000 GK-2 PH-8.5
7:00 AM							TRP-190 SD-4
8:00 AM							KELLY BOUNCING
9:00 AM							REDUCE WEIGHT
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM							
2:00 PM							CONNECTION
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							TOTCO-9-3/4"
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIHT AUSTRALIAN PETROLEUM LTD WELL D-E-S BETOOTTA #1 COUNTY QUEENSLAND

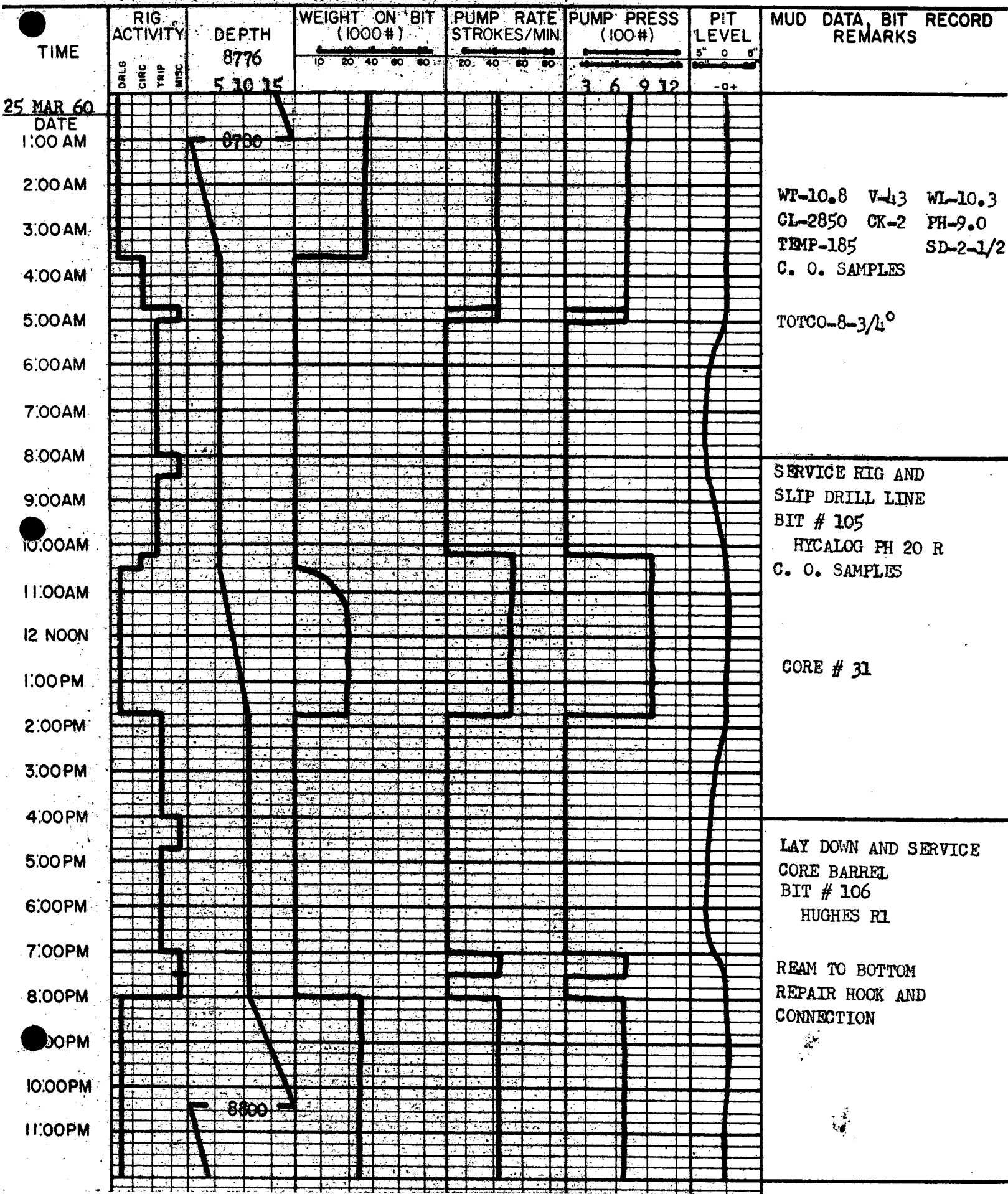
DAILY RIG REPORT

TIME	RIG ACTIVITY Circ TRB MIC	DEPTH 8801 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 30 40 50	20 40 60 80	3 6 9 12	5" 0 5"	
26 MAR 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							WT-10.7 V-46 WL-10.5 CL-2800 CK-2 PH-9.0 TEMP-190 SD-3
6:00 AM		8820					CONNECTION
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM		8840					CHANGE PUMPS
12 NOON							
1:00 PM							TOTCO-9°
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							CUT DRILL LINE DROPPED BLOCK REPAIR DAMAGES
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETCOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT



CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8712 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
21 MAR 60							
DATE							
1:00 AM							TOTCO-8-1/2°
2:00 AM							
3:00 AM							
4:00 AM							BIT # 104 HUGHES RI
5:00 AM							
6:00 AM							
7:00 AM							
8:00 AM		8720					SERVICE RIG
9:00 AM							
10:00 AM							CONNECTION
11:00 AM							
12 NOON							CHANGE PUMPS.
1:00 PM							
2:00 PM		8740					
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM		8760					CONNECTION
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8633 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
23 MAR 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM		8640					CONNECTION WT-10.4 V-57 WL- 9.6 CL-3020 CK-2 PH- 9.0 TEMP-186 SD- 3.0
5:00 AM							
6:00 AM							CHANGE PUMPS
7:00 AM							
8:00 AM							
9:00 AM							SERVICE RIG
10:00 AM		8650					
11:00 AM							
12 NOON							CONNECTION
1:00 PM							
2:00 PM							
3:00 PM		8680					CHANGE PUMPS
4:00 PM							WORK ON DRAWWORKS
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM		8700					CONNECTION
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8568 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" C 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
22 MAR 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							CONNECTION
4:00 AM		8580					WT-10.5 V-19 WL-10.8 CL-2940 CK-2 PH- 9.0 TEMP-182 SD- 2.0
5:00 AM							
6:00 AM							
7:00 AM							
8:00 AM							SERVICE RIG
9:00 AM		8600					
10:00 AM							
11:00 AM							
12 NOON							CONNECTION
1:00 PM							
2:00 PM							
3:00 PM		8620					
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							TOTCO 9 1/2°
8:00 PM							
9:00 PM							
10:00 PM							SLEEP DRILL LINE
11:00 PM							BIT # 103 HUGHES RI

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S EETOOTA # 1COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8502 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
21 MAR 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM		8520					CONNECTION WT-10.5 V-1/4 WL-10.4 CL-2950 CK-2 PH- 9.0 TEMP-188 SD- 1.5
6:00 AM							
7:00 AM							
8:00 AM							SERVICE RIG
9:00 AM							
10:00 AM		8540					CHANGE PUMPS
11:00 AM							
12 NOON							CONNECTION
1:00 PM							
2:00 PM							CHANGE PUMPS
3:00 PM		8560					
4:00 PM							
5:00 PM							C.O. SAMPLES TOTCO 9 1/4"
6:00 PM							
7:00 PM							BIT # 102 HUGHES R1
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8184 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
20 MAR 60							
DATE							
1:00 AM							C.O. SAMPLES
2:00 AM							TOTCO 9°
3:00 AM							WT-10.5 V-48 WL-10.8
4:00 AM							CL-2900 CK-2 PH- 9.0
5:00 AM							TEMP-190 SD- 1.5
6:00 AM							BIT # 100 HYCALOG
7:00 AM							PH 20 R
8:00 AM							WORKING ON WATER LINE
9:00 AM							REAMING TO BOTTOM
10:00 AM							SERVICE RIG
11:00 AM							C.O. SAMPLES
12 NOON							
1:00 PM							CORE # 30
2:00 PM							
3:00 PM							
4:00 PM							LAYING DOWN & SERVICING
5:00 PM							CORE BARREL
6:00 PM							SERVICING BLOCKS
7:00 PM							WORKING ON GYRO &
8:00 PM							WATER LINES
9:00 PM							
10:00 PM							BIT # 101 HUGHES RI
11:00 PM							REAMING TO BOTTOM
		8500					

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-5 BETOOTA # 1COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 8212 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
	DRUG	CIRC	TRIP	MISC		10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
19 MAR 60										
DATE										
1:00 AM										
2:00 AM										
3:00 AM										
4:00 AM										RELIGNED RIG BRAKES
5:00 AM										CUT DRILL LINE
6:00 AM										
7:00 AM										
8:00 AM										
9:00 AM										SERVICE RIG
10:00 AM										WAITING FOR WATER TANK TO FILL
11:00 AM										BIT #99 HUGHES R1 WITH JUNK BASKET REAMING TO BOTTOM
12 NOON										
1:00 PM										
2:00 PM										
3:00 PM										
4:00 PM										
5:00 PM					8260					CONNECTION
6:00 PM										WT-10.5 V-1.7 WL-10.7
7:00 PM										CL-2900 CK-2 PH- 9.0
8:00 PM										TEMP-190 SD- 1.5
9:00 PM										
10:00 PM										
11:00 PM					8280					

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8373 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
18 MAR 60							
DATE							
1:00 AM							REPAIR MAKE-UP & SPIN- NING CHAINS
2:00 AM							BIT # 98 HUGHES R1
3:00 AM							
4:00 AM							
5:00 AM		8380					WT-10.5 V-45 WL-10.0 CL-2700 CK-2 PH- 9.0 TEMP-184 SD- 2.0
6:00 AM							
7:00 AM							
8:00 AM							
9:00 AM							SERVICE RIG
10:00 AM							
11:00 AM		8400					WORK ON HIGH CLUTCH WORK ON HIGH CLUTCH
12 NOON							
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM		8420					
5:00 PM							SERVICE RIG
6:00 PM							
7:00 PM							CONNECTION
8:00 PM							
9:00 PM							
10:00 PM		8440					
11:00 PM							C.O. SAMPLES TOTCO 9 1/4°

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLC CIRC TRIP MISC	DEPTH 8307 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
17 MAR 60							CONNECTION & CHANGE PUMPS
DATE 1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM		8320					WT-10.5 V-46 WL-10.0 CL-3050 CK-2 PH- 9.0 TEMP-187 SD- 2.0
6:00 AM							
7:00 AM							
8:00 AM							SERVICE RIG
9:00 AM							
10:00 AM							CONNECTION & CHANGE ELEVATORS
11:00 AM		8340					
12 NOON							
1:00 PM							WORK ON RIG
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM		8360					
7:00 PM							
8:00 PM							CONNECTION
9:00 PM							TOTCO 10°
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
16 MAR 60		8278					
DATE		8280				-0+	
1:00 AM							CONNECTION
2:00 AM							
3:00 AM							WT-10.6 V-38 WL-10.4
4:00 AM							CL-3000 GK-2 PH- 9.5
5:00 AM							TEMP-187 SD- 2.5
6:00 AM							C. O. SAMPLES
7:00 AM							TOTCO 9 3/4"
8:00 AM							
9:00 AM							SERVICE RIG
10:00 AM							SLIP DRILL LINE
11:00 AM							BIT # 96
12 NOON							HYGALOG PH 20 R
1:00 PM							REAM TO BOTTOM
2:00 PM							C. O. SAMPLES
3:00 PM		8360					
4:00 PM							CORE # 29
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							SERVICE AND LAY DOWN
9:00 PM							CORE BARREL
10:00 PM							REPAIR SPINNING CHAIN
11:00 PM							BIT # 97
							HUGHES R1
							REAMING TO BOTTOM

CORE LABORATORIES, INC.

COMPANY DELT AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8220 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" C 5"	
15 MAR 60							
DATE							
1:00 AM							CONNECTION
2:00 AM							WT-10.5 V-39 WL-10.0
3:00 AM							CL-2800 CK-2 PH-9.0
4:00 AM							TRP-188 SD-1
5:00 AM							TOTCO-90
6:00 AM							
7:00 AM							BIT # 95
8:00 AM							HUGHES R1
9:00 AM							SERVICE RIG
10:00 AM							
11:00 AM		8210					
12 NOON							REPAIR PUMP
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							REPAIR RIG AND CONNECTION
6:00 PM							
7:00 PM		8250					
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC

COMPANY DEPT AUSTRALIAN PETROLEUM LTD. WELL D.E.S. BEFOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8159 5 10 15 8160	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5' 0" 5'	
11 MAR 60							
DATE							
1:00 AM							
2:00 AM							CONNECTION
3:00 AM							C. O. SAMPLES TOTCO-90
4:00 AM							
5:00 AM							BIT # 9H HUGHES RI
6:00 AM							
7:00 AM							SLIP DRILL LINE
8:00 AM							
9:00 AM							SERVICE RIG
10:00 AM							
11:00 AM							CHANGE PUMPS
12 NOON		8180					CHANGE PUMPS WT-10.5 V-46 WL-9.7 CL-2700 CK-2 PH-9.0 TEMP-188. SD-1-1/2
1:00 PM							
2:00 PM							
3:00 PM							CONNECTION
4:00 PM							
5:00 PM		8200					
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM		8220					

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D.E.S. BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRG. CIRC TRIP MISC	DEPTH 8110 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL 5" C 5"	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" C 5"	
13 MAR 60							
DATE							
1:00 AM							W-10.3 V-39 WL-10.8
2:00 AM							C1-2700 Ck-2 pH-9.0
3:00 AM							TEMP-189 SD-1-1/2
4:00 AM							CIRCULATE OUT SAMPLES
5:00 AM							TOTCO-8-1/2"
6:00 AM							BIT #93 HUGHS R1
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM		8120					SERVICE RIG
11:00 AM							
12 NOON							
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							CONNECTION
5:00 PM							
6:00 PM		8140					
7:00 PM							
8:00 PM							JET FITS
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRG CIRC TRIP MISC	DEPTH 8050 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL 5' 0' 5'	MUD DATA BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	-0+	
12 MAR 60							BIT # 92 HUGHES R1
1:00 AM							
2:00 AM							REAM TO BOTTOM
3:00 AM							
4:00 AM							WT-10.3 V-17 WL-10.4 CL-2700 CK-2 PH-9.0 TEMP-188 SD-1-1/2
5:00 AM							
6:00 AM							CHANGE PUMPS
7:00 AM		8050					
8:00 AM							SERVICE RIG
9:00 AM							
10:00 AM							CONNECTION
11:00 AM							
12 NOON							
1:00 PM							
2:00 PM		8050					
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM		8100					
10:00 PM							CONNECTION
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIGHT AUSTRALIAN PETROLEUM LTD. WELL D.F.S. BETOOTTA #3 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 8007 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL 5' 0" 5'	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	10 20 30 40 50 60 70 80 90 100	5' 0" 5'	
11 MAR 60							
DATE							
1:00 AM							
2:00 AM							CONNECTION
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							CHANGE PUMPS
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM							G. O. SAMPLES SERVICE RIG TOTCO-90
11:00 AM							
12 NOON							BIT # 91 HYCALOG PH 20 R
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							REAM TO BOTTOM
5:00 PM							
6:00 PM							
7:00 PM							CORE # 28
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							SERVICE AND LAY DOWN CORE BARREL

CORE LABORATORIES, INC.

COMPANY LEITH AUSTRALIAN PETROLEUM LTD. WELL D-2-S-BROOKTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRILL CIRC TRIP MISC	DEPTH 7912	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5' 10' 5'	
10 MAR 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							CONNECTION
5:00 AM		7960					WT-10.1 V-4.1 WL-9.9
6:00 AM							CL-2850 CL-2 PH-9.0
7:00 AM							TRIP-180 SD-1
8:00 AM							
9:00 AM							SERVICE RIG
10:00 AM							
11:00 AM							
12 NOON		7980					TOTCO-9-3/4°
1:00 PM							BIT # 90
2:00 PM							HUGHES R1
3:00 PM							
4:00 PM							
5:00 PM							CONNECTION
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM		8000					
11:00 PM							

COMPANY FEETI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 7890	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT REMARKS
			10 20 40 60 80	20 40 60 80	20 40 60 80	5" 6" 5"	
9 MAR 60		5 10 15			3 6 9 12	-0+	
DATE							
1:00 AM							CONNECTION
2:00 AM							
3:00 AM							
4:00 AM		7900					WT-10.4 V-48 WL-8.8 CL-3000 CK-2 PH-9.5 TEMP-190 SD-1-1/2
5:00 AM							
6:00 AM							
7:00 AM							CHANGE PUMPS
8:00 AM							TOTCO-9-3/4" SERVICE RIG
9:00 AM							
10:00 AM							
11:00 AM							CUT DRILL LINE AND REPAIR WT. INDICATOR BIT # 69 HUGHES RL
12 NOON							
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM		7920					
5:00 PM							
6:00 PM							CONNECTION
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM		7940					

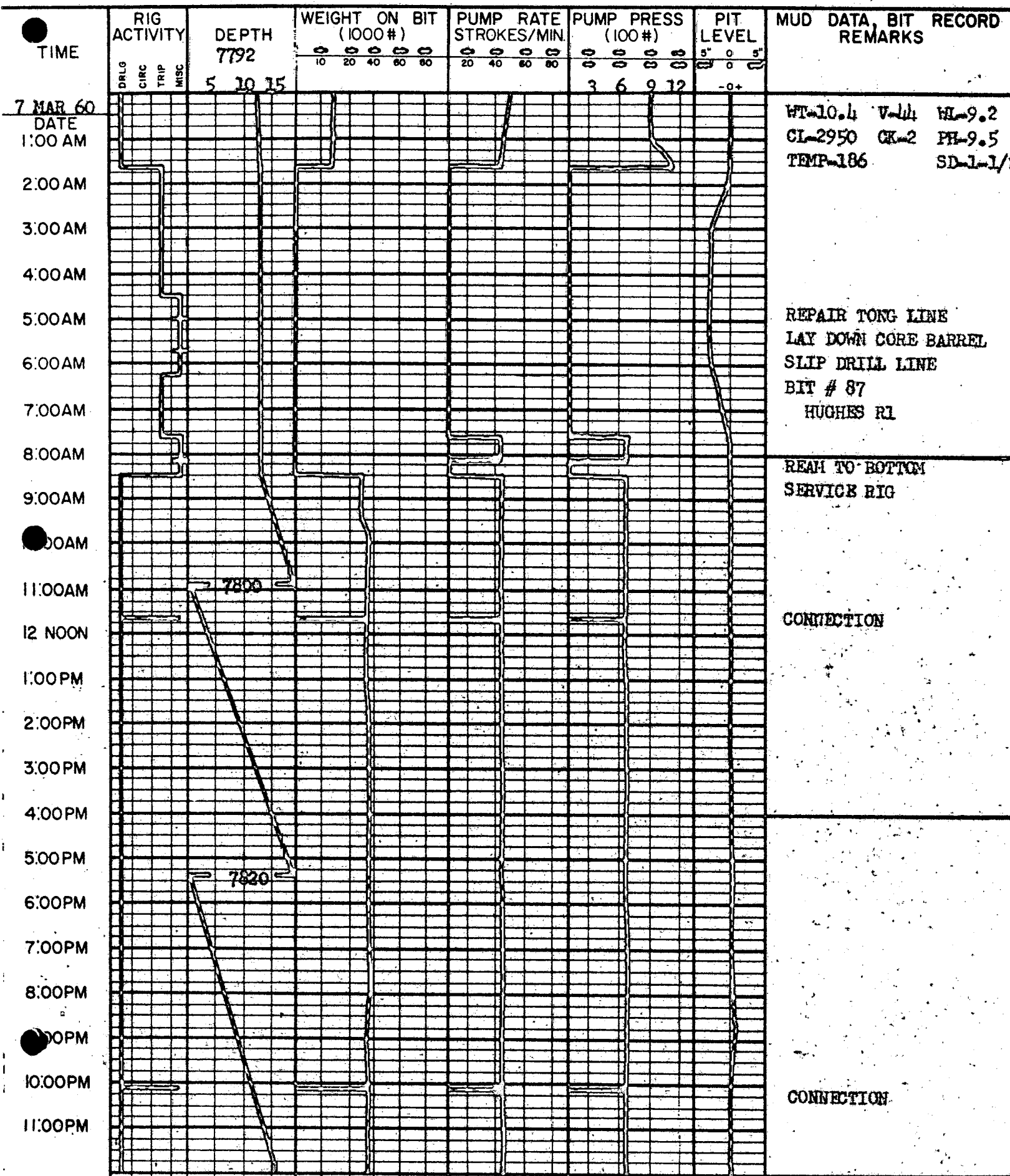
COMPANY DEIRI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOCTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DELG CIRC TRIP MISC	DEPTH 7836 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	25 45 60 80	0 20 40 60	5' 0' 5'	
8 MAR 60					3 6 9 12	-0+	
DATE							
1:00 AM		7840					
2:00 AM							
3:00 AM							CHANGE PUMPS REPAIR PUMP
4:00 AM							WT-10.3 V-47 WL-9.0 CL-3000 CK-2 PH-9.5
5:00 AM							TEMP-190 SD-1-1/2
6:00 AM							
7:00 AM							
8:00 AM							TOTCO-2/3/4.0
9:00 AM							
10:00 AM							SERVICE RIG BIT # 88 HUGHES RL
11:00 AM							
12 NOON		7860					
1:00 PM							CONNECTION
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM		7880					
9:00 PM							
10:00 PM							
11:00 PM							

COMPANY DELHI AUSTRALIAN PETROLEUM LTD WELL D-E-S BEFOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT



CORE LABORATORIES, INC.

COMPANY DEIHT AUSTRALIAN PETROLEUM LTD WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY UNLU CIRC TRIP MISC	DEPTH 7753 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECOR REMARKS
			10 20 40 60 80	20 40 60 80	5 10 15 20	5" 0 5"	
6 MARCH 60							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							WT-10.3 V-47 WL-9.4 CL-2700 CK-2 PH-9.5 TEMP-183 SD-1-1
6:00 AM							
7:00 AM							CONNECTION
8:00 AM							
9:00 AM							SERVICE RIG CHANGE PUMPS
10:00 AM							
11:00 AM							
12 NOON							C. O. SAMPLES
1:00 PM							TOTCO-8° PLUS
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							BIT # 86 HYCALOG PH 20 R
6:00 PM							
7:00 PM							C. O. SAMPLES
8:00 PM							
9:00 PM							
10:00 PM							CORE # 27
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D.E.S. BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRILL CIRC TRIP MISC	DEPTH 7689 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	20 40 60 80	5' 0 5'	
			10 20 40 60 80	20 40 60 80	20 40 60 80	5' 0 5'	
5-MAR-60					3 6 9 12	-0+	
DATE							
1:00 AM							
2:00 AM							
3:00 AM		7700					
4:00 AM							WT-10.1 V-49 WL-9.6
5:00 AM							CL-2400 CK-2 PH-9.5
6:00 AM							TEMP-186 SD-1-1/2
7:00 AM							CONNECTION
8:00 AM							
9:00 AM		7720					
10:00 AM							C. O. SAMPLES
11:00 AM							TOTCO-8° PLUS
12 NOON							
1:00 PM							BIT # 85
2:00 PM							HUGHES R1
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							WT-10.3 V-51 WL-10.2
7:00 PM							CL-3050 CK-2 PH-9.5
8:00 PM		7740					SD-1
9:00 PM							CONNECTION
10:00 PM							
11:00 PM							

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BEROOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY JWLJ CIRC TRIP MISC	DEPTH 7627 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	50 60 70 80	5' 0 5'	
4 MAR 60					3 6 9 12	-0+	
DATE							
1:00 AM							
2:00 AM							
3:00 AM		7640					WT-10.3 V-48 WL-10.0 CL-2300 CK-2 PH-9.5 TEMP-187 SD-1
4:00 AM							
5:00 AM							CHANGE PUMPS
6:00 AM							TOTCO-8-1/2° PLUS
7:00 AM							
8:00 AM							
9:00 AM							BIT # 84 HUGHES RI
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM							
2:00 PM							CONNECTION
3:00 PM							
4:00 PM		7660					
5:00 PM							
6:00 PM							
7:00 PM							WT-10.3 V-53 WL-10.5 CL-2500 CK-2 PH-9.5 SD-1
8:00 PM							
9:00 PM		7680					
10:00 PM							CONNECTION
11:00 PM							

COMPANY DELFT AUSTRALIAN PETROLEUM LTD. WELL D-E-S BEPOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 7544	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80	5"	0	5"	
2 MAR 60		5 10 15										3	6	9	12	-0+		LAY DOWN CORE BARREL BIT # 82 HYCALOG PH-20-R	
DATE																			
1:00 AM																			
2:00 AM																			
3:00 AM																			
4:00 AM																			
5:00 AM																			
6:00 AM																			
7:00 AM																			
8:00 AM																			
9:00 AM		7560																	
10:00 AM																			
11:00 AM																			
12 NOON																			
1:00 PM																			
2:00 PM																			
3:00 PM																			
4:00 PM																			
5:00 PM																			
6:00 PM																			
7:00 PM																			
8:00 PM																			
9:00 PM																			
10:00 PM																			
11:00 PM																			

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D.E-6 BETYOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 7498 5 10 15	WEIGHT ON BIT (1000 #) 10 20 40 60 80					PUMP RATE STROKES/MIN. 20 40 60 80				PUMP PRESS (100 #) 2 4 6 8 10				PIT LEVEL 5' 0' 5'	MUD DATA, BIT RECORD REMARKS
1 MAR 60		7500														CONNECTION	
DATE																	
1:00 AM																	
2:00 AM																	
3:00 AM																	
4:00 AM																	
5:00 AM		7520														UT-10.2 W-48 WL-11.4	
6:00 AM																CL-2350 CR-2 PH-9.5	
7:00 AM																TEMP-182 SD-1	
8:00 AM																	
9:00 AM																CONNECTION AND SERVICE RIG	
10:00 AM																	
11:00 AM																C. O. SAMPLES	
12 NOON																TOTCO-8-1/2°	
1:00 PM																	
2:00 PM																BIT # 81	
3:00 PM																HYCLOG PH-20-E	
4:00 PM																	
5:00 PM																C. O. SAMPLES	
6:00 PM		7540														CORE # 25	
7:00 PM																	
8:00 PM																	
9:00 PM																	
10:00 PM																	
11:00 PM																	

CORE LABORATORIES, INC.

COMPANY DEIGHT AUSTRALIAN PETROLEUM LTD. WELL D-E-S REMOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY BALO CIRC TRIP MISC	DEPTH 7440 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			0 20 40 60 80	0 20 40 60 80	0 20 40 60 80	5' 0' 5'	
29 FEB 60					3 6 9 12	-0+	
DATE							
1:00 AM							CONNECTION
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							WT-10.1 V-46 WL-10.8 CL-2500 CK-2 PH-9.5 TEMP-180 SD-1-1/2
6:00 AM							
7:00 AM		7450					
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							CONNECTION AND SERVICE RIG
12 NOON							
1:00 PM		7460					
2:00 PM							TOTCO-8-1/4°
3:00 PM							
4:00 PM							
5:00 PM							BIT # 80 HUGHES RI
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 7377	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
8 FEB 60		7377					
DATE		7380					
1:00 AM							CONNECTION
2:00 AM							
3:00 AM							
4:00 AM							WT-10.2 V-46 WL-11.2
5:00 AM							CL-2500 CK-2 PH-9.5
6:00 AM							TEMP-182 SD-1-1/2
7:00 AM		7400					
8:00 AM							TOTCO-8°
9:00 AM							
10:00 AM							
11:00 AM							SLIP DRILL LINE
12 NOON							
1:00 PM							BIT # 79
2:00 PM							HUGHES R1
3:00 PM							REAM TO BOTTOM
4:00 PM							
5:00 PM							CONNECTION
6:00 PM							
7:00 PM		7420					
8:00 PM							
9:00 PM							WT-10.1 V-55 WL-12.0
10:00 PM							CL-2350 CK-2 PH-9.5
11:00 PM		7440					SD-1

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S RETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 7312 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	0 0 0 0 0	5" 0 5"	
27 FEB 60					3 6 9 12	-0+	TOTCO-8-1/2 (ESTIMATED) WT-10.3 V-52 WL-10.6 CL-2350 CK-2 PH-9.5 SD-3/4
DATE							
1:00 AM							
2:00 AM							
3:00 AM							BIT # 78 HUGHES R1
4:00 AM							
5:00 AM							
6:00 AM							
7:00 AM		7320					CHANGE PUMPS
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							SERVICE RIG AND CONNECTION
12 NOON							
1:00 PM		7350					
2:00 PM							
3:00 PM							CONNECTION
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM		7500					WT-10.2 V-56 WL-10.6 CL-2350 CK-2 PH-9.5 SD-1-1/4
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 7228	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	80	80	20	40	60	80	20	40	60	80	5"	C	5"	
26 FEB 60		5 10 15												3	6	9	12	-8+	
DATE 1:00 AM																			CONNECTION
2:00 AM																			WT-10.2 V-47 WL-10.0
3:00 AM		7240																	CL-2300 CK-2 PH-9.5
4:00 AM																			TEMP-176 SD-3/4
5:00 AM																			
6:00 AM																			
7:00 AM																			
8:00 AM																			
9:00 AM																			
10:00 AM		7260																	CONNECTION
11:00 AM																			
12 NOON																			
1:00 PM																			
2:00 PM		7280																	
3:00 PM																			
4:00 PM																			
5:00 PM																			
6:00 PM																			
7:00 PM																			CONNECTION
8:00 PM		7300																	
9:00 PM																			
10:00 PM																			
11:00 PM																			

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DLG CIRC TRIP MISC	DEPTH 7187 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			5 10 15 20 25	20 40 60 80	3 6 9 12	5" 0 5"	
25 FEB 60							
DATE							
1:00 AM							BIT # 76 HUGHES W7-J
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							WT-10.2 V-55 WL-10.0 CL-2000 CK-2 PH-9.5 TEMP-186 SD-1
7:00 AM							
8:00 AM							
9:00 AM							REPAIR AND SERVICE RIG CONNECTION
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM							TOTCO-8 1/2
2:00 PM							
3:00 PM							BIT # 77 HUGHES R1
4:00 PM							
5:00 PM							
6:00 PM							REAM TO BOTTOM
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-R-S BETOOTTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 7136 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL 5" 0 5" -0+	MUD DATA, BIT RECORD REMARKS
			5	10	15	20	25	20	40	60	80	3	6	9	12		
23 FEB 60																BIT # 72 HUGHES OWV-J WT-10.3 V-50 WL-10.3 CL-2200 CK-2 PH-9.0 TEMP-180 SD-1-1/4 CONNECTION BROKE COMPOUND CHAIN USE 2 ENGINES WHILE REPAIRS ARE MADE TOTCO-7-1/2 PLUS	
DATE																	
1:00 AM																	
2:00 AM																	
3:00 AM																	
4:00 AM																	
5:00 AM																	
6:00 AM																	
7:00 AM																	
8:00 AM																	
9:00 AM																	
10:00 AM																	
11:00 AM																	
12 NOON																	
1:00 PM																	
2:00 PM																	
3:00 PM																	
4:00 PM																	
5:00 PM																	
6:00 PM																	
7:00 PM																	
8:00 PM																	
9:00 PM																	
10:00 PM																	
11:00 PM																	

BIT # 73
HYCALOG PH 20 R

REAM TO BOTTOM

CORE # 23

WT-10.4 V-55 WL-12.0
CL-2300 CK-2 PH-9.5
SD-1

CORE LABORATORIES, INC.

COMPANY DESHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEROOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 7110 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			5 10 15 20 25 0 20 40 60 80	20 40 60 80	3 6 9 12	5' 0' 5'	
22 FEB 60							BIT # 70 HUGHES W7-J
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							WT-10.4 V-55 WL-11.2 CL-2500 CK-2 PH-9.0 TEMP-172 SD-1
7:00 AM		7120					
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							
12 NOON							
1:00 PM							BIT # 71 HYCLOG J2R DIAMOND
2:00 PM							
3:00 PM							REAM TO BOTTOM
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							WT-10.2 V-57 WL-12.0 CL-2300 CK-2 PH-9.5 SD-3/4
10:00 PM							
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH	WEIGHT ON BIT (1000#)					PUMP RATE STROKES/MIN.				PUMP PRESS (100#)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			5	10	15	20	25	20	40	60	80	5	5	5	5	5"	0"	5"	
		7087 5 10 15																	
21 FEB 60																			
DATE																			
1:00 AM																			
2:00 AM																			WT-10.4 V-70 WL-10.6
3:00 AM																			CL-2500 CK-2 PH-9.0
4:00 AM																			TEMP-184 SD-1
5:00 AM																			
6:00 AM																			LOSING SMALL AMOUNT OF MUD
7:00 AM																			
8:00 AM																			
9:00 AM																			LAY DOWN CORE BARREL
10:00 AM																			
11:00 AM																			WAITING ON ORDERS
12 NOON																			BIT # 69 HUGHES OWS
1:00 PM																			
2:00 PM																			
3:00 PM																			REAM TO BOTTOM
4:00 PM																			
5:00 PM																			
6:00 PM																			WT-10.5 V-65 WL-11.4
7:00 PM																			CL-2450 CK-2 PH-9.5
8:00 PM																			SD-3/4
9:00 PM																			CHANGE PUMPS
10:00 PM																			TOTCO 7-1/4°
11:00 PM																			

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 7072 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
	DRG CIRC TRIP MISC		5 10 15 20 25	20 40 60 80	30 35 40 45	5' 0' 5'	
			0 0 0 0 0	20 40 60 80	30 35 40 45	-0+	
DATE FEB 60							CORE # 21
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							WT-10.4 V-46 WL-12.0
6:00 AM							CL-2250 CK-1 PH-9.5
7:00 AM							SD-1
8:00 AM							LAY DOWN CORE BARREL
9:00 AM							BIT # 68
10:00 AM							HICALOG PH 20 R
11:00 AM							CUT DRILL LINE
12 NOON							SERVICE RIG
1:00 PM							
2:00 PM							
3:00 PM							C O SAMPLES
4:00 PM							
5:00 PM							CORE # 22
6:00 PM		7680					WT-10.3 V-56 WL-12.2
7:00 PM							CL-2250 CK-2 PH-9.5
8:00 PM							TEMP-176 SD-1/2
9:00 PM							
10:00 PM							
11:00 PM							

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

	TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 7054 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL
				5	10	15	20	25	20	40	60	80	5	10	15	20	5"
DATE	19 FEB 60																-0+
1:00 AM																	
2:00 AM																	
3:00 AM																	
4:00 AM																	
5:00 AM																	
6:00 AM																	
7:00 AM																	
8:00 AM																	
9:00 AM																	
10:00 AM																	
11:00 AM																	
12 NOON																	
1:00 PM																	
2:00 PM																	
3:00 PM																	
4:00 PM																	
5:00 PM																	
6:00 PM																	
7:00 PM																	
8:00 PM																	
9:00 PM																	
10:00 PM																	
11:00 PM																	

SLIP DRILL LINE
BIT # 65
REED 2CWW

REAM TO BOTTOM

WT-10.3 V-42 WL-12.4
CL-2350 CK-2 PH-9.5
TEMP-172 SD-1-1/2

SERVICE RIG

TOTCO 7-1/4°

BIT # 66
HUGHES W7R

REAM TO BOTTOM

CUT 1 FOOT

PICK UP CORE BARREL
BIT # 67
HYCALOG PH 20 R
REAM TO BOTTOM
C O SAMPLES

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 7036 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL		MUD DATA, BIT RECORD REMARKS	
	DRLG	CIRC	TRIP	MISC		10	20	40	60	80	20	40	60	80	3	6	9	12	5"	0		5"
18 FEB 60																					WAITING TO DST	
DATE																					MAKE UP TEST TOOL	
1:00 AM																						
2:00 AM																						
3:00 AM																						
4:00 AM																						
5:00 AM																						
6:00 AM																						
7:00 AM																					DST # 5	
8:00 AM																						
9:00 AM																						
10:00 AM																						
11:00 AM																					LAY DOWN TEST TOOL	
12 NOON																					PICK UP 2 STABILIZERS	
1:00 PM																					BIT # 64	
2:00 PM																					REED 2CWW	
3:00 PM																						
4:00 PM																					REAMING RAT HOLE	
5:00 PM																						
6:00 PM																						
7:00 PM																						
8:00 PM																						
9:00 PM																						
10:00 PM																					TOTCO 7°	
11:00 PM																						

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 3 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DETHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 6925 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80	5"	0"	5"	
15 FEB 60																			
DATE																			
1:00 AM																			
2:00 AM																			PICK UP CORE BARREL
3:00 AM																			BIT # 59
4:00 AM																			HUGHES J
5:00 AM																			CORE # 19
6:00 AM																			
7:00 AM																			WT-10.4 V-53 WL-11.8
8:00 AM																			CL-2130 CK-2 PH-9.0
9:00 AM																			Temp-170° SD-1 1/2%
10:00 AM																			
11:00 AM																			
12 NOON																			LAY CORE DOWN
1:00 PM																			SERVICE RIG
2:00 PM																			CUT DRILL LINE
3:00 PM																			BIT # 60
4:00 PM																			HUGHES W7
5:00 PM																			REAMING TO BOTTOM
6:00 PM																			
7:00 PM																			
8:00 PM																			CONNECTION
9:00 PM																			CHANGE PUMPS
10:00 PM																			
11:00 PM																			

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 6784 5 10 15	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			0 10 20 40 60 80	0 20 40 60 80	0 0 0 0	5" 0 5"	
14 FEB 60					3 6 9 12	-0+	
1:00 AM							
2:00 AM		6800					CONNECTION
3:00 AM							
4:00 AM							
5:00 AM		6820					WT-10.3 V-56 WL-10.2 CL-2411 CK-2 PH-9.1 Temp-182° SD-1 1/2%
6:00 AM							
7:00 AM							
8:00 AM							
9:00 AM							TOTCO 2°
10:00 AM							
11:00 AM							BIT # 58 HUGHES OHV-J
12 NOON							
1:00 PM		6840					RID SERVICE
2:00 PM							
3:00 PM		6860					CONNECTION
4:00 PM							
5:00 PM		6880					
6:00 PM							CONNECTION
7:00 PM		6900					
8:00 PM							
9:00 PM		6920					
10:00 PM							C.O. SAMPLES TOTCO 3°
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 6570 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
	DRLG	CIRC	TRIP	MISC		10	20	40	60	80	20	40	60	80	20	40	60	80	5"	0"	5"	
12 FEB 60																						
DATE																						
1:00 AM																						
2:00 AM																						
3:00 AM																						
4:00 AM																						
5:00 AM						6580																
6:00 AM																						
7:00 AM																						
8:00 AM																						
9:00 AM						6600																
10:00 AM																						
11:00 AM																						
12 NOON																						
1:00 PM						6620																
2:00 PM																						
3:00 PM																						
4:00 PM																						
5:00 PM																						
6:00 PM																						
7:00 PM																						
8:00 PM						6640																
9:00 PM																						
10:00 PM						6660																
11:00 PM																						

BIT # 54
HUGHES W7RWT-10.2 V-66 WL-11.2
CL-2343 CK-2 PH-9.5
Temp-178° SD-1 1/2%

CONNECTION & RIG SERVICE

TOTCO 1 1/2°

BIT # 55
HUGHES W7R

CONNECTION

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 6437 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL 5" 0 5" -0+	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	3	6	9	12		
10 FEB 60																	
DATE 1:00 AM																	BIT # 51 HYCLOG PH20R
2:00 AM																	
3:00 AM																	
4:00 AM																	
5:00 AM																	CORE # 18 WT-10.1 V-51 WL-12.7 CL-2400 CK-2 PH-8.5 TEMP.-172 SD-2%
6:00 AM																	
7:00 AM																	
8:00 AM																	
9:00 AM																	
10:00 AM																	
11:00 AM																	
12 NOON																	LAY DOWN CORE
1:00 PM																	
2:00 PM																	
3:00 PM																	RIG UP WELKX LOGGING TOOLS
4:00 PM																	
5:00 PM																	
6:00 PM																	LOGGING
7:00 PM																	
8:00 PM																	
9:00 PM																	
10:00 PM																	
11:00 PM																	BIT # 52 HUGHES OWC-J

CORE LABORATORIES, INC.

COMPANY DELTAL AUSTRALIAN PETROLEUM LTD. WELL D-R-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 6342 5 10 15	WEIGHT ON BIT (1000#)					PUMP RATE STROKES/MIN				PUMP PRESS (100#)				PIT LEVEL 0 20	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80		
9 FEB 60																	
DATE																	
1:00 AM																	
2:00 AM																	CONNECTION
3:00 AM		6360															WT-10.6 V-14 WL-8.0
4:00 AM																	CL-2200 CK-1 PH-9.0
5:00 AM																	TEMP-170 SD-3
6:00 AM		6380															
7:00 AM																	CHANGE PUMPS
8:00 AM																	LOSING RETURNS
9:00 AM																	CIRCULATE MICA AROUND
10:00 AM																	CONNECTION
11:00 AM		6400															
12 NOON																	WT-10.3 V-39 WL-12.0
1:00 PM																	CL-2200 CK-2 PH-8.8
2:00 PM																	TEMP-167 SD-2.5
3:00 PM																	SERVICE RIG
4:00 PM																	
5:00 PM																	BIT # 50
6:00 PM																	HUGHES OWV-J
7:00 PM		6420															
8:00 PM																	
9:00 PM																	C. O. SAMPLES
10:00 PM																	TOTCO 1°
11:00 PM																	PICK UP AND DRESS HYCALOG CORE BARREL

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 6246	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS		
			DRUG	CIRC	TRIP	MISC	10	20	40	60	80	20	40	60	80	0	20	40		5"	0
8 FEB 60		5 10 15												3	6	9	12				
DATE																					
1:00 AM																					
2:00 AM																					
3:00 AM																					
4:00 AM																					TOTCO 3/4°
5:00 AM																					BIT # 48
6:00 AM																					HUGHES OWV-J
7:00 AM																					
8:00 AM																					CONNECTION
9:00 AM																					
10:00 AM																					WT-10.6 V-44 WL-8.8
11:00 AM																					CL-2250 CK-2 PH-9.5
12 NOON																					TEMP-178 SD-3
1:00 PM																					CONNECTION AND SERVICE RIG
2:00 PM																					
3:00 PM																					CHANGE PUMPS
4:00 PM																					TOTCO 1-3/4°
5:00 PM																					
6:00 PM																					BIT # 49
7:00 PM																					HUGHES W7R
8:00 PM																					CUT DRILL LINE
9:00 PM																					
10:00 PM																					CONNECTION
11:00 PM																					

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80		
7 FEB 60		5 10 15															
DATE																	
1:00 AM		6160															WT-10.7 V-56 WL-9.5
2:00 AM																	CL-2100 CK-2 PH-9.5
3:00 AM																	TEMP-177 SD-5
4:00 AM		6180															CONNECTION
5:00 AM																	
6:00 AM																	
7:00 AM																	
8:00 AM																	
9:00 AM																	BIT # 47
10:00 AM																	HUGHES W7R
11:00 AM																	REPLACE MUD HOSE
12 NOON																	W/STIFF JOINT
1:00 PM																	REAM AND WASH DOWN
2:00 PM																	
3:00 PM		6200															
4:00 PM																	CONNECTION
5:00 PM																	
6:00 PM																	
7:00 PM		6220															WT-10.7 V-48 WL-10.2
8:00 PM																	CL-2300 CK-3 PH-9.5
9:00 PM																	SD-2
10:00 PM																	CONNECTION AND
11:00 PM		6240															CHANGE PUMPS

CORE LABORATORIES, INC.

COMPANY DELT AUSTRALIAN PETROLEUM LTD WELL D-E-S BETCOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRG CIRC TRIP MISC	DEPTH 6057	WEIGHT ON BIT (1000#)					PUMP RATE STROKES/MIN.				PUMP PRESS (100#)				PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80		
6 FEB 60		5 10 15												3 6 9 12	-0+		
DATE		6050															
1:00 AM																	
2:00 AM																	
3:00 AM																	BIT # 45
4:00 AM																	HUGHES W7R
5:00 AM																	
6:00 AM																	
7:00 AM																	
8:00 AM		6080															
9:00 AM																	CONNECTION AND
10:00 AM																	SERVICE RIG
11:00 AM		6100															WT-10.6 V-47 WL-10.3
12 NOON																	CL-2050 CK-3 PH-9.5
1:00 PM																	TEMP-174 SD-5
2:00 PM																	CONNECTION
3:00 PM		6120															
4:00 PM																	
5:00 PM																	TOTCO 0°
6:00 PM																	
7:00 PM																	BIT # 46
8:00 PM																	HUGHES OWC-J
9:00 PM																	
10:00 PM		6140															CONNECTION
11:00 PM																	

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 5970	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL		MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80	5"	0	
5 FEB 60		5 10 15																
DATE																		
1:00 AM																		WT-10.5 V-69 WL-10.6
2:00 AM																		CL-2050 CK-2 PH-9.5
3:00 AM																		SD-5
4:00 AM																		C. O.
5:00 AM																		
6:00 AM																		LAY DOWN CORE BARREL
7:00 AM																		SLIP DRILL LINE
8:00 AM																		BIT # 44
9:00 AM																		HUGHES WZR
10:00 AM																		SERVICE RIG
11:00 AM																		REAM AND WASH DOWN
12 NOON																		CONNECTION
1:00 PM																		
2:00 PM																		
3:00 PM																		
4:00 PM																		CONNECTION
5:00 PM																		
6:00 PM																		
7:00 PM																		
8:00 PM																		
9:00 PM																		WT-10.5 V-65 WL-11.4
10:00 PM																		CL-2300 CK-2 PH-9.0
11:00 PM																		TEMP-174 SD-2-1/2
																		CONNECTION

COMPANY TELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 5851 5 10 15	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	0 0 0 0	5' 0' 5'	
4 FEB 60					3 6 9 12	-0+	
DATE							
1:00 AM		5860					
2:00 AM							
3:00 AM		5880					CONNECTION
4:00 AM							WT-10.5 V-51 WL-9.8
5:00 AM							CL-2100 CK-2 PH-9.0
6:00 AM		5900					SD-6
7:00 AM							
8:00 AM		5920					CONNECTION
9:00 AM							
10:00 AM							CONNECTION AND
11:00 AM		5940					SERVICE RIG
12 NOON							
1:00 PM		5960					C. O. SAMPLES
2:00 PM							
3:00 PM							STRAP OUT
4:00 PM							
5:00 PM							PICK UP CORE BARREL
6:00 PM							BIT # 43
7:00 PM							HUGHES J
8:00 PM							
9:00 PM							
10:00 PM							CORE # 17
11:00 PM							

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D.E.S. BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH	WEIGHT ON BIT (1000#)					PUMP RATE STRCKES/MIN.				PUMP PRESS (100#)				PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			15	20	40	60	80	20	40	60	80	20	40	60	80		
3 FEB 60		5749															
DATE		5760														CONNECTION	
1:00 AM																	
2:00 AM																CHANGE PUMPS	
3:00 AM																WT-10.5 V-48 WL-10.6	
4:00 AM		5780														CL-2300 CK-2 PH-8.5	
5:00 AM																SD-10	
6:00 AM																CONNECTION	
7:00 AM																	
8:00 AM																	
9:00 AM		5800														CONNECTION AND	
10:00 AM																SERVICE RIG	
11:00 AM																	
12 NOON																	
1:00 PM																	
2:00 PM																BIT # 41	
3:00 PM																HUGHES J	
4:00 PM																	
5:00 PM		5840														CORE # 16	
6:00 PM																CONNECTION	
7:00 PM																	
8:00 PM																	
9:00 PM																LAY DOWN CORE BARREL	
10:00 PM																BIT # 42	
11:00 PM																HUGHES W7J	
																REAM RAT HOLE	
																CONNECTION	

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL L-E-S BETOOTTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 5699	WEIGHT ON BIT (1000#)					PUMP RATE STROKES/MIN				PUMP PRESS (100#)				PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	3	6	9	12		
2 FEB 60		5700															CONNECTION
DATE																	WT-10.4 V-58 WL-11.5
1:00 AM																	CL-2000 CK-2 PH-9.5
2:00 AM		5720															SD-4
3:00 AM																	
4:00 AM																	BIT # 38
5:00 AM																	HUGHES J
6:00 AM																	
7:00 AM																	
8:00 AM																	
9:00 AM																	CORE # 14
10:00 AM																	
11:00 AM																	TRIP TO CHECK FOR
12 NOON																	DAMAGED DRILL PIPE
1:00 PM																	
2:00 PM																	BIT # 39
3:00 PM																	HUGHES J
4:00 PM																	CORE # 15
5:00 PM		5740															
6:00 PM																	
7:00 PM																	
8:00 PM																	LAY DOWN CORE BARRIL
9:00 PM																	SLIP DRILL LINE
10:00 PM																	BIT # 40
11:00 PM																	HUGHES W7J
																	REAM AND WASH-DOWN

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 5590	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
	DRLG	CIRC	TRIP	MISC		10	20	40	60	80	20	40	60	80	20	40	60	80	5"	C	5"	
1 FEB 60					5 10 15																	RIG UP WELEX LOGGING UNIT
DATE																						
1:00 AM																						
2:00 AM																						
3:00 AM																						
4:00 AM																						
5:00 AM																						
6:00 AM																						RUNNING LOGS
7:00 AM																						
8:00 AM																						
9:00 AM																						
10:00 AM																						
11:00 AM																						
12 NOON																						
1:00 PM																						
2:00 PM																						
3:00 PM																						BIT # 37 HUGHES W7J
4:00 PM																						WASH DOWN
5:00 PM																						
6:00 PM																						CONNECTION
7:00 PM																						
8:00 PM																						CONNECTION
9:00 PM																						WT-10.4 V-51 WL-11.9
10:00 PM																						CL-1850 CK-2 PH-9.0
11:00 PM																						SD-3-1/2 CONNECTION

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH 5465	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	25	40	60	80	2	4	6	8	5"	C	5"	
31 JAN 60		5 10 15										3	6	9	12				
DATE 1:00 AM																			WT-10.3 V-43 WL-12.8 CL-1900 CK-1 PH-9.0 SD-4
2:00 AM																			
3:00 AM																			CONNECTION
4:00 AM																			
5:00 AM																			
6:00 AM																			
7:00 AM																			TOTCO 1-1/2°
8:00 AM																			
9:00 AM																			SERVICE RIG BIT # 36 HUGHES W7R
10:00 AM																			
11:00 AM																			
12 NOON																			
1:00 PM																			CONNECTION AND REPAIR AIR CONTROLS
2:00 PM																			
3:00 PM																			
4:00 PM																			
5:00 PM																			CONNECTION
6:00 PM																			
7:00 PM																			
8:00 PM																			CONNECTION
9:00 PM																			C. O. SAMPLES
10:00 PM																			
11:00 PM																			

CORE LABORATORIES, INC.

COMPANY DELFT AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA # 2

COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLO CIRC TRIP MISC	DEPTH 5295 5 10 15	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	3	6	9	12		
29 JAN 60																	
DATE																	
1:00 AM																	REAM AND WASH DOWN
2:00 AM		5300															
3:00 AM																	CONNECTION
4:00 AM		5300															WT-10.8 V-64 WL-11.0
5:00 AM																	CL-1850 CK-2 PH-9.0
6:00 AM		5300															SD-5
7:00 AM																	CONNECTION
8:00 AM																	
9:00 AM																	REPAIR ROTARY CHAIN
10:00 AM																	SERVICE RIG
11:00 AM																	CORRECT BIT # TO
12 NOON																	BIT # 33
1:00 PM																	HUGHES W7
2:00 PM		5300															REAM AND WASH DOWN
3:00 PM																	CONNECTION
4:00 PM		5300															
5:00 PM																	
6:00 PM		5300															C. O. SAMPLES
7:00 PM																	CONNECTION
8:00 PM																	
9:00 PM																	BIT # 34
10:00 PM																	HUGHES W7
11:00 PM																	REAM AND WASH DOWN

CORE LABORATORIES, INC.

COMPANY DELT AUSTRALIAN PETROLEUM LTD. WELL D.E.S. DEWOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC.	DEPTH 521h 25 50 75	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL	MUD DATA REMARKS
			10 20 40 60 80	20 40 60 80	2 4 6 8 10	5' 0' 5'	
28 JAN 60							
1:00 AM							
2:00 AM							CORE # 13
3:00 AM							
4:00 AM							
5:00 AM							
6:00 AM							
7:00 AM							
8:00 AM							
9:00 AM							LAY DOWN CORE BARREL
10:00 AM							SERVICE RIG PICKED UP 6 DRILL COLLARS
11:00 AM							
12 NOON							BIT # 22 HUGHES OWD-J REAMING CORE HOLE
1:00 PM							CONNECTION AND JET PIT
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							CONNECTION
7:00 PM							C. O. SAMPLES
8:00 PM							
9:00 PM							BIT # 23 HUGHES W7E
10:00 PM							
11:00 PM							

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-E-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH	WEIGHT ON BIT (1000#)					PUMP RATE STROKES/MIN.				PUMP PRESS (100#)				PIT LEVEL		MUD DATA, BIT RECORD REMARKS	
			10	20	40	60	80	20	40	60	80	3	6	9	12	5"	0"		5"
27 JAN 60		5114														5"	0"	5"	
1:00 AM		25 50 75																	
2:00 AM																			CONNECTION
3:00 AM																			
4:00 AM																			
5:00 AM																			
6:00 AM																			BIT # 21 HUGHES WTR
7:00 AM																			WASHING DOWN AND REAMING
8:00 AM																			SERVICE RIG
9:00 AM																			
10:00 AM																			
11:00 AM																			CONNECTION
12 NOON																			
1:00 PM																			
2:00 PM																			CONNECTION
3:00 PM																			
4:00 PM																			WT-10.4 V-67 WL-8.4 CL-1920 GR-2 PH-9.0 SD-4%
5:00 PM		5200																	
6:00 PM																			
7:00 PM																			
8:00 PM																			
9:00 PM																			SHUT DOWN FOR BAD WIND STORM
10:00 PM																			TOTCO-1 1/4°
11:00 PM																			

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 1818 25 50 75	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5" 20" 0 20"	
25 JAN 60							
DATE							
1:00 AM							CONNECTION
2:00 AM							
3:00 AM							
4:00 AM							C.O. SAMPLES
5:00 AM							
6:00 AM							GENERATORS OUT OF DISK PULLING UP INTO CASING PUMP DISK INTO TANK
7:00 AM							
8:00 AM							
9:00 AM							RIG SERVICE & CUT DRILL LINE
10:00 AM							
11:00 AM							BIT # 19 HUGHES WTR
12 NOON		1800					
1:00 PM							
2:00 PM							CONNECTION
3:00 PM							
4:00 PM							
5:00 PM							CONNECTION
6:00 PM							REPAIR STAND PIPE
7:00 PM							
8:00 PM							CONNECTION
9:00 PM		5000					WT-10.6 V-61 WL-11.0 CL-1850 CK-2 PH-9.0 SD-5%
10:00 PM							CONNECTION
11:00 PM							C.O. SAMPLES

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 1784 25 50 75	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN	PUMP PRESS (100#)	PIT LEVEL	MUD DATA BIT RECORD REMARKS
	DRLG	CIRC	TRIP	MISC		10 20 40 60 80	20 40 60 80	10 20 30 40	5' 0' 5'	
24 JAN 60								3 6 9 12	-0+	
DATE										PICK UP CORE BARRREL
1:00 AM										
2:00 AM										
3:00 AM										CORE # 12
4:00 AM										WT-10.1 V-53 WL-9.9
5:00 AM										CL-2130 CK-2 PH-9.5
6:00 AM										SD-8%
7:00 AM					4800					
8:00 AM										
9:00 AM										LAY DOWN CORE
10:00 AM										MAKE UP TEST TOOL
11:00 AM										
12 NOON										
1:00 PM										
2:00 PM										
3:00 PM										D.S.T. # 3
4:00 PM										
5:00 PM										
6:00 PM										BIT # 18 HUGHES W7R
7:00 PM										
8:00 PM										REAMING TO BOTTOM CONNECTION
9:00 PM										WT-10.6 V-47 WL-10.6
10:00 PM										CL-1850 CK-2 PH-9.5
11:00 PM										SD-2% CONNECTION

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 4514 25 50 75	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
22 JAN 60							
DATE							
1:00 AM							CONNECTION
2:00 AM							WT-10.4 V-58 WL-10.5
3:00 AM							CL-1775 CK-2 PH-9.0
4:00 AM							SD-2%
5:00 AM							BIT # 15
6:00 AM							HUGHES - OWV-J
7:00 AM							BRAMING OUT OF GUAGE
8:00 AM							HOLE
9:00 AM							RIG SERVICE
10:00 AM		4600					CONNECTION
11:00 AM							CONNECTION
12 NOON							CONNECTION
1:00 PM							CONNECTION
2:00 PM							BIT # 16
3:00 PM							HUGHES OWS-J
4:00 PM							BRAMING OUT OF GUAGE HOL
5:00 PM							CONNECTION
6:00 PM							CONNECTION
7:00 PM							CONNECTION
8:00 PM							CONNECTION
9:00 PM							CONNECTION
10:00 PM							C.O. SAMPLES
11:00 PM							

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 4397 25 50 75	WEIGHT ON BIT (1000#)	PUMP RATE STROKES/MIN.	PUMP PRESS (100#)	BIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5" 20" 0 20"	
21 JAN 60							
DATE							
1:00 AM							CHANGE KELLY HOSE
2:00 AM							
3:00 AM							
4:00 AM		4400					CONNECTION
5:00 AM							CONNECTION
6:00 AM							WT-10.3 V-58 WL-9.8
7:00 AM							CL-1988 CK-2 PH-9.0
8:00 AM							SD-2% C.O. SAMPLES
9:00 AM							
10:00 AM							
11:00 AM							MAKING UP DST TOOL
12 NOON							
1:00 PM							
2:00 PM							DST #2
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							SLIP DRILL LINE
8:00 PM							BIT # 1h HUGHES OSC-J
9:00 PM							CONNECTION
10:00 PM							
11:00 PM		4450					CONNECTION

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-8 BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 4125 25 50 75	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS	
	DRLG	CIRC	TRIP	MISC		10	20	40	60	80	20	40	60	80	2	4	6	8	10	12	5"		0"
19 JAN 60																							
DATE																							
1:00 AM																							CHANGE PUMPS
2:00 AM																							G.O. SAMPLES
3:00 AM																							TOTCO 1 3/4°
4:00 AM																							WT-9.6 V-44 WL-15.0
5:00 AM																							CL-1700 CK-2 PH-9.5
6:00 AM																							SD-1%
7:00 AM																							BIT # 10
8:00 AM																							HUGHES ONV-J
9:00 AM																							REAMING OUT OF GAUGE HOLE
10:00 AM																							RIG SERVICE
11:00 AM																							CONNECTION
12 NOON																							WT-9.9 V-43 WL-14.2
1:00 PM																							CL-1630 CK-2 PH-10.5
2:00 PM																							SD-7%
3:00 PM																							BIT # 11
4:00 PM																							HUGHES ONV-J
5:00 PM																							REAMING TO BOTTOM
6:00 PM																							
7:00 PM																							
8:00 PM																							CONNECTION
9:00 PM																							TOTCO 1°
10:00 PM																							
11:00 PM																							PICK UP CORE BARREL

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH (1028)	WEIGHT ON BIT (1000#)					PUMP RATE STROKES/MIN.				PUMP PRESS (100#)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80	5"	0	5"	
18 JAN 60		25 50 75										3	6	9	12				
DATE 1:00 AM																			LOGGING UNIT REACTIVATED 12:01 A.M. 18 JAN 60.
2:00 AM																			
3:00 AM																			
4:00 AM																			NIPPLING UP
5:00 AM																			
6:00 AM																			
7:00 AM																			
8:00 AM																			
9:00 AM																			
10:00 AM																			
11:00 AM																			
12 NOON																			
1:00 PM																			PICK UP PIPE
2:00 PM																			BIT # 9
3:00 PM																			HUGHES OSC J
4:00 PM																			
5:00 PM																			
6:00 PM																			DRILLING CELEST
7:00 PM																			G.O. BAD MUD
8:00 PM																			CONNECTION
9:00 PM																			CONNECTION
10:00 PM																			CONNECTION
11:00 PM																			CONNECTION

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEPOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 4022 25 50 75	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
	DRLG	CIRC	TRIP	MISC		10 20 40 60 80	20 40 60 80	2 4 6 8 10 12	5" 0 5"	
9 JAN 60								3 6 9 12	-0+	
DATE										
1:00 AM										RUNNING FREE POINT INDICATOR
2:00 AM										
3:00 AM										
4:00 AM										
5:00 AM										CIRCULATE & CONDITION MUD
6:00 AM										
7:00 AM										
8:00 AM										
9:00 AM										
10:00 AM										
11:00 AM										
12 NOON										
1:00 PM										RUNNING FREE POINT INDICATOR
2:00 PM										
3:00 PM										
4:00 PM										
5:00 PM										
6:00 PM										
7:00 PM										RUNNING BACK OFF SHOT
8:00 PM										
9:00 PM										
10:00 PM										
11:00 PM										LOGGING UNIT PLACED ON STANDBY 11:59 9 JAN 60
					4022					

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 4022 25 50 75	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
8 JAN 60							
1:00 AM							WORKING STUCK PIPE
2:00 AM							
3:00 AM							
4:00 AM							
5:00 AM							RIG UP WELEX FREE POINT INDICATOR
6:00 AM							
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							
12 NOON							CONDITIONING MUD AND WORKING PIPE
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							
9:00 PM							
10:00 PM							
11:00 PM		4022					RIG UP WELEX

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 3559 25 50 75	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80	5"	0	5"	
6 JAN 60																			
DATE																			
1:00 AM																			
2:00 AM																			D.S.T. #1
3:00 AM																			
4:00 AM																			
5:00 AM																			
6:00 AM																			LAY DOWN TEST TOOL
7:00 AM																			BIT # 7 (RR)
8:00 AM																			
9:00 AM																			RIG SERVICE
10:00 AM																			REAMING RATHOLE
11:00 AM																			
12 NOON																			
1:00 PM																			CONNECTION
2:00 PM																			CONNECTION
3:00 PM																			REPAIR ROTARY CHAIN
4:00 PM																			CONNECTION
5:00 PM																			RIG REPAIR
6:00 PM																			CONNECTION
7:00 PM																			CONNECTION
8:00 PM																			CONNECTION
9:00 PM																			RIG REPAIR
10:00 PM																			CONNECTION
11:00 PM																			CONNECTION

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY				DEPTH 3546 25 50 75	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
	DRLG	CIRC	TRIP	MISC		10	20	40	60	80	20	40	60	80	3	6	9	12	5"	0	5"	
5 JAN 60																						
DATE																						
1:00 AM																						
2:00 AM																						CORE # 7
3:00 AM																						KELLY SWIVEL LOCKED
4:00 AM																						
5:00 AM																						
6:00 AM																						
7:00 AM																						
8:00 AM																						
9:00 AM																						
10:00 AM																						WORK ON SWIVEL
11:00 AM																						
12 NOON																						
1:00 PM																						
2:00 PM																						
3:00 PM																						
4:00 PM																						
5:00 PM																						
6:00 PM																						CORE # 8
7:00 PM																						
8:00 PM																						
9:00 PM																						LAY CORE DOWN - MAKE UP TEST TOOL
10:00 PM																						
11:00 PM																						

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD.WELL D-F-S BETOOTA #1COUNTY QUEENSLAND

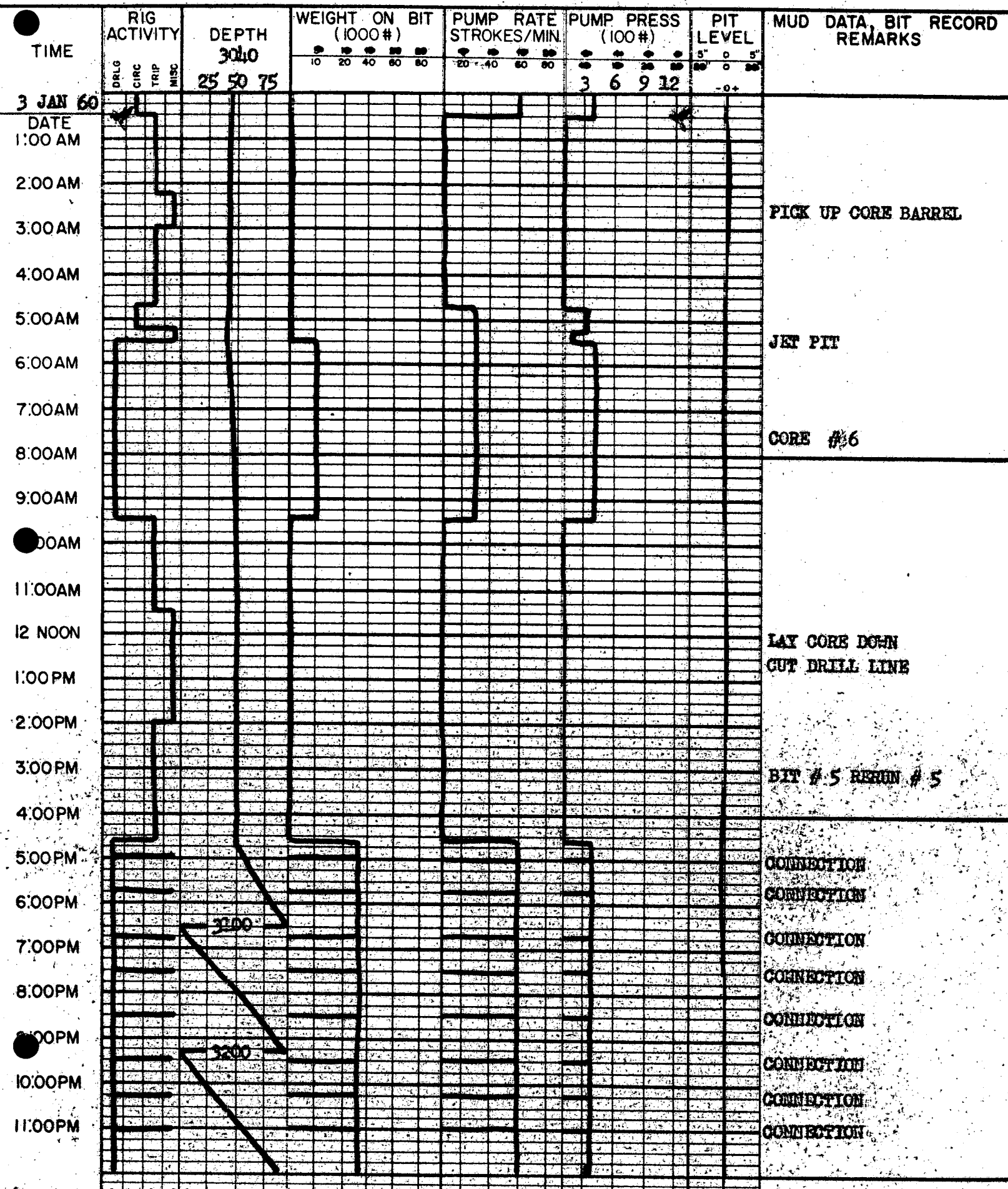
DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 3295 25 50 75	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN				PUMP PRESS (100 #)				PIT LEVEL 5" 0 5"	MUD DATA BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	3	6	9	12		
4 JAN 60		3300														CONNECTION & JET PIT	
DATE 1:00 AM																CONNECTION	
2:00 AM																CONNECTION	
3:00 AM																CONNECTION	
4:00 AM																CONNECTION	
5:00 AM		3400														TWISTED OFF SWIVEL PICK UP NEW SWIVEL	
6:00 AM																	
7:00 AM																	
8:00 AM																	
9:00 AM																	
10:00 AM																	
11:00 AM																	
12 NOON																	
1:00 PM																BIT # 6 HUGHES - OSC	
2:00 PM																CONNECTION	
3:00 PM																FLOW LINE STOPPED UP	
4:00 PM																CONNECTION	
5:00 PM																CONNECTION	
6:00 PM		3500														CONNECTION	
7:00 PM																CONNECTION	
8:00 PM																C.O. SAMPLES	
9:00 PM																TOTCO - 1 1/2"	
10:00 PM																	
11:00 PM																PICK UP CORE BARREL	

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D.A.S. BROOKA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT



COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY	DEPTH	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.				PUMP PRESS (100 #)				PIT LEVEL			MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	20	40	60	80	5"	C	5"	
2 JAN 60		2530																	PICK UP CORE BARREL
DATE		25 50 75																	
1:00 AM																			
2:00 AM																			
3:00 AM																			CLEAN OUT FLOWLINE
4:00 AM																			CORE # 5
5:00 AM																			
6:00 AM																			LAY CORE DOWN
7:00 AM																			BIT # 5 HUGHES 650
8:00 AM																			CIRCULATE HOLE
9:00 AM																			RIG SERVICE
10:00 AM																			CONNECTION
11:00 AM																			CONNECTION & JET PTP
12 NOON																			CONNECTION
1:00 PM																			CONNECTION
2:00 PM																			CONNECTION
3:00 PM																			CONNECTION
4:00 PM																			CONNECTION
5:00 PM																			CONNECTION
6:00 PM																			CONNECTION
7:00 PM																			CONNECTION
8:00 PM																			CONNECTION
9:00 PM																			CONNECTION
10:00 PM																			CONNECTION
11:00 PM																			CONNECTION
																			TOTCO - 1°

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 1698 25 50 75	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)				PIT LEVEL 5" 0 5"	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80		20	40	60	80		
1 JAN 60		1700							3	6	9	12	-0+	CONNECTION
DATE														CONNECTION
1:00 AM														CONNECTION & TOTCO 3/4"
2:00 AM		1800												G.O. SAMPLES
3:00 AM														CONNECTION
4:00 AM		1900												CONNECTION
5:00 AM														CONNECTION
6:00 AM		2000												CONNECTION
7:00 AM														CONNECTION & TOTCO 3/4"
8:00 AM														
9:00 AM														
10:00 AM														
11:00 AM														
12:00 NOON														CORE # 1
1:00 PM														
2:00 PM														
3:00 PM														
4:00 PM		2100												REAMING
5:00 PM		2200												CONNECTION
6:00 PM		2300												CONNECTION
7:00 PM		2400												CONNECTION & RIG REPAIR
8:00 PM		2500												CONNECTION
9:00 PM														CONNECTION
10:00 PM														G.O. SAMPLES
11:00 PM														

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-5 BEFOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 1203 25 50 75	WEIGHT ON BIT (1000#) 10 20 40 60 80					PUMP RATE STROKES/MIN. 20 40 60 80				PUMP PRESS (100#) 3 6 9 12				PIT LEVEL 5' 0 5' -0+	MUD DATA, BIT RECORD REMARKS
31 DEC 59																	
DATE																	
1:00 AM																	
2:00 AM																	WORK ON HYDRIL
3:00 AM																	
4:00 AM																	
5:00 AM																	
6:00 AM																	CONNECTION
7:00 AM																	REPAIR SPINNING CHAIN &
8:00 AM																	TOTCO - 1°
9:00 AM																	CONNECTION
10:00 AM																	CONNECTION
11:00 AM																	CONNECTION
12 NOON																	C.O. SAMPLES - TOTCO 3/4
1:00 PM																	
2:00 PM																	
3:00 PM																	CORE # 3
4:00 PM																	
5:00 PM																	
6:00 PM																	
7:00 PM																	CONNECTION
8:00 PM																	CONNECTION
9:00 PM																	CONNECTION & REPAIR
10:00 PM																	SNIVEL
11:00 PM																	CONNECTION
																	CONNECTION & TOTCO 1 1/2°

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S REPORT # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DEIHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA #1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 1203 25 50 75	WEIGHT ON BIT (1000 #)	PUMP RATE STROKES/MIN.	PUMP PRESS (100 #)	PIT LEVEL	MUD DATA, BIT RECORD REMARKS
			10 20 40 60 80	20 40 60 80	3 6 9 12	5" 0 5"	
29 DEC 59							
DATE							
1:00 AM							
2:00 AM							
3:00 AM							
4:00 AM							WAITING ON CEMENT & NIPPELING UP
5:00 AM							
6:00 AM							
7:00 AM							
8:00 AM							
9:00 AM							
10:00 AM							
11:00 AM							
12 NOON							NIPPELING UP
1:00 PM							
2:00 PM							
3:00 PM							
4:00 PM							
5:00 PM							
6:00 PM							
7:00 PM							
8:00 PM							NIPPELING UP
9:00 PM							
10:00 PM							
11:00 PM							
		1203					

COMPANY DEIHI AUSTRALLIAN PETROLEUM LTD. WELL D-F-5 BEFOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]

CORE LABORATORIES, INC.

COMPANY DELHI AUSTRALIAN PETROLEUM LTD. WELL D-F-S BETOOTA # 1 COUNTY QUEENSLAND

DAILY RIG REPORT

TIME	RIG ACTIVITY DRLG CIRC TRIP MISC	DEPTH 989 25 50 75	WEIGHT ON BIT (1000 #)					PUMP RATE STROKES/MIN				PUMP PRESS (100 #)				PIT LEVEL 5" 0 5" 00 0 00	MUD DATA, BIT RECORD REMARKS
			10	20	40	60	80	20	40	60	80	3	6	9	12		
27 DEC 59		1000															
DATE																	
1:00 AM																	PICK UP HUGHES CORE BARREL
2:00 AM																	
3:00 AM																	CORE # 2
4:00 AM																	
5:00 AM																	
6:00 AM																	LAY CORE DOWN
7:00 AM																	
8:00 AM																	
9:00 AM																	SERVICE RIG
10:00 AM																	CONNECTION & REPACK SWIVEL
11:00 AM																	
12 NOON																	CONNECTION
1:00 PM																	CONNECTION
2:00 PM		1100															REPAIR ROTARY CHAIN
3:00 PM																	
4:00 PM																	CONNECTION
5:00 PM																	
6:00 PM																	CONNECTION
7:00 PM		1200															
8:00 PM																	CONDITION HOLE
9:00 PM																	
10:00 PM																	
11:00 PM																	WIRELINE ELECTRICAL SURVEY

COMPANY DELHI AUSTRALIAN PETROLEUM LTD.

WELL D-F-S BEFOOTA # 1

COUNTY QUEENSLAND

DAILY RIG REPORT

[illegible]