DEPARTMENT OF MINES AND ENERGY GEOLOGICAL SURVEY SOUTH AUSTRALIA

REPORT BOOK 92/62

YORKE PENINSULA REVIEW OF GEOLOGY AND MINERAL EXPLORATION

PART 1:

MINERAL EXPLORATION SUMMARY AND RECOMMENDATIONS FOR FUTURE WORK

PART 2:

SUMMARY COMPILATION OF THE GEOLOGY OF YORKE PENINSULA

Compiled by

COLIN H H CONOR Geological Consultant

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MINERAL EXPLORATION SUMMARY AND RECOMMENDATIONS FOR FUTURE WORK

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	North Broken Hill		
	Els 248, 420,577, 972	YP1	
	Envelope 3767		40
	Aquitaine Australia Minerals P/L		
	Els 129, 180, 314 Price	YP2	
	Envelopes 2425, 2550, 3040		42
	North Broken Hill		
	EL 528 Price & Killkerran	YP3	
	Envelope 3702		45
	Poseidon Ltd.		
	ELs 923, 1110	YP4	
	Envelopes 4503, 5091		47
	CRA Exploration		
	EL 1276 Maitland	YP5	
	Envelope 6132		49
	Esso/Pegmin/Otter		
	ELs 525, 870, 1083	YP6	
	Envelope 3616		50
	BHP Exploration/Dampier Mining (CRAE)		
	EL 808 Maitland, Weetulta	YP7	
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	EL 253 Ardrossan	YP8	
	Envelope 2815		55
	Aquitaine Australia Minerals P/L		
	ELs 128, 181, 315 Curramulka	YP9	
	Envelopes 2424, 2551, 3041		56
	BHP/Dampier Mining (CRAE)		
	ELs 499, 906, 1112 Curramulka, Pine Point	YP10	
	Envelopes 3567, 4214, 5685		60

	Nelson, W.B.		
	SML 382 Curramulka	YP11	
	Envelope 1332		63
	Geosurveys	X7D10	
	SML 187	YP12	~ 1
	Envelope 945, 1063		64
	Beach Petroleum	YP13	65
	ВНР		
	EL 1228 Minlaton	YP14	
	Envelopes 5685, 5686		66
	Aberfoyle		
	EL 1018 Roger Corner	YP15	
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YORKE PENINSULA

REVIEW OF GEOLOGY AND MINERAL EXPLORATION PART 1

MINERAL EXPLORATION SUMMARY AND RECOMMENDATIONS FOR FUTURE WORK

Compiled by C.H.H. Conor, Geological Consultant

ABSTRACT

The metallic exploration activity conducted during the period 1970 to present (Part 1) and the geology of central Yorke Peninsula, viz. Maitland and Stansbury 1:100 000 sheet areas (Part 2), are summarised.

The principal companies involved were North Broken Hill Ltd., Aquitaine Australia Minerals Pty Ltd, BHP/Dampier Mining Ltd, CRAE Pty Ltd, Esso Exploration/ Pegmin Ltd/Otter Exploration NL, and Poseidon Ltd. Western Mining Corporation conducted work in the area before 1970 and, for many years until recently, was involved to the north in the Moonta province. Exploration in the vicinity of Moonta is outside the scope of this report.

The principal metallic targets were Moonta Cu-Au vein and Olympic Dam Cu-Au-U style deposits in the Proterozoic basement, and carbonate-hosted lead-zinc, and sedimentary uranium respectively in the Lower Cambrian limestones and Tertiary clastics cover sediments.

Tertiary and Quaternary cover is extensive therefore most exploration involved geophysics, including magnetics, electrical methods and local seismic, as well as extensive auger/RAB drilling. Aquitaine conducted a program of systematic mapping of the Cambrian carbonates in the vicinity of Curramulka.

No deposit of economic significance was discovered, although anomalous grades were encountered by drilling in the Weetulta Dome near Balgowan (BHP/CRAE), a possible extension of the Moonta Province. The mineralisation at Weetulta was considered to have alkaline carbonatitic affinities and similar alteration was encountered in a skarn near Port Julia.

Potential remains for Cambrian carbonate-hosted lead-zinc deposits along faults connecting with the basal Cambrian Weetulta Formation, for vein, skarn and diatreme related deposits in the basement, and for gold in the Winulta Formation and in the basal Tertiary fluviatile gravels.

MINERALIZATION; HIGHEST VALUES

TABLE 1

Highest Metal Values (ppm unless otherwise stated)

ELEMENT

	Cu	Ni	Pb	Zn	Co	Cr	Ag	Au	other
Tertiary									
Tertiary/Cambrian unconformity		-	-	-	8000	- .	-	ω.	
Cambrian									
Ramsay Lst	_	-	260	430	-	•	_	_	
Parara Lst	310	_	370	310	-	•••	_	_	
Parara/Kulpara contact	<u>-</u>	-	1500	1300	-	,,,			
Kulpara	1600	-	6500	4800	-	-	-		
Kulpara/Winulta	-	300	150	400	400	100	-	-	
Pre-Adelaidean							,		
Willamulka Volcanics	2500	_	-	-	-	-	_	_	
Silicious dolomite	1300	-	***	-	-	-	1994."	-	
Crystalline Basement									
sulphides in schists	7700	3500	-	_	1200		3.4		43U, 1.9%Ce
skarn	550		4	105				$\frac{-}{0.24}$	· , · · · · ·
vein (ie. Moonta style)			****		 -		vása '		

INTRODUCTION

The aim of this study is two-fold:

- 1. to summarise all metallic exploration data held in the SADME open file system, within the confines of the Stansbury and Maitland 1:100 000 sheet areas¹. Exploration in the Moonta-Wallaroo-Kadina Cu-Au province is not included.
 - 2. Help evolve ideas for future exploration.

The reader is recommended to refer to the SADME Mineral Exploration Index Series (MEIS) compilations. The geology of Yorke Peninsula is described by Crawford (1965), the results of more recent work are summarised in Part 2 of this report.

EXPLORATION POTENTIAL

Central Yorke Peninsula has received a considerable amount of attention, with a number of approaches being followed. The following constitute the main targets:

- 1. Crystalline mid-Proterozoic basement:
 - a. Wallaroo-Moonta style Cu-Au (Ag) vein deposits
 - b. stratabound sulphide deposits in the metamorphics
 - c. Olympic Dam style deposits (various models)
- 2. Cambrian carbonates:
 - a. MVT style deposits (syn or semi-syngenetic)
 - b. strata-bound syngenetic base metal deposits
 - c. structurally controlled epigenetic deposits
- 3. Tertiary sedimentary uranium

In no case was exploration economically successful (Table 1), although BHP/CRAE extended mineralisation first found by SADME associated with felsic volcanics in the Weetulta Dome south of Moonta (YP7). Poseidon withdrew, for political reasons, from their sedimentary uranium search in the Clinton area at a stage when anomalous results were in hand from drilling (YP4). Also the assessment of a coincident

¹ Thoughout the text page index numbers (eg. YP3) are used to refer the reader to the relevant summary data sheets in Appendix 1.

aeromagnetic+gravity high at Roger Corner (SE Stansbury 1:100 000 sheet) failed to find financial backing for drilling(YP15,16).

In spite of the degree of exploration which has taken place it is felt that further work is still justified.

Comments are restricted to the crystalline basement and the Lower Cambrian. The potential for sedimentary uranium in the Permian and Tertiary carbonaceous clastics is not discussed. Also, since SADME have an on going project looking at Tertiary fluviatile channel deposits, the Tertiary is also not considered, apart for drawing attention to the potential for placer gold and heavy mineral deposits.

Crystalline Basement

The Proterozoic basement is considered prospective for the following reasons:

- 1. the Doora Schist is a lithological package which is rich in metals and may have been the source for the vein deposits at Wallaroo and Moonta.
- 2. CRAE, in discussing the geochemical signature of the Weetulta district (YP7), likened it to that of alkaline carbonatitic provenances citing the Mt Painter Province. Hence by extension of the argument a similarity exists with the Stuart Shelf basement.
 - 3. Exploration has located several zones of skarn-type alteration.
 - 4. The occurrence of volcanics and felsic and basic intrusives.

Cambrian Carbonates

Much work has been carried out in unsuccessful search for lead-zinc mineralisation in the Cambrian carbonates. However it is felt that one avenue remains open; whilst company open file data indicates an intention to look for structurally controlled deposits, in actual fact the concept does not appear to have been followed through seriously.

In order to develop the argument a brief summary of the MVT model is set out below. Required are:

- 1. a sedimentary basin of sufficient size to evolve a large volume of metalbearing brines during dewatering,
- 2. the presence of karstic or otherwise porous carbonates to be the locus of metal deposition at the basin margin,
- 3. conduit features including permeable sedimentary pathways, and dilatant structural zones,
 - 4. sealing unconformities.

As far a the classic MVT model is concerned, Yorke Peninsula appears to constitute a reasonable target regime, with the following possible exceptions:

- 1. no significant hydrocarbon deposits are known as evidence of organic brine accumulation,
- 2. no major Cambrian karstic features are known although there is evidence of minor karstification.

To counter these negative points there is one important aspect which does not appear to have been considered, at least in any detail, that is the Winulta Formation.

Winulta Formation

The Winulta Formation has a dominantly clastic make up and is equated with the Mt Terrible Formation on Fleurieu Peninsula, the latter occupying a more distal position in the Stansbury/Murray Basin. Therefore the Winulta Formation has a large areal coverage.

The Winulta Formation or equivalents elsewhere in the State, sometimes referred to as the 'Transitional Beds', is known to be enriched in metals and has been the subject of some work (eg. Johns and Thomson, 1960).

On Yorke Peninsula some attention has been directed to the Winulta Formation as a possible host for copper or uranium. Such work was not successful in a direct economic sense although geochemical anomalism was detected.

To explain the anomalous metal content of the Winulta Formation and to fit it in the framework of a lead-zinc search, the following is suggested (Fig.1):

- 1. the Winulta Formation was a highly permeable layer underlying the Lower Cambrian carbonates and overlying Adelaidean strata which in places were not lithified,
- 2. the Winulta Formation constituted an ideal pathway for the expulsion of metal charged, dense brines from the base of the sedimentary pile during dewatering of the basin.
- 3. Metallic anomalism of the Winulta Formation, which is recorded at places within the Adelaide Geosyncline and on Yorke Peninsula, is direct evidence for the movement of metals through this horizon (Johns and Thomson, 1960).
- 4. The copper mineralisation of the Moonta Province is paired with gold, therefore the presence of placer gold deposits is a possibility in the basal Winulta Formation (also in the basal Tertiary gravels).

Following from the above mentioned points, any fracture penetrating the overlying, less porous, carbonate lithologies has the potential of being mineralised. There is no lack of fracturing of the carbonate shelf of Yorke Peninsula because it is intensely deformed by the western margin of the Torrens Hinge Zone. Moreover this portion of the Torrens Hinge Zone was known to have been active during the Kangarooian Movements at least during upper Parara times (ie. Koolywurtie Member).

An example of the type of mineralisation suggested is provided by Aquitaine at the Dowlingville Prospect, where anomalous Pb-Zn values were attributed to metallic enrichment along a fault penetrating Lower Cambrian carbonates.

Although all explorers have considered faulting, no company appears to have carried out studies which specifically define fractures and then concentrates effort upon them as the main target zones for ensuing exploration (geophysics and drilling). This aspect constitutes a gap in exploration procedures to date.

In summary an exploration model is valid which concentrates on mineralisation along fault generated pathways which connect the postulated conduit layer (Winulta Formation) with the potential host lithologies (Cambrian carbonates).

RECOMMENDATIONS FOR EXPLORATION FOR LEAD-ZINC MINERALISATION ON YORKE PENINSULA

Crystalline Basement

Wallaroo-Moonta style vein systems, Olympic Dam style volcanic breccia pipes associated with Tickera Granite stocks, and skarn type deposits are considered to be the types of mineralisation which have most promise on Yorke Peninsula. The occurrence of vein and skarn deposits are the most likely because those are the observed styles of mineralisation/ alteration in the region.

Such deposits have already been the subject of search but, due to the paucity of exposure, are still worthy of exploratory effort.

Any future exploratory program should involve the holistic use of geology, geophysics, and drilling.

Carbonate-hosted Lead-zinc

The location of faults penetrating the Cambrian carbonates is a primary requirement. This can be effected by geophysical interpretation and detailed geological mapping with geochemical follow-up. Suitable faults should be tested by drilling.

EXPLORATION, PRELIMINARY STAGE

Geophysics

Both target groups above demand a detailed geophysical appraisal of Yorke Peninsula data. Currently aerial survey data are available only as a somewhat confusing mosaic of different surveys, the data should be assembled in a form to eliminate as far as possible the effects of survey margins. A digital presentation is prefered which will have the benefit of computer manipulation and combination with other data (eg. Landsat TM, geochemistry).

Winulta Formation

It is recommended that a database be compiled (from work already done and from new sampling programs) on the distribution and geochemistry of the Winulta Formation. As mentioned above the Winulta Formation is considered a likely conduit for the passage of metalliferous fluids migrating from out of the basin centre to the basin margins. The formation also is a potential host for placer gold derived from the basement.

Sampling of the Winulta Formation at depth is recommended as a secondary target of shallow drilling programs (eg. construction sands).

Knowledge of metallic distribution within the Winulta Formation will assist selection of areas where the overlying carbonates have a higher potential for mineralisation.

SUMMARY OF COMPANY EXPLORATION INFORMATION

The main intent of this report is to summarise the recent exploration of central Yorke Peninsula; this is set-out below and detailed in Appendix 1.

There is a marked disparity in density of exploration when the Moonta province and the remainder of Yorke Peninsula are compared. Exploration within the Moonta province has been on-going since the discovery of the Moonta-Wallaroo-Kadina lodes. From 1960 onwards the North Broken Hill-Western Mining Corporation partnership extended the search outwards via a series of leases comprising SMLs 87, 87a, 87b, 624, and ELs 32,124, 249. The sheer volume of this earlier exploratory work prevents it from being included in this report. Data sheets for some non-metallic explorers are included either for completeness or because the lessees' drilling provides useful information (ie. YP8, YP11-13)

A more recent phase of exploration took place during the decade 1977-1987. This work was initiated by Aquitaine Australia Minerals Pty Ltd whose principal target was lead-zinc mineralisation in the Lower Cambrian carbonates; they utilised earlier seismic data together with the well data of Beach Petroleum NL.

Other explorers in the 1977-87 period are shown in Table 2. Summaries of exploration are presented in Appendix 1.

Subsequent to the work of Aquitaine Australia Minerals the following comprised the principle targets:

- 1] carbonate-hosted lead-zinc (including MVT models),
- 2] basement-hosted base metals and uranium with a lesser emphasis on gold. Models included Moonta vein-style mineralisation, strata-bound mineralisation and, in the later stages, Olympic Dam-type models.
 - 3] sedimentary uranium.

Each organisation appears to have had a different approach; for example:

- Aquitaine Australia Minerals used a balanced program involving well thought-out conceptual modelling, detailed geology, geophysics, geochemistry and drilling.
- North Broken Hill and BHP/Dampier Mining used a pragmatic geochemical sampling approach which involved blanket RAB or auger drilling to retrieve sample; such drilling has had an unintended benefit in helping delineate an important construction sand resource in the overlying fluviatile Tertiary. Also the drilling will provide much information regarding lithological distribution below the Tertiary and Quaternary cover.
- CRAE generally entered as a joint venture partner late in the lives of several projects and and concentrated upon geophysical targeting methods followed up by drilling.

All major projects included investigation for lead-zinc mineralisation in the Lower Cambrian carbonates and search for base metal deposits in the metamorphic basement. Focus of the latter was initially towards Moonta-style mineralisation but swung to Olympic Dam models as more became known of that deposit. Uranium was a principal target commodity in the initial stages for both Esso and Poseidon. However change in government policy regarding uranium mining lead to the abandonment, not only of specific sedimentary uranium targets, but also those polimetallic plays which involved uranium, eg. Cu-U-Au Olympic Dam-type targets.

<u>TABLE 2</u>

Yorke Peninsula; Cross-reference Listing of Exploration Companies, Tenements
& SADME Open File Envelopes

COMPANY	TENEMENT(S)	SADME ENVELOPES	Appendix page	
North Broken Hill Ltd. (not summarised in this report)	SMLs 87a & b, 624} ELs 32, 1254, 249}	{646, 727, 844, 920, {1259, 1786, 2235, {2407, 3042	index	
Western Mining Corporation (not summarised in this report)	SMLs 87a & b, 624 ELs 32, 1254, 249	646, 727, 844, 920, 1259, 1786, 2235, 2407, 3042		
North Broken Hill Ltd.	248, 420, 577, 972 528	3767 3702	YP 1 YP 2	
Dampier Mining Company Ltd. (and/or BHP Minerals Ltd.)	no tenement 253 808, 1128 499,906, 1112 1228	656 2815 4214 3567, 4214, 5685 5685, 5686	YP 8 YP 7 YP10	
Aquitaine Australia Minerals	129, 180, 314 128, 181, 315	2425, 2550, 3040 2424, 2551, 3041	YP 2 YP 9	
Poseidon Ltd.	923, 1110	4503, 5091	YP 4	
CRA Exploration Pty. Ltd.	923, 1110 1276 1128	4503, 5091 6132 4214	YP 4 YP 5 YP 7	
Esso Exploration &				
Production Australia Inc.	525	3616	YP 6	
Pegmin Ltd.	525, 870	3616	YP 6	
Otter Exploration NL.	870°	3616	YP 6	
Aberfoyle Exploration P.L.	1018	4841	YP15	
Concept Exploration Pty. Ltd.	1242	5816	YP16	

PART 2

THE GEOLOGY OF YORKE PENINSULA A SUMMARY COMPILATION

INTRODUCTION

The aim of this compilation (ie. Part 2) is to provide a summary of the geology of central Yorke Peninsula by compiling selected extracts from various Industry (SADME Open File), Government and University sources. It is intended that the report be read in conjunction with the summary of exploration activity (ie. Part 1).

This compilation is not intended to be definitive; for detail the reader is advised to study the large body of available literature, some of which is listed in the attached bibliography.

The geology of Yorke Peninsula is the subject of SADME Bulletin No.39 (Crawford, 1965). Since that date numerous studies have been carried out both as regional syntheses (eg. Stuart & Von Sanden (1972), Daily (1989)) and at exploration tenement and prospect level. A section of the new SADME Handbook of South Australian geology (Gravestock et al., in prep.) will look directly at the Early Cambrian geology; the Proterozoic is addressed by A.J. Parker in the same publication.

Six 1:50 000 scale geological sheets (Figs. 22-27), showing Cambrian and older lithologies below younger cover, are attached. The legend to these maps is presented as Table 4. Data for the geological sheets comes from a variety of sources; the reliability of information ranges from outcrop and drillhole based to speculative interpretation. Figure 21 shows the location of the map sheets (ie. part Moonta, Kainton, Maitland, Ardrossan, Curramulka and Port Julia) and also serves as a reliability indicator.

The reader should refer to Part 1 (Appendix 1) for drillhole details.

GEOLOGY

Central Yorke Peninsula occupies a part of a block of ground characterised by a high intensity magnetic signature and generally coincident with a positive gravity feature (Figures 3 and 4). The highly magnetic block is referred to as the Wallaroo-Moonta Province by Gerdes (pers comm.); it and other attached magnetic provinces (also named by Gerdes, pers comm.) are listed as follows (also see Figure 5).

Wallaroo-Moonta Province including

Hardwicke Subprovince Curramulka Subprovince Stansbury-Ninnes Subprovince

Orontes Province

Vincent Province

Joseph Banks Province

The Wallaroo-Moonta Province, which, as indicated above, includes the Hardwicke, Curramulka, and Stansbury-Ninnes Subprovinces, comprises all of central Yorke Peninsula. The Hardwicke and Curramulka Subprovinces represent areas of noticeably different magnetic character. The Stansbury-Ninnes Subprovince represents easterly down-stepping of the Wallaroo-Moonta Province across the western portion of the Torrens Hinge Zone.

The western boundary of the Wallaroo-Moonta Province is discrete and stepped, and lies about 40km off-shore (Fig. 5).

Eight kilometres off-shore to the east of Yorke Peninsula is the N-S trending, 175km long Orontes magnetic feature which essentially defines the Orontes Province (Fig. 5); this was interpreted by Gunn (1984) to represent a major dyke, emplaced during stretching and thinning of the lithosphere as the Adelaide Geosyncline developed.

Finally, further east is the Vincent Province where the magnetics show a rapid reduction in intensity due to massive deepening of the Stansbury Basin. The Vincent Province is terminated abruptly against the Mt Lofty Ranges, which are interpreted as having been overthrust during the Delamerian Orogeny (Fig. 19)(Stuart and Von Sanden 1972).

Discontinuity sets are responsible for magnetic structuring visible within the Wallaroo-Moonta Province. Linear trends show some consistency along three main trends, ie. NNE (025°), NE (60°) and NW (320°) (Fig. 6). These trends are partly responsible for the stepped form of the western margin of the Wallaroo-Moonta Province (Fig.5). Linear trends from LANDSAT imagery, visible even through the high degree of cultural interference, coincide with a few of the NNE and NW directed magnetic trends. Crawford (1965) maintained that the NW trend dominates, being characterised by axes to open folds which deform the Cambrian sequence. Also Crawford (1965) showed off-shore scarps, which are roughly coincident with the position of the western and eastern magnetic boundaries. These scarps signify recent reactivation along boundary structures.

Lithostratigraphy

The greatest problem concerning the study of the geology of Yorke Peninsula is the degree of blanketing by Recent, earlier Quaternary and Tertiary deposits. Nevertheless there has been sufficient mapping and drilling during the last 30 years to provide a general outline. Six 1:50 000 scale compilations are presented as Figures 22-27 (legend Table 4). The general succession is exempified by the cross-section Figure 15.

Yorke Peninsula basement is a part of the Gawler Craton but occupies a position on the thinned craton margin bordering the Adelaide Geosyncline. Basement rocks, comprising moderately high grade metamorphics and granitoids, are interpreted as being equivalent to some of those present on Eyre Peninsula. Overlying rocks are shelf and ramp sediments deposited during the rift and sag phases of the Adelaide Geosyncline aulocogen (Fig. 7) and the tectonically related Kanmantoo Trough.

Cambrian basal siliciclastics, transgressive shelf carbonates, regressive clastics, and late stage evaporites, carbonates and clastics were generally deposited over Yorke Peninsula, but are greatly thickened south of Curramulka (Figs. 8, 14).

Permian fluvioglacials and brackish-marine sediments are preserved in the Troubridge Basin, which coincides with the area of greatest thickness of Cambrian on Yorke Peninsula (Fig.8).

Tertiary sediments, both fluviatile and marine, represent the development of the St Vincent and Spencer Gulfs.

There are nine major, unconformity-bounded groups which make up the geology of Yorke Peninsula (Fig. 9), these are:

OUATERNARY

1. Soils, wind-blown sands, calcrete, playa evaporites

TERTIARY

Australia/Antarctia break-up. Eocene-Miocene

2. marine - clayey sands and limestones non-marine - fluviatile sands and gravels

LATE PALAEOZOIC

3. Permian, fluvioglacial diamictites, minor lignites

Delamerian Orogeny

EARLY PALAEOZOIC

LOWER-MIDDLE CAMBRIAN

4. Coarse to fine grained clastics, carbonates and evaporites

Kangarooian 'earth' movements

5. shelf carbonates, paralic clastics

Kanmantoo Trough formation

LATE PROTEROZOIC

6.rift and sag phase sediments (only on the northeastern part of the Peninsula) and volcanics (not found within the area under discussion), Adelaidean, aulocogen formation

MID PROTEROZOIC

- 7. Wandearah Metasiltstone, Willamulka Volcanics, Bute amphibolite (restricted to northern Yorke Peninsula)
- 8. Tickera/Arthurton Granite (late-post orogenic) 1585±3Ma²

EARLY PROTERZOIC

Kimban Orogeny

9. Doora Schist, amphibolites and Moonta Porphyry 1737±5Ma³.

CRYSTALLINE BASEMENT LITHOLOGIES.

North Broken Hill, Dampier Mining/BHP and to a lesser extent other companies carried out extensive auger/RAB and deeper drilling programs in order to sample basement lithologies and test geophysical anomalies. In some cases rock classification studies were made of basement rocks and sometimes lithological maps produced from the results. The following lithological descriptions in Table 3 come from Dampier Mining (EL 499, Envelope 3567):

² Creaser, 1989

³ Fanning et al., 1988

TABLE 3: CRYSTALLINE BASEMENT LITHOLOGIES

ROCK TYPE	DESCRIPTION	Grain Size mm
Dolerite	Massive to weakly foliated; amphibole/	
	pyroxene>>feldspar; some magnetite	<1
Amphibolite	Weakly foliated; hornblende, chlorite	
_	felsics; feldspar veinlets (<5mm wide)	0.2
Hematite Rocks	Massive quartz+hematite (+feldspar);	
	hematite veinlets ~30%	
Magnetite rocks	Massive quartz+magnetite (+feldspar);	
•	white translucent quartz or pink feldspar	
	with clusters and 'chips' of magnetite	8
Granite	massive or foliated; pink feldspar, quartz	
	±botite, hornblende & magnetite (<20%).	•
	Rare hematite	2-8
Granodiorite	Massive quartz, pink, cream or pale	
	green feldspar ± minor biotite	2
Aplite	Massive; quartz eyes (<2mm, ave 1mm	
•	long) in feldspar matrix	
Porphyry	Massive or foliated; pink feldspar > white	
1 3 3	quartz. Irregular grain boundaries	2
Pegmatite	Massive; quartz >>feldspar; muscovite	_
	(or biotite) ± minor tourmaline	
Microgranite	Fine-grained granite equivalent.	1
Granitic gneiss	Generally feldspar >>quartz; ±biotite,	
•	hornblende, chlorite, magnetite (total < 20%)	2-4
Hornblende-biotite	Generally feldspar > quartz; hornblende	
gneiss or schist.	+ biotite 10-15%	variable
Hornblende gneiss	Variable feldspar+quartz;	
C	hornblende 10-90%,	
	magnetite 0-10%	variable
Biotite gneiss	Variable feldspar + quartz;	
· ·	biotite 10-80%	
	magnetite 0-10%	0.2-2
	(occasionally porphyritic feldspar ~3mm, wrapped by fo	
Magnetite gneiss	Variable feldspar+quartz+magnetite	
	(15-20%).Minor biotite and hornblende	variable
Muscovite schist	Lineated; muscovite+quartz±feldspar;	
	±disseminated magnetite or hornblende	0.2-1
Biotite schist	Variable quartz and feldspar+biotite	
	(10-60%)±minor magnetite, chlorite, sericite	0.2-2
	, , , , , , , , , , , , , , , , , , , ,	•

Doora Schist

The schistose and gneissic lithologies shown above comprise the Doora Schist, which is a possible equivalent of the Broadview Schist of Eyre Peninsula (Parker in prep.). The Doora Schist is highly deformed and was metamorphosed to mid-amphibolite facies grade prior to the intrusion of the Tickera Granite.

The high iron content of the metamorphics is noteworthy and sulphides, generally in the form of pyrite, are common.

Moonta Porphyry

The porphyry is considered to represent metamorphosed hypabyssal, porphyritic microgranite intrusives and co-genetic rhyodacitic flows (Parker et al. 1989) interlayered with members of the Doora Schist. The porphyry is dated at 1737±5Ma (U-Pb zircon, Fanning et al., 1988), which is similar to a date obtained from rhyolitic volcanics on Wardang Island ie. 1734 Ma. (Bone, 1984). The exact relationship of the Moonta Porphyry to the Doora Schist is not certain, however Parker (in prep.) states a possible correlation with the Myola Volcanics of Eyre Peninsula.

Whilst the Moonta-Wallaroo district typifies the occurrence of the Moonta Porphyry, it is likely that both the felsic porphyry reported within the core of the Weetulta Ring Structure and those encountered by the BHP/Dampier RAB drilling are related.

Altered Lithologies

In addition to the lithotypes shown in Table 3, some geophysical targets which have been investigated by drilling have proven to be diorite/gabbro or skarn-type alteration zones. Skarn-type assemblages (eg. andradite garnet +actinolite, sphene +hematite/magnetite ±sulphides, calcite +quartz +schorl +pyrite) have been found at a number of places across the peninsula, eg. Tea Tree Glen, Curramulka, Port Julia and the Parara Mine. Metasomatism is apparently widespread causing Na+K enrichment, the introduction of iron as both magnetite and hematite, and the oxidation of magnetite to form martite.

Tickera Granite

'Tickera Granite' and 'Arthurton Granite' are names given to a varied suite of granitoids dated at 1585±3Ma (U-Pb Creaser, 1989). The suite includes granites, adamellites, granite gneisses and pegmatites. It is equated with the post-orogenic Hiltaba Suite of Eyre Peninsula and the Olympic Dam Granite of the Stuart Shelf.

Deformation of pegmatitic veins in the enclosing Doora Schist, a local indistinct foliation and the presence of the granite gneisses suggest that the Tickera Granite may have been introduced late during the Kimban orogeny.

WANDEARAH METASILTSTONE, WILLAMULKA VOLCANICS, BUTE AMPHIBOLITE

The Wandearah Metasiltstone, the basic Willamulka Volcanics and rhyolite-dacite volcanics are restricted to the northern part of the peninsula. Although the Wandearah Metasiltstone appears to overly the Doora Schist, the possibility remains that it represents a less highly metamorphosed equivalent of the Doora Schist.

The Wandearah Metasiltstone is a dolomitic, hematitic and carbonaceous metasiltstone with interbedded dolomite, limestone and minor jaspilite (Plimer, 1980).

The Bute Amphibolite represents a basic suite comprising dark green gabbro, amphibolite, dolerite and possibly tonalite (Plimer, 1980).

It is possible that the Wandearah Metasiltstone and the Willamulka Volcanics are equivalents of the Moonabie Formation and the Roopena Volcanics of northern Eyre Peninsula (Parker et al., 1989).

ADELAIDEAN

Plimer (1982 and SADME Open File Envelope 3767) outlined the Adelaidean stratigraphy for northern Yorke Peninsula as follows: Wilpena Group A.B.C. Range Quartzite (Simmons Quartzite or Barunga Sandstone) - medium grained white quartzite Brachina Formation (Tregolana Shale) - maroon and green shales Seacliff Sandstone - cream feldspathic sandstone, quartzite, minor shale Umberatana Group Willochra Subgroup (undifferentiated) - maroon siltstones and shales, grey feldspathic sandstone, calcareous sandstone, minor dolomite, limestone, conglomerate. **Brighton Limestone** - grey sandy and silty dolomitic limestone, limestone **Tapley Hill Formation** - interbedded carbonaceous shale and siltstone, and grey dolomite. Woocalla Dolomite - basal grey dolomite. McLeav Beds-grey quartzite and conglomerate. Sturt Tillite - grey boulder and pebble tillite, intraglacial grey dolomitic and feldspathic quartzite and sandstone **Burra Group** undifferentiated - grey feldspathic quartzite and siltstone **Emeroo Quartzite** - grey, pink, orange feldspathic quartzite and conglomerate Representatives of the Adelaidean succession are not known south of the Kainton 'feature' structure (Fig. 2) (ref: POSEIDON in SADME Open File Envelope 4503).

CAMBRIAN

Since the discovery of 'corals' (actually archaeocyatha) by Tepper at Horse Gully near Ardrossan (1879), considerable, though sporadic, attention has been given to the Lower Cambrian carbonates and clastics on Yorke Peninsula. There is a substantial literature, some of which is listed in the bibliography.

Jenkins and Gravestock (1988) have reconstructed the palaeogeography of early Cambrian times in South Australia (Fig. 10). They show Yorke Peninsula as occupying a position on the submerged eastern flank of the Gawler Craton, in-shore from a northeasterly trending basin margin. The Yorke Peninsula carbonates therefore represent shelf sedimentation with progressively deeper water facies being in turn represented by the Upper Normanville and Kanmantoo Groups of the Kanmantoo Trough. A lithostratigraphic correlation between the Yorke and Fleurieu Peninsulas is shown in Figure 12 (Alexander, 1990).

Cook (1982) shows the basin margin to be of continental scale, extending NNE to Cape Yorke Peninsula (Figure 11). In Cook's interpretation the western half of Australia is emergent, the eastern portion deeply submerged, whilst the dividing central strip forms a shallow marine shelf. Yorke Peninsula is a small portion of the shelf strip which extends across the Arrowie Basin into the Warburton and Georgina Basins. Fitted into this interpretation, Yorke Peninsula was the locus of shallow marine sedimentation comprising, in the main, shelf carbonate deposition. Clastic sediments, both underlying and overlying the carbonates, represent the respective evolutionary stages of subsidence and uplift of the basin margin in response to the overall tectonic and eustatic controls.

Sedimentation

Daily (1956) established a faunal succession and the stratigraphy has been refined since. Gravestock (in prep.) demonstrates a correlation of the Lower Cambrian rocks on Yorke Peninsula with those on Kangaroo Island and Fleurieu Peninsula. A summary of the lithostratigraphy and depositional environments is shown in Figure 12, and Figure 15 shows the general sequence in section.

There are a number of important breaks or part breaks in Cambrian sedimentation of Yorke Peninsula, some of which are eustatic and some tectonic. Three such breaks are:

1. a basal unconformity between the metamorphic basement or Adelaidean and the basal Cambrian Winulta Formation clastics. This marks a major transgressive stage extending northward into the Arrowie Basin (ie. base of Parachilna Formation).

- 2. A eustatic break in sedimentation at the Kulpara Formation \ Parara Limestone boundary, visible north of the Curramulka 'hinge line' and extending into parts of the Arrowie Basin, but not affecting deposition to the south of Curramulka.
- 3. A local break in sedimentation in the marginal marine continental Minlaton Formation which extends downwards into the underlying Koolywurtie Member. This break, together with the major change in sedimentation style, represents the Kangarooian Movements of Daily and Forbes (1969).

Aquitaine considered the sedimentology of Yorke Peninsula in some detail relating samples to the Minlaton Stratigraphic Bore No.1. Faunal and textural assemblages are recognised. Aquitaine's summary is set-out below in order to illustrate the early Cambrian lithotypes. Cambrian facies groupings are labelled Cha to Che and interpreted lateral time equivalents of facies are indicated thus: Cha' to Che' (see Fig. 26).

"Winulta Formation (Chw-a)

This formation was previously defined as Proterozoic by Crawford (1965) and 'transitional beds' by Beach Petroleum, but is now regarded as Early Cambrian, being equivalent to the Mt Terrible Formation (Daily, 1976). [The distribution of Winulta Formation outcrop on Yorke Peninsula is shown in Figure 13 (Daily, 1989)] The formation is a transgressive sandstone sequence composed of interbedded coarse to fine grained clastics (sandstones, arkoses, micro conglomerates, and conglomerates). In the vicinity of Mt Rat, the unit is highly glauconitic. Evidence from deep stratigraphic bores and oil wells indicates that interbedded dolomites exist towards the top of the formation on southern Yorke Peninsula.

The Winulta Formation has not been studied in detail, as interest is chiefly in the overlying carbonate sequence. Environmentally the formation probably represents sediments of the supratidal to intertidal zone deposited, at least in part, contemporaneously with the Kulpara Formation carbonates, the latter forming upon a broad shelf on intertidal flats (Chk-b) and in shallow infratidal environments (Chk-c).

The Winulta Formation is coeval with the clastic Parachilna Formation of the Arrowie Basin exposed in the Flinders Ranges.

Kulpara Formation (Chk)

As indicated above two very broad facies groupings have been defined:

Chk-b

The basal unit of the Kulpara Formation consists of buff to light brown to light grey dolomicrosparites ± intraclasts, algae, pellets, silt, and is frequently silicified. The rocks are markedly unfossiliferous, well oxidised, and almost exclusively dolomitic. The environment of deposition is thought to represent a very shallow intertidal zone on a shelf area.

Chk-c

This unit broadly consists of buff-brown weakly dolomitised and silty limestones (microsparites). Other characteristics are the presence of oolites, ghosts of organisms, secondary silica and relatively good porosity. In the immediate vicinity of Curramulka a distinct sub-facies can be defined (Chk-c') consisting of an algal and archaeocyathan faunal assemblage. Traces of galena were located at the surface in the vicinity of SYC 605, within a silty dolomite.

The environmental indications for the facies are consistent with a shallow infratidal shelf (seawards from facies Chk-b) with possible biostromal development indicated by Chk-c'.

Parara Limestone (Chp)

'Glauconitic Facies' Chp-d

(a) <u>Chp-d:</u> The basal facies of the Parara Limestone consists broadly of a phosphate and glauconite rich unit, with a faunal assemblage of <u>Chancelloria</u>, Trilobites, <u>Hyolithes</u>, and <u>Girvanella</u>.

West of Curramulka the unit is a grey limestone, with often moderate carbonaceous material (TOC 0.4%) and minor pyrite. At the Curramulka Quarry, a nodular mottled limestone with traces of galena and fluorite crops out, and is typical of the Chp-d facies. The nodular limestone consists of a silty, weakly dolomitic matrix, with elongated carbonate nodules of average 30 mm length. The unit is typical of the Parara Limestone elsewhere, and it is thought that the texture is due to a soft-sediment pressure solution activity.

(b) <u>Chp-d'</u>: To the immediate south and east of Curramulka, the Parara Limestone (where observed in outcrop) consists of a grey to buff glauconitic sub-facies. Two copper occurrences are known in this area associated with recrystallization of the host rocks.

Although glauconite and phosphate are poor environmental indicators, other features indicate that (d') is a shallow shelf equivalent of (d) which was being deposited in a suboxic, possibly subphotic environment. The thinning of Chp-d in the area west of Curramulka indicates that possibly the large northwest trending fault may have acted as a subsidiary hinge during sedimentation. Of note also is the possible disconformable relationship between Chp-d' and Chp-b near Roscommon.

The Parara Limestone (Chp-e)

Analysis of depositional trends within Chp-e indicate consistent features as defined in the lower glauconitic unit (Chp-d), ie. Chp-d and Chp-e are consistent with deeper water environments, and Chp-d' with shallower intratidal environments.

Characteristic of the unit as a whole is the presence of archaeocyathids, sponges, trilobites, small skeletal fossils (inc. molluscs, <u>Chancelloria</u>) and phosphates.

- (a) Chp-e: This facies occurs to the southwest and east of Curramulka where it is expressed by dark grey richly fossiliferous limestones.
- (b) Chp-e': To the south of Curramulka, defining the shelf or 'nose' of the basement 'high', a buff to yellow (microsparite) limestone occurs. Sampling indicates that the facies broadens to the southwest, but is not present in the hinge zone area to the east of Curramulka. The unit possibly is equivalent to the Koolywurtie Limestone (Daily, 1976)."

Gravestock (in prep.) points out the importance of a 'hinge line' in the vicinity of Curramulka (see comment above, an observation also made by Aquitaine (ie. last paragraph in section "Parara Limestone (Chp) - 'Glauconitic Facies' Chp-d").

The Koolywurtie Member of the Parara Limestone is an archaeocyathid biohermal complex representing a reef system fringing the southeastern shoreline of the Gawler Craton (Daily, 1989). In places it is present at the expense of the Parara Limestone.

To the south of the 'Curramulka hinge line' the Parara Limestone is 270m thick in Aquitaine drillhole SYC101, where several tuffaceous layers are correlated with the Truro Volcanics. Thicknesses are interpreted as being greater in the vicinity of Stansbury (Fig. 14).

To the north of the hinge line the Parara Limestone is only 25m thick and characterised by the development of numerous phosphatic hardgrounds. However, Daily (1956) reports 135m of Parara Limestone in the Kulpara area, perhaps related to the 'Kainton feature'; a structure informally named by Poseidon (SADME envelope 4503).

Stuart and von Sanden (1972) identified a second hinge line set, this one trending NNE and representing the western portion of the Torrens Hinge Zone (Torrens Fault Zone in Figure 19). Re-activation of the Torrens Hinge Zone occurred from mid Parara Limestone times and contributed to the Kangarooian Movements of Daily and Forbes (1969).

Figure 18 demonstrates the complexity of structure, mainly attributed to the Kangarooian event, which has affected the distribution of Cambrian strata.

Younger Cambrian Units

The contact of the Minlaton Formation with the underlying Koolywurtie Member is either conformable or erosional due to local uplift related to the Kangarooian Movements. Only the Ramsay Limestone is visible in outcrop, all other overlying units are known only from drilling.

Quoting from Gravestock (in prep.):

"Two contrasting facies associations (of the Minlation Formation)⁴ are evident. The first is a red-bed, conglomerate suite (Fig. 16 from Blissett 1968), the other is a succession of clastics, carbonate and evaporites, both found in Minlaton-1 drillcore (Crawford, 1965). There is a conformable passage from Parara Limestone to grey-green shale of the Minlaton Formation which becomes red-brown, silty and micaceous over a 20m interval, before interbeds of conglomerate first appear. The conglomerate (10m thick) is composed of clasts of Kulpara Formation and Parara Limestone and is crudely interbedded with muddy fine-grained sandstone and shale which then predominate over the following 65m. A 20m thick dolomitic limestone follows. This is stromatolitic, peloidal, bioturbated, and vuggy, corresponding to 'Unit D' of Watts and Gausden (1966) in Stansbury West -1. It is correlated here with the Milendella Limestone Member of the Carrickalinga Head Formation. Finally, 13m of buff stromatolitic dolostone, with numerous anhydrite interbeds, thin sandstones and shales, intervenes before the Minlaton Formation is overlain transitionally by Ramsay Limestone......

The transgressive marine Ramsay Limestone is richly fossiliferous and elements of Faunal Assemblage 10, found also in the Wirrealpa and Aroona Creek

⁴ Phrases and figure references in italics have been introduced by the present author.

Limestones of the Arrowie Basin (Daily 1956, 1957). Basal quartz sandy ooid grainstone, oncolitic and skeletal beds pass into black nodular lime mudstone."

Overlying the Ramsay Limestone is a sequence of alternating siliciclastics and carbonates namely the Corrodgery Formation, Stansbury Limestone, Moonan Formation and Coobowie Limestone (Figs. 12, 18).

Above the Ramsay-Coobowie sequence is the shallow water, clastic Yuruga Formation (548m thick in Stansbury Town-1 borehole). Sediments are dominantly redbrown, cross-bedded, fine grained, feldspathic sandstone and siltstone, but include locally conglomeratic lenses sourced by rocks of the Gawler Craton. No younger Cambrian sediments are known from Yorke Peninsula.

PERMIAN

Much of the Cambrian succession in the southern portion of Yorke Peninsula is obscured by a considerable thickness of Permian fluvioglacial, sandy diamictite, which infilled the Troubridge Basin (Figs. 8 & 15).

TERTIARY-QUATERNARY

The dominantly marine Tertiary sediments east of the Ardrossan Fault were the subject of work by Poseidon (Bluck 1983). More recently Pain et al. (1992) investigated, by drilling, the dominantly fluviatile Tertiary sands west of the fault as a source of construction material.

The description by Bluck (1983) of the Cainozoic geology of northeastern Yorke Peninsula, west of the Ardrossan Fault, is quoted below:

"2.1.4 Cainozoic sequence

2.1.4(a) Introduction

"The most complete Cainozoic section was obtained in drillhole AP-8 drilled immediately east of the Ardrossan Thrust zone: the upper portions of this section can be readily correlated with the coastal marginal marine stratigraphy presented by Stuart (1970) however, the lower portion represents an apparently new, prograding, mature, fluviatile sequence.

The section and proposed correlations from AP-8 are:

From	То	Thicknes	s Description	Formation
0.0	3.5	3.5m	Sandy soils, calcrete nodules and pink to red-brown clay	Sub-recent soil and weathering profile
3.5	22.0	18.5m	Red-brown to buff claystones, siltstones, and clayey fine grained sands; minor silic- ified fossiliferous (Turri- tella) sandstones and some glauconitic bands	Rogue Formation
22.0	28.0	6.0m	Pale khaki claystones (kaolinite?) with minor fine siltstone	Throoka Silts
28.0	53.0	25.0m	Red to grey to khaki claystone, siltstone, and clayey fine to medium grained sandstone, minor medium to coarse grained well sorted sands	Muloowartie
53.0	61.0	8.0m	White, cream and buff massive to variegated clay with minor to accessory silt	} }Cream Clay } Unit (informal name) }
61.0	63.0	2.0m	Cream to light grey clay, silt and fine sand	} }
63.0	113.0	50.0m	Grey to brown, occasionally buff, fine grained to granular sands, accessory silty phases towards top and numerous pebble bands towards base; clasts predominantly well rounded quartzose and tough lithic materials. Individual bands mature and commonly fining up. Carbonaceous wisps and lignitic fragments or thin bands commonly	Mature Sand Unit (informal name)

present in the grey, unoxidised phases.

113.0 118.0 5.0m

Grey to brown fine grained to granular sands with prominent pebble bands, intercalated claystone and lignite. Basal Sand Unit (informal name)

This section, and in particular, the three informal units, can be recognised in all of the holes drilled to the west of the Ardrossan Thrust zone in the area outlined by the +20m Cainozoic isopach (Plate 1). The individual units, their local facies variations, and the basis for their correlation from hole to hole, are discussed below.

2.1.4(b) Basal Sand Unit

This unit, which was intersected in all of the holes drilled, varies from 1.5 metres of soft brown lignite with a thin basal proximal conglomerate (AP-4), to 4.5 metres of cream and brown clays with minor granular sands (AP-9), to 5 metres of grey to dark grey coarse grained to pebbly silty sands with included basement boulders overlying 2 metres of black silt and clays (AP-6). Despite this variance the unit is readily differentiated from the overlying Mature Sand Unit by:

- a predominance of silty and clayey phases, these are often variegated in colour, or black grading to carbonaceous muds and poor lignites
- dirty, immature, pebble to boulder bands
- frequently a proximal conglomerate is developed at the basal unconformity, and isolated basement boulders often occur higher up in the unit
- the unit has an anomalous radiometric response, and the clay or lignite units which are invariably present produce a pronounced neutron low.

Though relatively thin, the unit is laterally persistent: the depositional environment varies from active, high energy, fluviatile channels to over bank settings. On the available data it appears a lacustrine environment may develop west and southwest of hole AP-4.

2.1.4(c) Mature Sand Unit

This unit was intersected in all of the holes drilled; while thickness varies markedly (4.5 m in AP-10 to 33.5 m in AP-7, both west of the Ardrossan Thrust, to 50.00m in AP-8 east of the Ardrossan Thrust) the unit is characterised by mature sands with

minor silt and clay components. the unit displays a gross grain size variation with pebble bands being relatively common towards the base, while finer sand and silt units become more common towards the top. Additionally, individual sand units could be observed during drilling to vary from silty fine sands, through medium coarse grained or granular sands over distances of 1 to 4 metres. Clasts are invariably well rounded, with a high sphericity, and consist predominantly of clear and milky quartz (predominantly in the sand sizes) and accessory various light and dark coloured fine grained to aphyric intrusive and metamorphic rocks (predominantly in the granule to pebble sizes).

To the west of the Ardrossan Thrust the unit is commonly light grey to grey with traces of lignite fragments and dispersed wispy carbonaceous material, or a pale yellow brown with limonitic or jarosite films on the constituent grains. To the east of the Ardrossan Thrust, in hole AP-8, general colourations are very similar but lignitic fragments and carbonaceous wisps are far more common and some discrete lignitic bands are developed.

The unit is readily characterised by:

- the preponderance of clean, mature sands
- a gross grain size gradation through the unit with pebble bands concentrated towards the base and silts towards the top
- upward fining in individual sand horizons
- a general paucity of clays, and an absence of the red clays and silty clays characteristic of the Muloowurtie and Rogue Formations
- a restricted range of lithologies in the clasts; they are invariably composed of physically tough and chemically stable rock types and no ironstone, calcrete? or limestone fragments were observed in the unit
- the geophysical response is not particularly characteristic with both the gamma and neutron profiles being relatively flat.

The unit represents an active fluvial valley system opening to a deltaic front system to the east of the Ardrossan Thrust. No information is available on source areas or transport direction, though the maturity of the clastic components indicates fluvial transport over a substantial distance. It is probable that the principle channel flowed from the north-northeast to south-southwest through Clinton Centre, turning southeast to debouch over the Ardrossan Thrust zone west of Price into a marginal marine environment. The area northwest of Dowlingville may contain a tributary running

back southwest to the Ardrossan basement high, or a flood plain and over bank facies.

2.1.4(d) Cream Clay Unit

All of the holes intersected this quite distinct unit which, where best developed in hole AP-8, consists of a basal 2.0 metres of cream to light grey to buff or brown, clayey silt and fine sand which graded up into 8.0 metres of cream and buff, massive to variegated clay with minor silty clay. To the west of the Ardrossan Thrust the unit is generally thinner (4.4m in AP-7 to 2.4m in AP-2) but consists of the same elements of an upper clay and intercalated silts with underlying silty clays to fine sands.

None of the drill intersections provided any coherent samples, however, a water sump excavation in the bottom of Crowell's sand quarry has exposed a pale grey, massive, claystone with fine silt bands which correlates with the cream clay unit in hole AP-9. A sample of the quarry material was collected for petrographic examination: the report is attached as Appendix III. The material is a silty argillite consisting predominantly of kaolinite-illite with small dispersed splinters of quartz and muscovite, occasional thin silty laminae and a few heavy mineral grains. A feature of the rock is that it displays simultaneous extinction due to lithification recrystallisation, suggesting that the unit was originally overlain by a reasonably substantial sedimentary section.

The principle features of the unit are:

- its lateral persistence and relatively uniform thickness over the are investigated
- its consistent composition and gross upward fining from fine sandy-silt to siltyclay
- its apparently consistent stratigraphic position
- pervasive pale colouration and general absence of organic material.

Because of the active fluvial character of the underlying Mature Sand Unit it is possible that the Cream Clay Unit is a complex composite of flood plain and over bank deposits. However, the unit has the characteristics of a prodelta assemblage, and is more likely to have formed as a single event throughout the channel system during a rise in the depositional base level.

2.1.4(e) Muloowurtie Formation

This unit was intersected in all of the holes except possibly AP-3. It is best developed east of the Ardrossan Thrust Zone in hole AP-8 which intersected 25 metres of red to grey to khaki claystone, siltstone and clayey fine to medium grained sandstone, with subordinate medium to coarse grained, and rarely granular, sands.

To the west of the Ardrossan Thrust complete but much thinner sections were obtained in most holes. Thickness decreases from west (14.5m AP-5) to east (7.5m AP-7), and possibly from south (14.5m AP-5) to north (6.0m AP-4 and 11.5m AP-10), though the data is too scattered to be certain in the latter cases.

The sections exposed in Crowell's sand quarry, 4.5 kilometres west-southwest of Price, were assigned to the Basal Fluviatile Sediments by Stuart (1970). However, they overlie the informally named Cream Clay Unit, are themselves overlain by equivalents of the Throoka Silt, and can be traced laterally for some kilometres. It therefore seems more reasonable to place these rocks into the Muloowurtie Formation, rather than group them with the Basal Fluviatile Sediments, which are usually localised developments of conglomerate and fluviatile sands on, or immediately adjacent to basement.

The characteristic features of the unit are:

- it is predominantly immature with a high proportion of siltstone and claystone horizons throughout
- sand beds are generally poorly sorted with a high silt-clay matrix component
- sands are fine to medium grained with only minor granular phases
- the clastic material is rounded to well rounded but sphericity is quite variable
- clasts are predominantly composed of tough lithic materials, but ironstone and calcrete fragments are relatively common
- the radiometric response is invariably flat.

In the quarry area the depositional environment was obviously fluviatile with some 11 metres of laminated to thinly bedded sands exhibiting abundant small to medium scale cross-stratifications, and common coarse channel lag deposits. Stuart (1970) measured channel and cross-strata directions in the quarry and determined a sediment transport direction towards the southeast (1320 Grid).

2.1.4(f) Throoka Silts

This unit was defined by Stuart (1970) as consisting "of laminated to very thinly bedded quartz sands and subordinate silty and arenaceous clays. No overall vertical or lateral textural trends are apparent. Muscovite is a common accessory mineral and kaolinite is the dominant clay mineral. There are also traces of illite and chlorite". The unit was previously referred to as "unfossiliferous ochreous clays" by Tapper (1897). The name is tentatively assigned to the 6.0 metre section of pale khaki claystone (kaolinite) with minor fine siltstones obtained in hole AP-8 east of the Ardrossan Thrust. An equivalent section of red-brown to khaki clays with minor silts was intersected immediately below the soil profile in the majority of the holes drilled west of the Ardrossan Thrust. The unit subcrops over substantial portions of the inferred channel area, and is probably responsible for the U and Th channel spectrometer anomalies obtained in these areas.

The principle features of the unit are:

- a predominance of red to khaki clays, probably predominantly kaolinitic
- accessory thin intercalations of fine sand and silt
- reasonable lateral persistence; thickness variations cannot be assessed as the section is generally incomplete
- typically the downhole geophysical log shows an elevated, spiky, radiometric response with a coincident neutron low.

The unit is interpreted as a lagoonal assemblage by Stuart (1970). the apparent lateral persistence and consistent stratigraphic position suggest the environment was quite extensive, and a similar mechanism to that proposed for the Cream Clay Unit may have operated.

2.1.4(g) Rogue Formation

The unit is "a mainly marine sequence consisting of quartz sands, sandstones and siliceous sandstones, siliceous and arenaceous limestones, mudstones and clays. Sands and siltstones are more common than other rock types" (Stuart, 1970). The unit is characterised by a carbonate-siliceous facies rich in Turritella underlain in places by glauconitic quartz sand.

Hole AP-8, collared immediately east of the Ardrossan Thrust, intersected a sequence of red-brown to buff, fine grained to granular sands with a predominantly clayey to

silty matrix and occasional pebble bands, between surface and 22.0 metres. Siliceous fine quartz sandstones with abundant Turritella fragments were intersected between 6.0 and 11.0 metres, and were underlain by 5.2 metres of intermittently glauconitic khaki clayey sands. Equivalent sediments were not recognised in the holes drilled west of the Ardrossan Thrust, though the extensive areas of sandy clays and calcrete incorporated in the recent soil profile may represent a laterally equivalent facies.

The unit was deposited in a marginal marine environment and may indicate a major marine transgression terminating the previously dominant fluvial regime.

2.1.4(h) Conclusion

The fluviatile sequence formed by the Basal Sand Unit, the Mature Sand Unit, and the Cream Clay Unit represents a major palaeodrainage system. Flow appears to have been from the north of the Licence area, along the present valley floor through the Clinton Centre, thence turning southeast to debouch over the Ardrossan Thrust forming a major delta immediately south of Price. The system is informally referred to as the Clinton palaeochannel."

STRUCTURE

Viewed regionally there appear to be three main structural elements, which generally coincide with the magnetic trends already mentioned (Fig. 6). The structural trends are as follows:

1. NE Structural Trend.

Short elements of this trend are visible in the magnetics (Fig.5). Gravestock and Gatehouse (1990) and Alexander and Gravestock (1990) suggest that sedimentation along the Stansbury-Arrowie-Murray basin margin followed this direction (Fig. 10).

2. NW Structural Trend

Northwesterly trending discontinuities are clearly visible in the magnetics and at least one, in the vicinity of Curramulka and Wardang Island, is associated with an obvious Landsat lineament which is visible in spite of intense cultural overprint. This latter lineament is herein tentatively correlated with the 'hinge line near Curramulka' of Gravestock (in prep.).

Three NW linear trends are important in that they appear to coincide with basin margins, Cambrian depositional features or Tertiary karstification; therefore by inference they represent sporadically active structures initiated during the early Cambrian or even earlier. The following three NW trending structures were recognised by Crawford (1965) and are:

- Warooka fault and the Wallaroo-Moonta Magnetic Province Boundary; approximates the SW margin of the Permian Troubridge Basin,
- Curramulka 'hinge line' (Gravestock in prep.); appears to have affected sedimentation during basal Parara Limestone times. To the southwest nodular carbonates indicate subtidal shelf conditions, whereas tidal-flat algal deposition and meteoric dissolution represent the subaerially exposed time-equivalent to the northeast. The 'hinge line' is in the vicinity of the NW margin of the Permian Troubridge Basin.
- Kainton 'feature' (ref. see Poseidon reports); Wandearah Metasiltstone of possible mid-Proterozoic age and Adelaidean sediments do not appear to be present south of this structure. The Kainton 'feature' parallels a NW-trending syncline highlighted by Cambrian carbonate which appears to be karstified to the northeast below Tertiary sediments.

3. NNE Structural Trend

The NNE trend is represented by the critical Torrens Hinge Zone which became important at the start of Torrensian times. The general shape of the Peninsula, including the Orontes Shelf and the 'Orontes (magnetic) Province' parallels this trend (Fig. 7b).

The initiation of the NNE trending structures represents a stage in the development of the Adelaide Geosyncline and was caused by general extension of the crust to the east (Preiss 1987). The early rift phase of Callana times developed SSE trending structures parallel to the G2 direction (see Crystal Brook Lineament, Fig 7a). Codominance of N-S faults (NNE on Yorke Peninsula) is characteristic of the late rift phase marking the Torrensian period (Fif.7b). During the Torrensian the NNE trend was represented by the Torrens Hinge Zone which comprises a wide zone characterised by easterly, down stepping, normal faulting affecting the eastern margin of the Gawler Craton (eg. Parker et al. 1990). Lack of Torrensian sediment on central Yorke Peninsula suggests that it was exposed, perhaps being on the raised flanks of a pre-rift dome.

An inference from recent mapping (eg. Tucker, 1989 & Gravestock pers. comm.) is that the Torrens Hinge Zone, in the vicinity of Yorke Peninsula, was a zone of transpressional activity during the late? Early Cambrian Kangarooian movements.

Characteristics of oblique slip zones are the high intensity of faulting and the rapid erosional changes between relatively restricted, structural subdomains within such a zone. Features such as 'flower structures' are evident in interpretations of seismic sections (Fig. 17) and the carbonate succession shows local, violent disordering in a sequence which is generally flat lying. It is considered a possibility that erosion of both the Kulpara and Parara Limestones was effected to varying depths along such features as 'pop-up' and 'flake' structures.

Gravestock (in press) shows, in an interpretation at Ramsay-Coobowie Limestone time, graben type faulting but with mismatching unconformity surfaces; such a geometry is consistent with oblique-slip tectonics (Fig. 18).

In Figure 19 Stuart and von Sanden (1972) show the western portion of the Torrens Hinge Zone (ie. Torrens Fault Zone) and the extent to which the Ordovician Delamerian Orogeny modified the morphology of the greater Stansbury Basin (ie. incuding Cambrian deposition below the Tertiary Murray Basin).

A seismic survey and drilling project carried out by BHP, immediately east of the Minlaton Stratigraphic Bore, confirmed that the Cambrian succession was downfaulted to the east across elements of the Torrens Hinge Zone during comparatively recent times (Figs. 20a, b).

Evidence of the most recent reactivation of the NNE trending structural zone is the existence of a set of easterly facing fault scarps (Crawford,1965) traversing the length of the Peninsula to as far south as Stansbury (Fig. 6). The development of commercial Tertiary sand deposits is likely to have been controlled by this extensional step faulting.

TABLE 4

YORKE PENINSULA PRE-PERMIAN GEOLOGY LEGEND TO 1:50 000 SCALE GEOLOGICAL MAPS

LOWER CAMBRIAN

Cr-g Ramsay Limestone; dark grey limestone and buff dolomites.

Cm-f Minlaton Formation; Red shales, siltstones, sandstone/red-buff breccia

limestone.

Hawker Group

Parara Limestone

Chp-b Dark grey nodular limestone - argillaceous, phosphatic,

fossiliferous (Archaeocyatids, Chancelloria, corals).

Chp-a' Buff - light gray limestone and dolomite.

Chp-a Dark grey nodular limestone - glauconitic, phosphatic,

argillaceous, fossiliferous (Chancelloria, trilobites, hyolithes,

Girvanella).

[Chp-a & Chp-a' only differentiated in the Curramulka area by Aquitaine Australia Minerals]

Chp Undifferentiated Parara Limestone.

Kulpara Formation

Chk-d' Light grey - white limestone - glauconitic, phosphatic,

bioclastic.

Chk-c' Buff-light grey limestone and dolomite - silicified,

stromatolitic, oolitic.

Chk-c Buff - brown - grey dolomite and dolomitic limestone - oolitic, silty.

[Chk-c & Chk-c' only differentiated in the Curramulka area by Aquitaine Australia Minerals]

Chk-b Buff dolomite - silty, azoic, algal.

Chk Undifferentiated Kulpara Formation.

Chw-a Winulta Formation - glauconitic sandstone, red siltstone, grit,

arkose.

C Undifferentiated Cambrian sediments.

<u>ADELAIDEAN</u>

Wilpena Group (P-w)

Pwa

ABC Range Quartzite.

Pwb

Brachina Formation.

Pws

Seacliffe Sandstone.

Umberatana group

Willochra Subgroup

Phr

Reynella Siltstone.

Phw

Wilmington Formation and Etina Limestone.

Pha

Angepena Formation.

Farina Subgroup

Pfb

Brighton Limestone.

Pft

Tapley Hill Formation.

Pfw

Woocalla Dolomite.

Pua

Sturt Tillite.

Burra Group

Pba

Aldgate Sandstone.

PRE-ADELAIDEAN

P-wm

Wandearah Metasiltstone.

PROTEROZOIC CRYSTALLINE BASEMENT

pCd (Pd) amphibolite or dolerite.

pCp

(Pp)

quartz porphyry.

pCg

(Pga or Pg)

pCn

(Pn)

Undifferentiated gneisses.

pC

(P, PC)

Undifferentiated precambrian basement.

Legend adapted from the following plans - Aquitaine 2551(IV)-1 and 2. Aquitaine 3041 (1)-1 (Cambrian).

Granite, microgranite, granodiorite (ie Arthurton Granite).

Poseidon 4503-2 (Adelaidean). BHP 3567(5)-4 (Proterozoic crystaline basement).

These maps are a compilations of company data and interpretations, the information shown is subjective.

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APPENDIX 1

SUMMARY

OF

SADME EXPLORATION OPEN FILE INFORMATION

OPEN FILE INFORMATION, INTRODUCTION

Summaries of all the SADME open file envelopes are listed in Table 2 and follow in Appendix 1; A4 sized location maps of tenements are included. Tenement boundaries are also shown in SADME MEIS compilations.

Prospects or anomalous areas which received special attention during exploration are detailed on the various 1:50 000 scale drillhole location maps (Figures 30-37) and also are summarised in Figure 28.

The location of all drillholes, both shallow and deep, are detailed in Figures 30-37. The RAB/auger exploratory drilling coverage is shown by Figure 29 with the deep holes being shown on Figure 28. Reference drilling data are provided in Appendix 2.

Tenements are referenced to one or more lithological domains, which are illustrated in Figure 2. Domains were selected partly from geographical information and partly from the underlying geology. Stratigraphic notation is based upon SADME 1:250 000 State atlas series.

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP1

Company: North Broken Hill

Tenement: ELs 248, 420, 577, 972.

Tenement dates: EL248; 10/6/76-> EL420; 27/9/75-> EL577;

16/1/80->,EL972;18/3/82->17/3/83.

SADME Open File Envelope: 3767

1:100 000 sheet: Maitland, Wakefield, Wallaroo, Blyth

Domain: Ww, Wa, Mca

Age/Stratigraphy: Pm, Pw, Adelaidean

Pre-existing Mines Prospects: Minor Cu in DDH Bute 2 &3; basal Woolcalla Dolomite. Bute 5; pre-Adelaidean Willamulka Volcanics (6m @ 0.25%Cu). Bute 7; Sturt Tillite. DDH Wokurna 2; upper part of McLeay Beds. Wokurna 4; ?Backy Point Beds. Wokurna 6; basal Seacliffe Sandstone.

Target-commodities: Pb, Zn, Cu ie. general base metals (& phosphate).

-styles: Various models ie.:

- 1. Mt Isa-style volcano sedimentary Proterozoic shales+Cu-bearing acid & basic volcanics/intrusives+lineament control.
- 2. Mt Gunson-style: Cu at unconformity on presumed Pandurra (later found to be Emeroo Quartzite).
- 3. Pernatty Lagoon-style: Stratbound Pb-Zn in Woolcalla Member of the Tapley Hill Formation.
- 4. Olympic Dam Mt Gunson-style model: coincident unconformities, large magnetic and gravity highs.
- 5. Pridham's-style (Moonta) Cu in Wandearah metasiltstone.
- 6. MVT in Cambrian carbonates.
- 7. General wild-catting.

Work-Geology: float mapping (eg. plan 3767(III)-7)

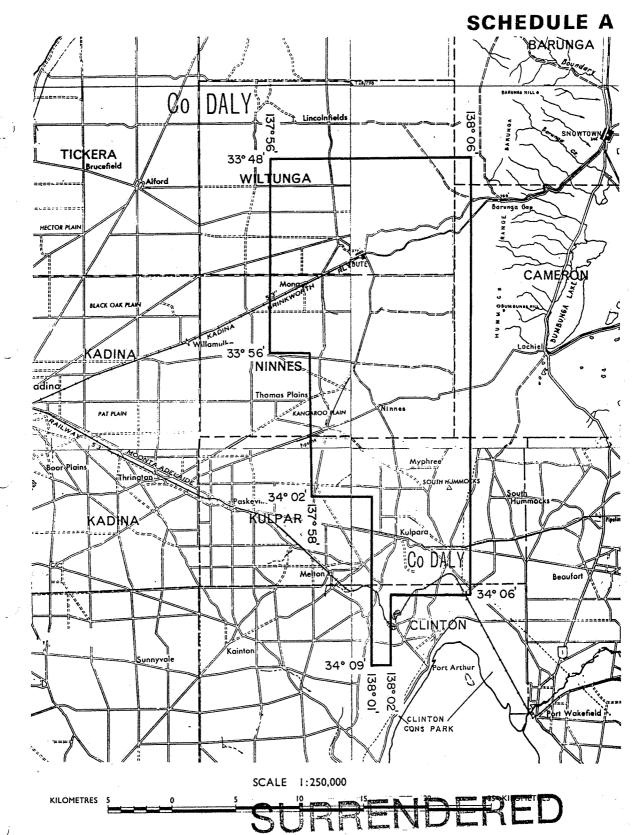
- -Geophysics: ground magnetometer, gravity, resistivity.
- -Geochemistry: Cu, Pb, Zn, Ni, Co, Mo, (Ag), (Au), scintillometer. Augering, limited soil sampling.
- -Drilling: Augering (100-200m spacing along roads and fence lines)
 Rotary, 15 pre-collars for DDH
 DDH, 27 holes
- Exploration Summary: Followed SADME work on EL 248 which showed mineralisation at various horizons. Air and ground magnetics to define Torrens Hinge Zone and to select magnetic anomalies. Gravity to select anomalies. IP to test anomalies. Geochemistry (1) from systematic blanket augering to bedrock, and (2) from percussion chips and DDH sludge. DDH testing of conceptual models, selected geophysical anomalies and extensions to mineralisation previously detected by augering etc..
- Mineralisation/Prospects/Best Results: The most significant anomalous zones discovered relate spatially to unconformities, eg. Pre-Adelaidean/Adelaidean, and basal Cambrian.

Basal Cambrian, Pb-Zn: Wehr's, McPherson's, West Fidge's, Mona Trend and Belair prospects.

Basal Adelaidean: Tapley Hill Fm; Pb-Zn (DDH B23)
Sturt Tillite

Pre-Adelaidean (proximal to unconformity):

Wandearah metasiltstones; Pb-Zn (DDHB23).
Willamulka Volcanics(DDH B5 6m@0.25% Cu).
Silicious dolomite; Cu DDHs B31,
B46 (15m @ 0.13%Cu), B32/32a, B39/39a.
dolerites; Cu.
acid volcanics & porphyry; Cu (DDH B44).
jaspalite; Cu. Fidges (auger samples).



APPLICANT: NORTH BROKEN HILL LTD.

DM: 682/81

AREA:

430 square kilometres approximately

1:250000 PLANS: WHYALLA : BURRA MAITLAND : ADELAIDE

LOCALITY: BUTE AREA - Approx. 30km north west of Port Wakefield.

DATE GRANTED: 18.3.82 DATE EXPIRED: 17.3.83

EL No: 972

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP2

Company: Aquitaine Australia Minerals P/L.

Tenement: EL 129, 180, 314 (Price)

Tenement dates: EL129; 29/4/74-> EL180; 24/2/75-> EL314; ->126/4/79.

SADME Open File Envelope: 2425, 2550, 3040.

1:100 000 sheet: Maitland, Wakefield

Domain: Mc2, Mt, (& Wakefield)

Age/Stratigraphy: Pre-Adelaidean, Adelaidean, Cambrian carbonates,

Tertiary.

Pre-existing Mines Prospects:

Target-commodities: Pb-Zn

-styles: initially MVT, 1977; presumed Pandurra Fm (later belonging to Emeroo Subgroup), Torrens Hinge Zone, general.

identified as

Work-Geology: extensive review, interpretive mapping from RAB drilling and geophysics.

-Geophysics: Aeromagnetic survey, magnetic depth determination. IP at Dowlingville Prospect. IP west of Clinton.

-Geochemistry: Cu, Pb, Zn, F. Stream sediment. Drill samples (761 samples analysed).

Means ppm: Parara Pb= 122, Zn=190 (best Zn= 2 200ppm) Kulpara Pb= 130, Zn= 65 -Drilling: RAB (211 holes for 3415m).

RP - SYD 600, SYP 600, SYP 601, SYP 602, SYM 600 (ie 5 holes for 706m).

DDH - SYM 600/102 (RP hole SYM 600 deepened), SYM 101 (209m depth).

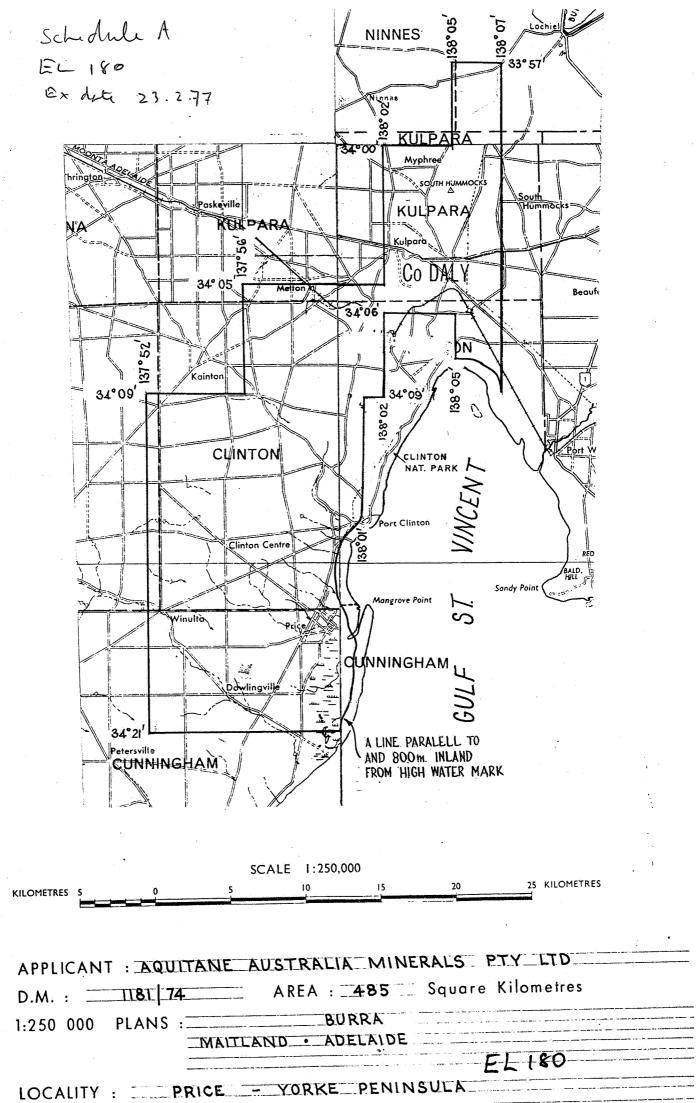
Exploration Summary: 1] MVT model in Cambrian carbonates in the vicinity of the Torrens Hinge Zone.

1974 •Aeromagnetic survey over the entire EL area (10 gamma contour interval, 500m line spacing, 70m flight altitude.

- Stream geochemical survey, chiefly in the Hummocks area
 (Adelaidean, basal Cambrian) 200 samples analysed for Cu, Pb, Zn, F.
 1975 Bedrock geochemical drilling program, chiefly in the southern half of the EL area 78 RAB holes for 1062m; bedrock samples analysed for CU, Pb, Zn.
- Compute the study, ie. depth to magnetic basement 330 line km, 22 flight profiles.
 - Petrographic study of 6 bedrock samples.
- Follow-up bedrock geochemical drilling program in the Clinton and Dowlingville areas 62 RAB holes for 1418m; bedrock samples analysed for Cu, Pb, Zn.
- Rotary percussion drilling of three stratigraphic drill holes ie.
 SYD 600, SYP 600, SYP 601 (364m drilled); holes geophysically logged.
- IP orientation survey in the Clinton and Dowlingville areas; 12 line km.
- 1977 Follow-up bedrock geochemical RAB drilling program at Dowlingville; 35 holes for 627m. Reconnaissance drilling in the northern part of the EL; 36 RAB holes for 308m.

2] General testing of the Adelaidean (Emeroo quartzite then equated with Pandurra Fm) and basal Cambrian.

- Rotary percussion drilling of 2 stratigraphic holes: SYP 602 & SYM 600 (342m); geophysical logging.
- Compudepth study ie. depth to magnetic basement, by processing of 212 line km data in the kainton-Melton area.
- 1978 Gravity survey in the Kainton-Melton area; 78 km levelling, 230 gravity readings.



• Diamond drilling in the Kainton-Melton area; SYM101 & SYM 600/102 (309m).

0-52m Tertiary sands & silts, 52-130m Kulpara Lst (py),

130-

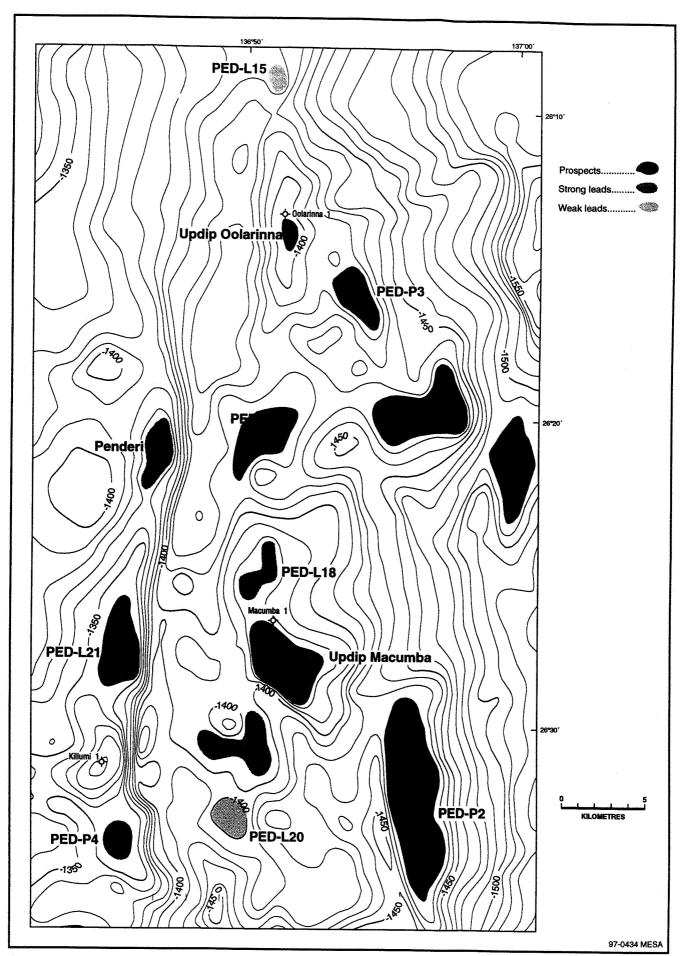
174m Winulta Fm, 147-200m Woolcalla Dolomite

Mineralisation/Prospects/Best Results:

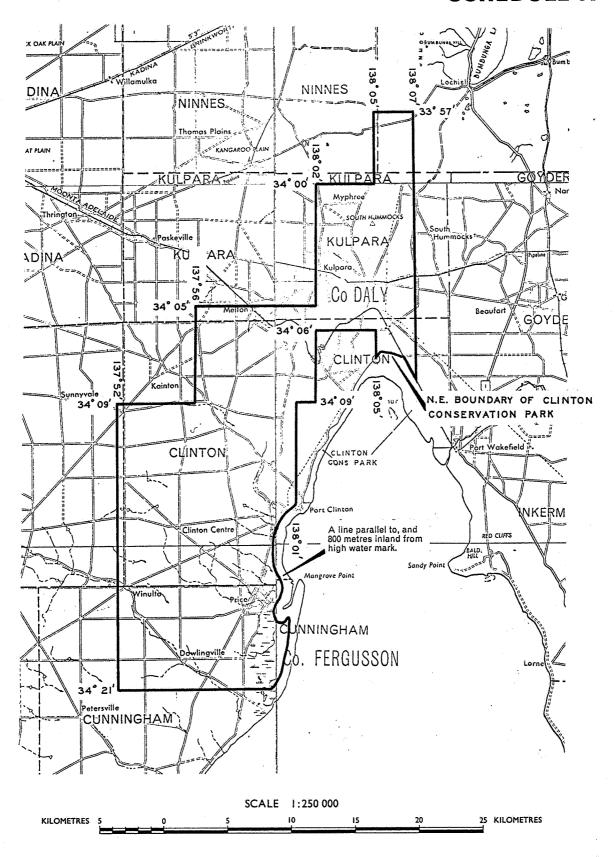
Dowlingville: 900ppmPb, 400pmZn in Parara Limestone, mineralisation possibly fault controlled.

Clinton: Zn values ≤700ppmZn in lower Parara Limestone, possibly related to the Kulpara Fault.

Kainton Basement structure: trace Cu (1 600ppm)in basal Kulpara, the Winulta Fm & Willamulka volcanics.



Killumi - Oolarinna area prospects and leads. Top C Horizon depth structure map. MESA, 1997.



APPLICANT: AQUITAINE AUSTRALIA MINERALS PTY LTD

D.M. 68/77

AREA 480 Square kilometres

1: 250 000 PLANS

MAITLAND PREMIER ERED

LOCALITY: PRICE AREA - YORKE PENINSULA

EXPIRY DATE 26 · 4 · 78 79

E.L. No.

314

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP3

Company: North Broken Hill P/L

Tenement: EL 528 (in two parts; A Price area, B Killkerran area)

Tenement dates: 12/9/79-11/9/80

SADME Open File Envelope: 3702

1:100 000 sheet: Maitland, Wakefield.

Domain: Wt, Mt, Wa, Mc2, Mca.

Age/Stratigraphy: Proterozoic basement, Adelaidean, Lower Cambrian.

Pre-existing Mines Prospects:

Target-commodities: Pb, Zn, Cu, Co.

-styles: MVT at Kulpara\Parara interface. Winulta.

Work-Geology: minor

-Geophysics: none

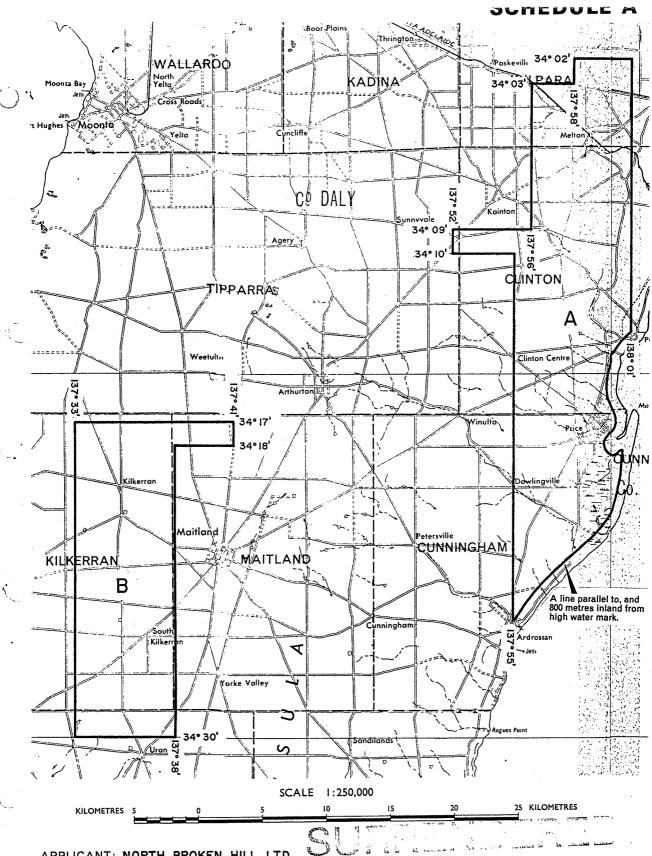
-Geochemistry: Rock chip (32 samples) Cu, Pb, Zn, Ag, Ni, Co, Mo, Mn. Auger sampling.

-Drilling: Auger; 941 holes for 6 839m (90% EOH Cambrian)
Percussion: 31 holes for 426m.

Exploration Summary: Geochemically based search using auger/ percussion drilling as the principal sampling technique. Failed to locate mineralisation in the Cambrian carbonates.

Mineralisation/Prospects/Best Results: Melton Cobalt Prospect, 4km NW of Melton. Ferruginous deposition on karstified Cambrian below Tertiary sandy silts. Co-Mn association. 0.8% Co, 0.5% combined Cu+Pb+Zn.

Comments: Values at basal Kulpara Limestone not dissimilar, eg. Belair Prospect (NBH - EL 248 etc.)



APPLICANT: NORTH BROKEN HILL LTD.

DM: 243/79

AREA:

square kilometres

1:250000 PLANS: MAITLAND ADELAIDE

A PRICE AREA - Approx. 30 km N.E. of Maitland.

LOCALITY: B KILLKERRAN AREA - Approx. 10km West of Maitland.
DATE GRANTED: 12-9-79 DATE EXPIRED: 11-9-80

EL No: 528

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP4

Company: Poseidon Ltd. (later JV with CRAE)

Tenement: ELs 923, 1110

Tenement dates: 923; 16/11/81->, 1110; 15/2/83 -> 14/2/85

SADME Open File Envelope: 4503, 5091

1:100 000 sheet: Maitland, Wakefield(including off-shore St.Vincent Gulf)

Domain: Poseidon Area 1 (included within the gegraphic limit of this study) Mc1, Mt

Age/Stratigraphy: Pre-Adelaidean, Adelaidean, Cambrian, Tertiary.

Pre-existing Mines Prospects: Gravity±magnetic anomalies - M1, M2, G1, G2.

Possible kimberlite plug (see Fig. 4503-8), Hart's Mine (Cu), Yararoo Phosphate Mine.

Target-commodities: Cu, U, (Pb-Zn)

-styles: Initially sedimentary uranium associated with all rock groups (mid-Prot. to Tertiary), but especially Tertiary palaeochannel environment. Also mineralisation at various unconformities, and pre-Cambrian basement, Whyalla Sandstone, Woolcalla Dolomite and MVT in Cambrian carbonates.

Work-Geology: mapping (B.P.Thomson) and excellent summary of Tertiary geology (5091pp7-14)

- -Geophysics: K, Th, U ground spectometry. Ground magnetics at Wirrahill. Ground EM (CRAE JV).
- -Geochemistry: Cu, Pb, Zn (minor Au). Rock chip sampling of Cambrian carbonates.

-Drilling: Percussion: PW1 (Wirrahill), PA1 & PA1A (Tertiary), PD85AN1. (RCP) AP2 to AP10.

Exploration Summary: The tenement includes a large area on and off-shore at the northern end of St. Vincent's Gulf, only Area 1 is considered here.

Detailed geological and geophysical literature search by B.P. Thomson, heavily reliant upon the earlier Aquitaine Australia Minerals work (cf SADME envelopes 2425, 2550, 3040) - comprehensive plans and sections. Wirrahill magnetic anomaly drilled (amphibolite; hole PW1, log 3045pp44-46). 'Kainton feature' recognised as controlling karst development on Cambrian limestone at base of the Tertiary to the north. May 1983; intrabasement targets dumped, but Tertiary uranium search continued (DH AP2-10) and re-evaluation of Aquitaine's work.

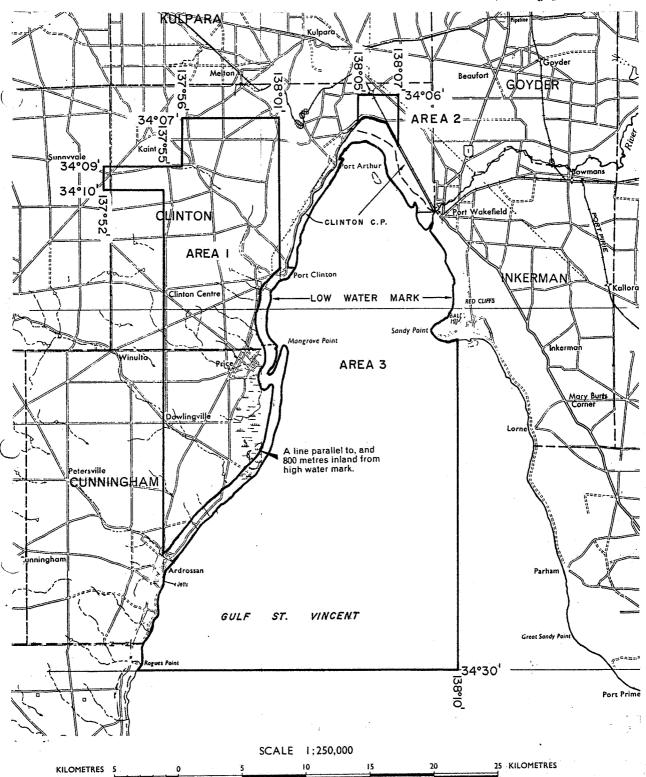
Consultant (C. Giles) employed to assess Au potential. October 1983 uranium exploration shelved due to political climate; MVT considered. CRAE JV from 14.2.84; Sirotem over selected portions of the Cambrian limestone. Ground magnetics; one anomaly tested by drilling ie. PD85AN1.

Mineralisation/Prospects/Best Results:

Wirrahill Magnetic Anomaly (amphibolite or intrusive dolerite)
Dowlingville potassium channel radiometric anomaly.
Hart's Mine (12.5km south of Ardrossan).
Yararoo phosphate occurrence.
Kainton Magnetic Anomaly.

Comments:

SCHEDULE A



APPLICANT: POSEIDON LIMITED

DM: 186/81

AREA: 875

square kilometres

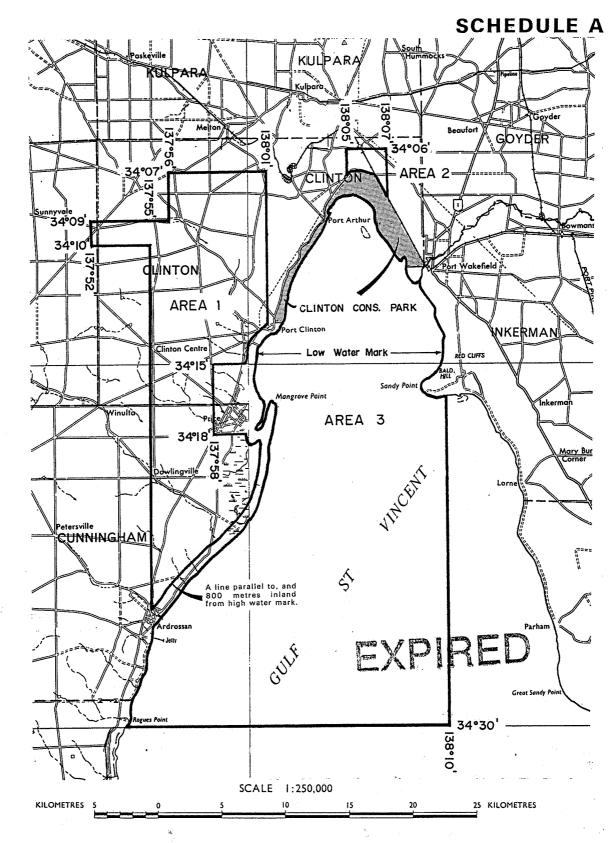
1:250 000 PLANS: MAITLAND ADELAIDE

LOCALITY: ARDROSSAN AREA - Yorke Peninsula

DATE GRANTED: 16-11-81

DATE EXPIRED: 15-11-82 EL No: 923

Reapp DM440/82



APPLICANT: POSEIDON LIMITED

DM: 440/82

(i

AREA: 858 square kilometres (approx.)

1:250 000 PLANS: MAITLAND . ADELAIDE

LOCALITY: ARDROSSAN AREA - Yorke Peninsula

DATE GRANTED: 15.2.83

DATE EXPIRED: 14-2-8485 # EL No: 1 1 0

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP5

Company: CRA Exploration

Tenement: EL 1276 (Maitland Area)

Tenement dates: 26/2/85-2/7/87

SADME Open File Envelope: 6132

1:100 000 sheet: Maitland

Domain: Mg, Mc1, (Mc2(, (Sc).

Age/Stratigraphy: Pre-Adelaidean, Cambrian.

Pre-existing Mines Prospects: Parara Mine

Target-commodities: Base metals, (U).

-styles: Weetulta-type anomalies. (cf. EL 1128, BHP/CRAE).

Work-Geology: literature review.

-Geophysics: Aeromagnetics by reprocess of Esso tape (cf EL 525). INPUT trials.

-Geochemistry:

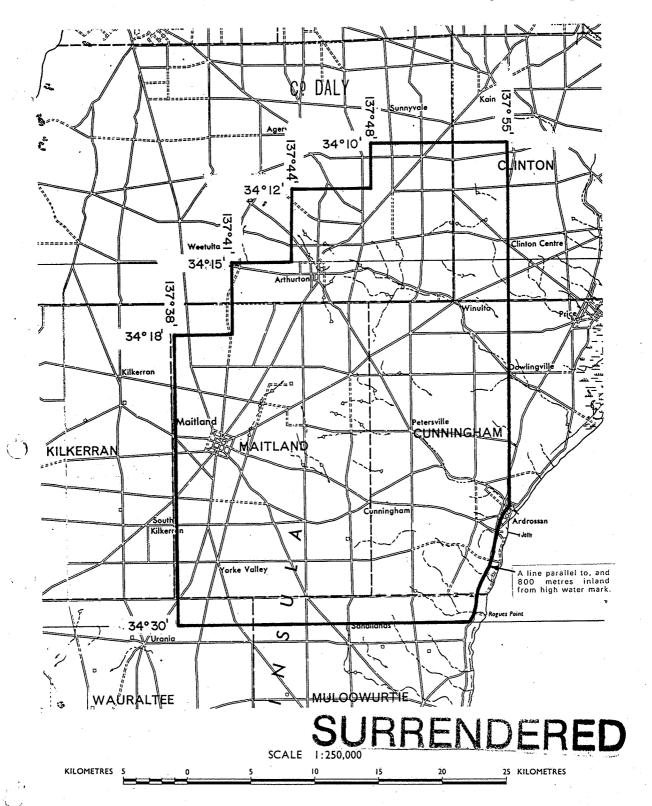
-Drilling:

Exploration Summary: Tenement retained to work in conjunction with EL 1128 (Weetulta). No Weetulta-type targets detected.

Mineralisation/Prospects/Best Results:

Comments:

SCHEDULE A



APPLICANT: CRA EXPLORATION PTY, LIMITED

DM: 290/84

AREA: 778 square kilometres (approx.)

1:250000 PLANS: MAITLAND

LOCALITY: MAITLAND AREA - YORKE PENINSULA DATE GRANTED: 26-2-85 DATE EXPIRED: 25-2-8687 EL No: 1276

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP6

Company: Esso+Pegmin, later Otter+Pegmin.

Tenement: ELs 525, 870, 1083

Tenement dates: EL 525; 12/9/79--> EL 870; 17/7/81-->

EL 1083; 15/11/82-->14/5/84.

SADME Open File Envelope: 3616

1:100 000 sheet: Maitland

Domain: Mg, Sc, Mc1, Mt

Age/Stratigraphy: Proterozoic, Cambrian, Tertiary.

Pre-existing Mines Prospects: Hillside Mine, Parara Mine.

Target-commodities: mainly U (Cu, Au)

-styles: Emphasis upon unconformity models,

- 1) Arnhemland-type intra-Proterozoic unconformity,
- 2) sedimentary uranium in Tertiary, sourced from basement,
- 3) uranium at the base of the Winulta Fm, related to the Ardrossan (hydrothermal) dolomite trend,
- 4) Cu/Au target in vicinity of the Parara Mine.

Work-Geology: Derived from RAB drilling and petrographic reporting.

-Geophysics: Airborne radiometric and magnetics. 'Track-etch'.

-Geochemistry: RAB; Ni, Co, U3O8, Ag, Cu, Zn, Pb, Mn.

-Drilling: RAB; 266 holes; 3111m (logs 3616pp158-167)

DDH Ardrossan #1 (Pavey Anomaly); 220m (summary log

3616p321, logs pp325-329)

DDH P1 to P5 (Parara Mine); 371m (logs p404 to 434)

Exploration Summary: 1979-1982 target commodity was uranium. Geophysics including radiometrics, RAB drilling. RAB drilling indicated no intrametamorphic Proterozoic unconformity therefore initial Arnhemland model shelved and Esso, withdrew and Otter JV partner with Pegmin. Other uranium models considered eg. uranium in clastics of the basal Cambrian Winulta Fm, Tertiary sandstones influenced by basin bounding faults. Track-etch survey; various anomalies and Pavey Structure near Ardrossan selected, diamond drilled (Ardrossan #1) without success. Uranium search dropped; investigation of the Parara Mine including IP & diamond drilling (P series) - unsuccessful therefore lease terminated.

Mineralisation/Prospects/Best Results: Para Mine & Kanyaka Cu anomaly 4km

NW of Ardrossan in vicinity of Parara Mine. Cunningham Anomaly (U,
Cu) 13km SE of Maitland (target

Tertiary basin adjacent Proterozoic source area).

Glenburnie Anomaly(Cu, U)(target mineralisation-Winulta Fm)

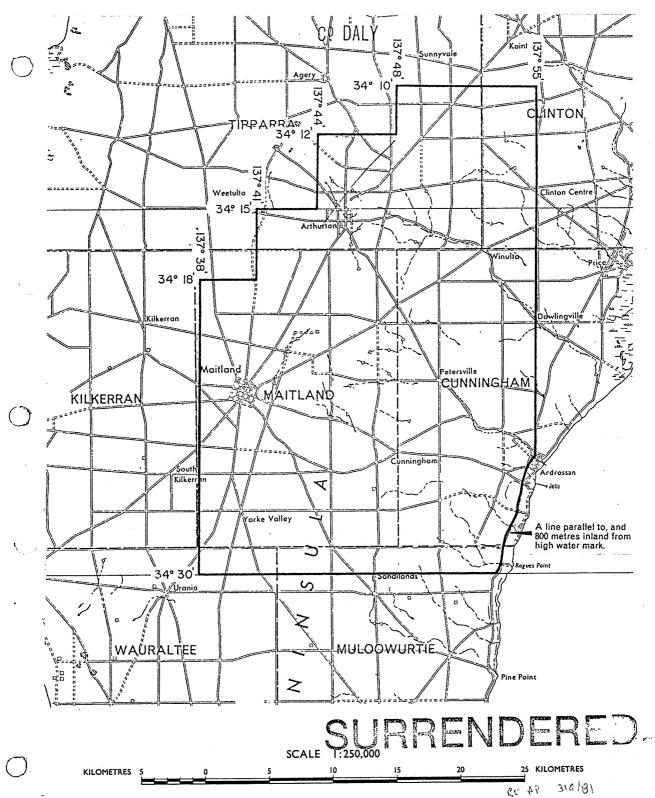
Anomaly 7km SSW of Maitland (target radiometric anomaly in

Winulta Fm).

Pavey Structure ie. Ardrossan anomaly (target mineralisation at and above basal Cambrian, adjacent to basement

structures).

Comments:



ESSO EXPLORATION & PRODUCTION AUSTRALIA INC. APPLICANT: PEGMIN LTD.

DM: 208/79

AREA:

778

square kilometres

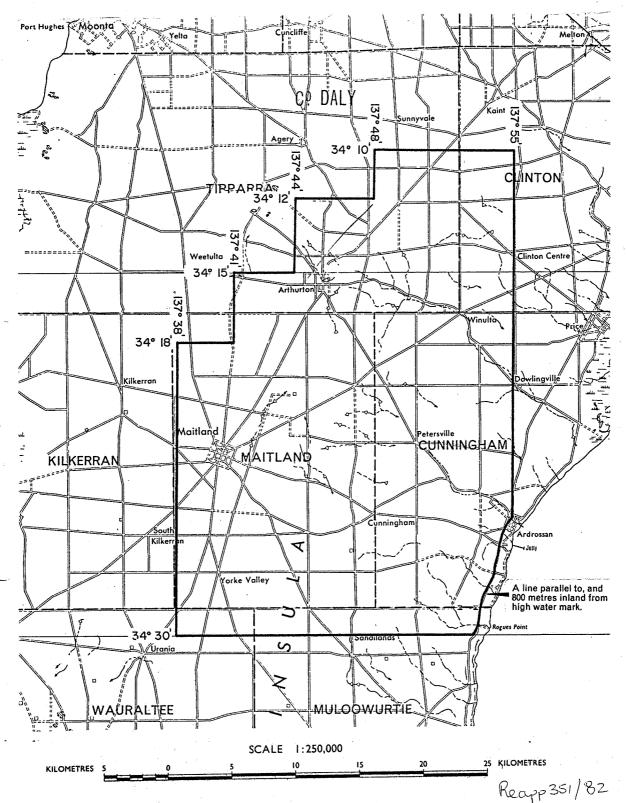
1:250 000 PLANS: MAITLAND

LOCALITY: MAITLAND AREA - Yorke Peninsula.

DATE GRANTED: 12 - 9 - 79

DATE EXPIRED: 11 - 9 - 80 81 EL No: 525

SCHEDULE A



APPLICANT: PEGMIN LIMITED & OTTER EXPLORATION N.L.

DM: 314 / 81

1:250 000 PLANS: MAITLAND

LOCALITY: MAITLAND AREA - YORKE

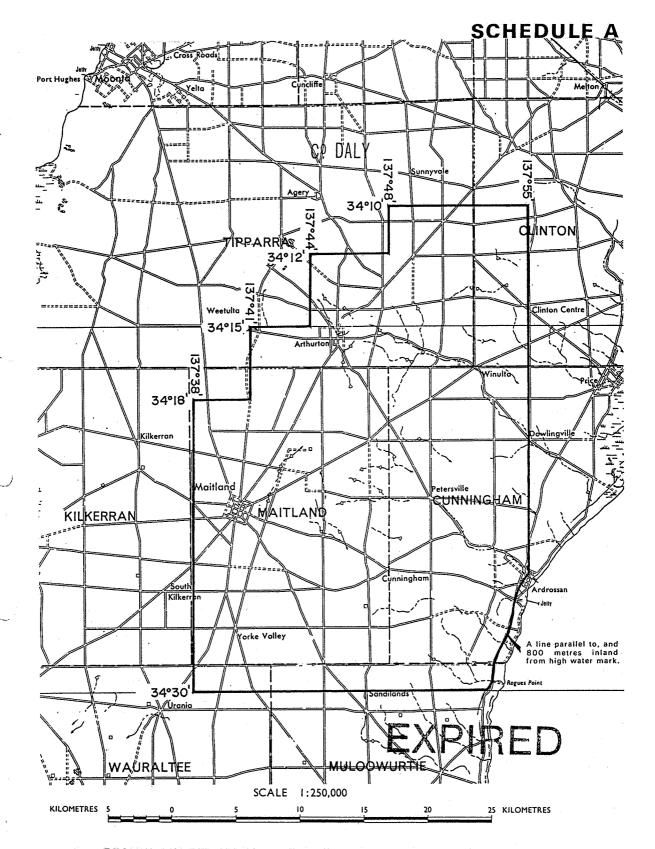
DATE GRANTED: 17.8 -81

PENINSULA DATE EXPIRED: 16.8.82

AREA: 778

square kilometres

EL No: 870



APPLICANT: PEGMIN LIMITED (50%)

OTTER EXPLORATION NL (50%)

DM: 351/82

AREA: 778 square kilometres (approx.)

1:250 000 PLANS: MAITLAND

LOCALITY: MAITLAND AREA - Yorke Peninsula

DATE GRANTED: 15-11-82

DATE EXPIRED: 14-11-83

EL No: 1083

Sue EL 870

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP7

Company: BHP Exploration/Dampier Mining Company, later CRAE JV partner.

Tenement: EL 808 (Maitland), EL 1128 (Maitland & Weetulta)

Tenement dates: EL 808; 2/3/81-27/3/83, EL 1128; 28/3/83-27/3/88

CRAE JV from 3/12/84 to 14/4/87.

SADME Open File Envelope: 4214

1:100 000 sheet: Maitland.

Domain: Mg

Age/Stratigraphy: Proterozoic basement

Pre-existing Mines Prospects: Balgowan Anomaly SADME DDH2 111.6-111.9m; 0.3% Cu,).31% Ni, 260ppm Co, 46ppm U. DDH 87/88 Anomaly.

Target-commodities: Base metals (Au, U).

-styles: Moonta and Roxby styles,
Gravity and magnetic complexes.

Work-Geology: Compiled from RAB 'bottom-of-hole' samples. Examination of preexisting drill core. Prospect mapping.

- -Geophysics: Scintillometer, gravity, aeromagnetics, radiometrics, Sirotem, INPUT, electrical field surveying.
- -Geochemistry: RP- Cu, Pb, Zn, Co, Mo, Ag, Au (CRAE). Also analysis of preexisting drill core (DH 87).
- -Drilling: RP; M-series (average 21m/hole, 400m spacing) M1-108, logs 4214pp12-118 M109-423 logs 4214pp125-493

M424-429 logs 4214pp533-538 M-series drill analyses 4214pp593-607.

DDH; RD/DD85WE1 & DDWE6 (Tea Tree Glen), RD/DD85WE2 (DDH 87/88 Anomaly), DD86WE3 to 5 (Hillview Grid).

RD/DD85WE1; logs 4214pp698-707;} pet.rept. pp715-742,

RD/DD85WE2; logs 4214pp708-713;} & analyses pp725-742.

DD86WE3; summary logs 4214pp783-4 } full

DD86WE4; summary logs 4214pp784 } logs & DD86WE5; summary logs 4214pp785 } assays

DD86WE6; summary logs 4214pp787-9 } pp871-901.

Exploration Summary: Target selection, pragmatic approach during early exploration by Dampier mainly by RP drilling through cover. Later CRAE approach using sophisticated geophysical techniques.

Dampier geochemical drilling, M-series holes:

From 14/12/84; general work on Weetulta EL: analysis of core from pre-existing drill holes, Alpha card survey, bedrock drilling program, analysis of RAB samples for gold. Aeromagnetic survey. Arthurton INPUT survey, Geoterrex. Geochemistry of SADME DDH 87 and detailed work on prospects, see below

Mineralisation/Prospects/Best Results:

DDH 87/88 Anomaly

DDH 87 re-analysis of core. EM. TMI profiles.

Balgowan Grid

Magnetic contouring. Sirotem. Ground magnetics profiling. Sampling os SADME DDH 1&2.

Tea Tree Glen grid

TMI contouring. EM. Mise-a-la-masse contouring. Sirotem. Ground magnetics profiling. Drilling RD/DD85WE1, DD86WE6. RDDD85WE1 sulphide (15-20%) zones in schist ie. 72.9-89m, 114.9-125m, 115-125m; 0.4%Cu, 0.16%Ni, 0.06%Co, 0.64%LRE.

DD86WE6115-117.6m; 0.77%Cu, 0.35% Ni, 0.12% Co, 3.4ppm Ag, 43ppm U, 1.9%Ce. These explain Sirotem anomaly.

Hillview Grid

Rock float sampling. diamond drilling DD86WE3 to -6 (geophysically logged and petrological study). Sirotem. Ground magnetics profiling. DD86WE 5.

Oxidised, hydrothermal Cu vein, Moonta-style.

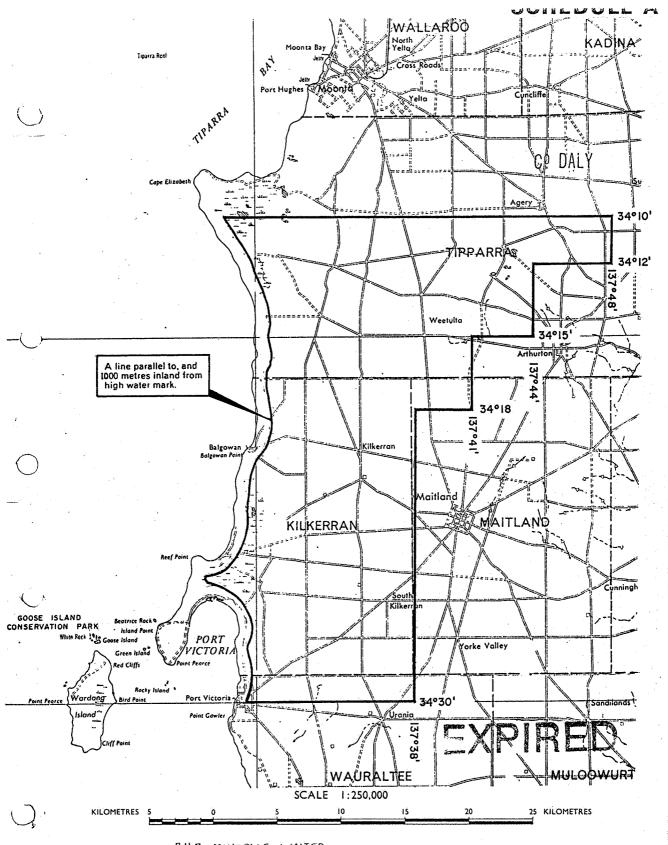
Anna Villa Prospect

EM

Section 225 Uranium anomaly

Rock chip chemistry. Radiometric (uranium channel).

Comments: Tea Tree Glen grid; geochemistry similar to Wallaroo. Alkaline igneous or carbonatite hydrothermal source suggested.



B.H.P. MINERALS LIMITED APPLICANT: DAMPIER-MINING-COMPANY-LIMITED

DM: 564/80

AREA:

608 square kilometres

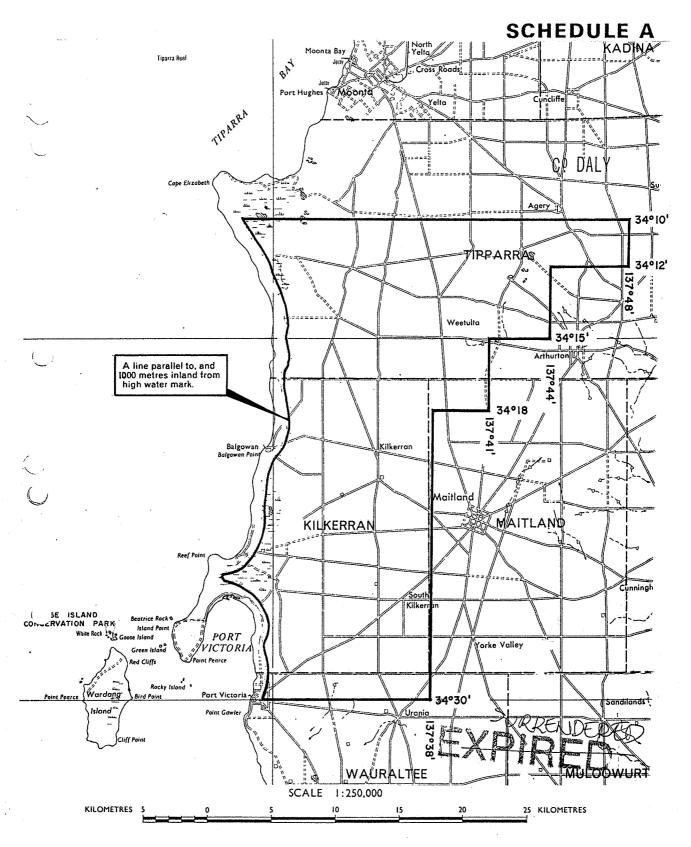
1:250000 PLANS: MAITLAND

600

LOCALITY: MAITLAND AREA - Yorke Peninsula

DATE GRANTED: 2-3-81

83 DATE EXPIRED: 1-3-82 EL No: 808



APPLICANT: BHP MINERALS LIMITED

DM: 12/83

AREA: 600 square kilometres (approx.)

1:250 000 PLANS: MAITLAND

LOCALITY: MAITLAND AREA - Yorke Peninsula

DATE GRANTED: 28.3.83

DATE EXPIRED: 27,3.84 EL No: 1128

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP8

Company: BHP Exploration

Tenement: EL 253

Tenement dates: -> 1/7/77

SADME Open File Envelope: 2815

1:100 000 sheet: Maitland

Domain: Mc1

Age/Stratigraphy: Lower Cambrian, Kulpara Dolomite

Pre-existing Mines Prospects: Ardrossan Quarry

Target-commodities: Metallurgical grade dolomite

-styles:

Work-Geology: map 1:5000 scale

-Geophysics:

-Geochemistry: Pb, Zn. Pb 10-40ppm. Zn <50ppm D.L.

-Drilling: DDH EX1(600m NNW of Ardrossan Quarry).

0-22m tertiary sands and grits,

22.5-84.5m karstic top/Kulpara Limestone (low MgO),

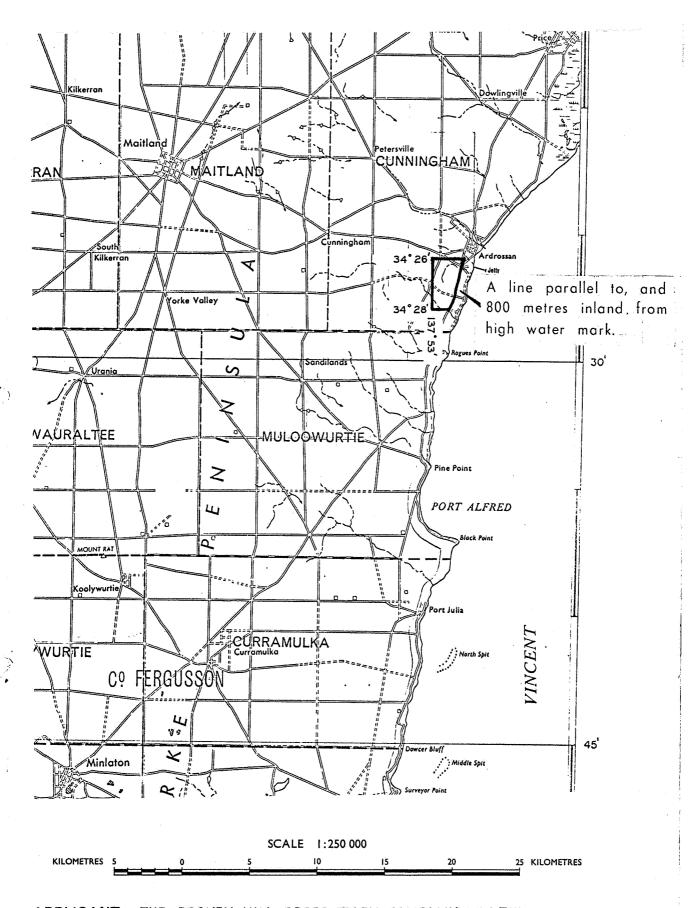
84.5-91.44m EOH. Kulpara Dolomite, MgO>20%.

Exploration Summary:

Mineralisation/Prospects/Best Results:

Comments:

SCHEDULE A



APPLICANT: THE BROKEN HILL PROPRIETARY COMPANY LIMITED

D.M. 156 76

AREA 8

Square kilometres

E.L. No.

1: 250 000 PLANS MAITLAND

LOCALITY ARDROSSAN AREA

EXPIRY DATE 1.7.77

253

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP9

Company: Aquitaine Australia Minerals Ltd.

Tenement: ELs 128, 181, 315

Tenement dates: EL128; 2/74-> EL181;->23/2/77 EL315; 4/77-> 26/4/79.

SADME Open File Envelope: 2424, 2551, 3041

1:100 000 sheet: Stansbury (Maitland)

Domain: Sp1, Sp2, Sc, (Mg)

Age/Stratigraphy: Pre-Adelaidean, Cambrian, Permian, Tertiary (marine).

Pre-existing Mines Prospects: Hillside Mine. Showings: Curramulka Mine (malachite), Curramulka Quarry(py, cpy, galena, fluorite) Minlaton Strat. Bore (trace Cu in Ramsay Lst.), Water bore Ikm north of Minlaton Strat. Bore (trace Cu), petroleum exploration wells south of ELs 128 etc. (trace Cu, Pb, Zn mineralisation, ref. 2551pp23-27).

Target-commodities: Cu, Pb, Zn.

-styles: Lead-zinc in Cambrian carbonates - stratigraphic ie. stratabound deposition, unconformity related deposition, MVT

Work-Geology: Mapping includes drill data, petrological reports, definitive stratigraphic work including petrography of the carbonates (geol. summary 2551pp35-45)

-Geophysics: Aeromagnetid survey (3250 flight line km). IP (50km). Gravity (58km). Compudepth; ie. depth to magnetic basement. (nb. detailed work hampered by cultural features)

-Geochemistry: 726 soil samples. Rock sampled by chip, RAB (353 bottom of hole samples)&RP drilling (700 samples); Pb,Zn,Cu.

-Drilling: RAB; 353 holes for 4871m

RP; 13 holes for 1479m (SYC 600 -12)

DDH; 1 hole for 456m (SYC 101)

Exploration Summary: Target to specifically test base metal potential of the Lower Cambrian carbonates. Aeromagnetics, magnetic basement interpretation, RAB drilling to test below cover, geophysical logging of water bores and water chemistry. Curramulka area considered prospective and investigated by rock chip sampling, RAB and percussion drilling (SYC 600-612), soil sampling, and IP. MVT model downgraded in mid-1977. Unsuccessful attempt to locate basement high as a composite magnetic+gravity anomaly by diamond drilling (SYS 101).

Mineralisation/Prospects/Best Results: Curramulka area; Kulpara/Parara contact; stromatolitic horizon (Chk-c'). Geochemical guide:

Metal	Threshold	'probably anomalous'
	(ppm)	(ppm)
Pb	240	580
Zn	250	630

Geochemical anomalies: Rock chip Anomalies A-N & Soil sample Zones A-D:

Anomaly A. Parara/Kulpara contact

Rock chip; 960ppm Zn, 280pp Cu

IP anomaly,

DH SYC 604 did not determine cause of IP anomaly;

18-20m interval @ 1500ppm Pb, 240ppm Zn.

Anomaly B. Kulpara Lst (Chk-c)

galena showings at the surface,

DH SYC 601; 80-82m @ 6500ppm Pb, 4800ppm Zn

DH SYC 605; 0-2m @ 390ppm Pb, 6-8m @ 350ppm Zn)

Anomaly C. Kulpara Lst (Chk-c)

Rock chip; 680ppm Pb

IP no anomalous response

Anomaly D. Parara/Kulpara contact

Rock chip; 1300ppm Zn

IP no anomaly

Anomaly E. Kulpara Lst (Chk-c/Chk-b)

Rock chip; 240ppm Pb, 510ppm Cu (possible contamination)

Anomaly F. Parara Lst (Chp-e/Chk-b)

Rock chip; 260ppm Pb

Anomaly G. Ramsay Lst

Rock chip; 430ppm Zn

Anomaly H. Ramsay Lst

Rock chip; 250ppm Zn

Anomaly I. Ramsay Lst

Rock chip; 260ppm Pb, 220ppm Zn.

Anomaly J. Lower Kulpara Fm (Chk-b)

Rock chip; 420ppm Pb, 410ppm Zn

Anomaly K. Winulta Fm

Rock chip; 270ppm Cu+Zn

Anomaly L. Parara Lst (Chp-d', glauconite facies)

Rock chip; 310ppm Cu

Anomaly M. Parara Lst (Chp-d', glauconite facies)

Rock chip; 270ppm Cu

Anomaly N. Minlaton Fm, basal breccia.

Rock chip; slightly elevated Cu.

Soil sample anomalies

Zone A. Kulpara Lst. (Chk-c')

 \leq 580ppm Pb, 110ppm Cu (Zn slightly higher than background) IP negative

Zone B. ?Parara/Kulpara contact

≤1060ppm Pb

IP negative

DH SYC 612-negative results

Zone C. Parara Lst

370ppm Pb, 310ppm Zn

IP negative

Zone D.

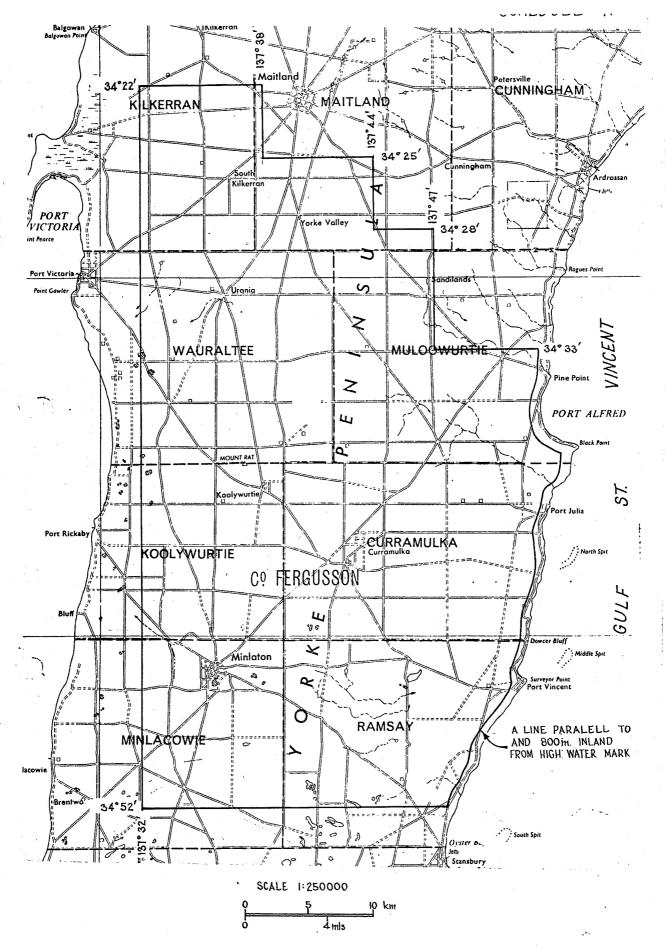
malachite surface showings

260ppm Cu

IP anomaly

DH SYC IP anomaly caused by saline, saturated karst.

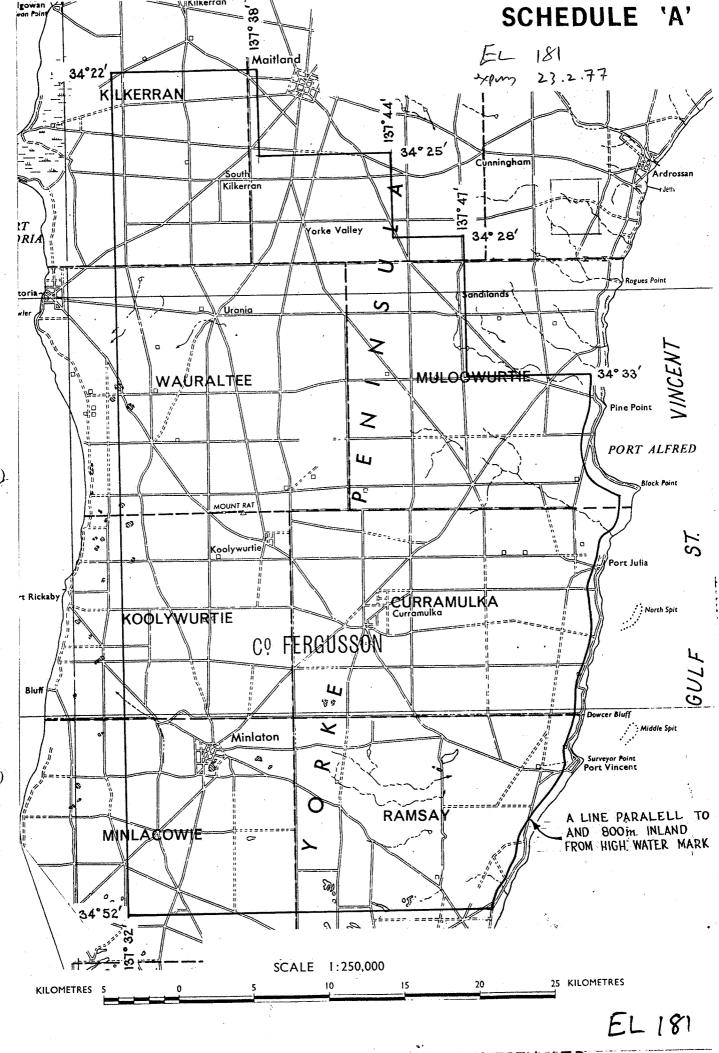
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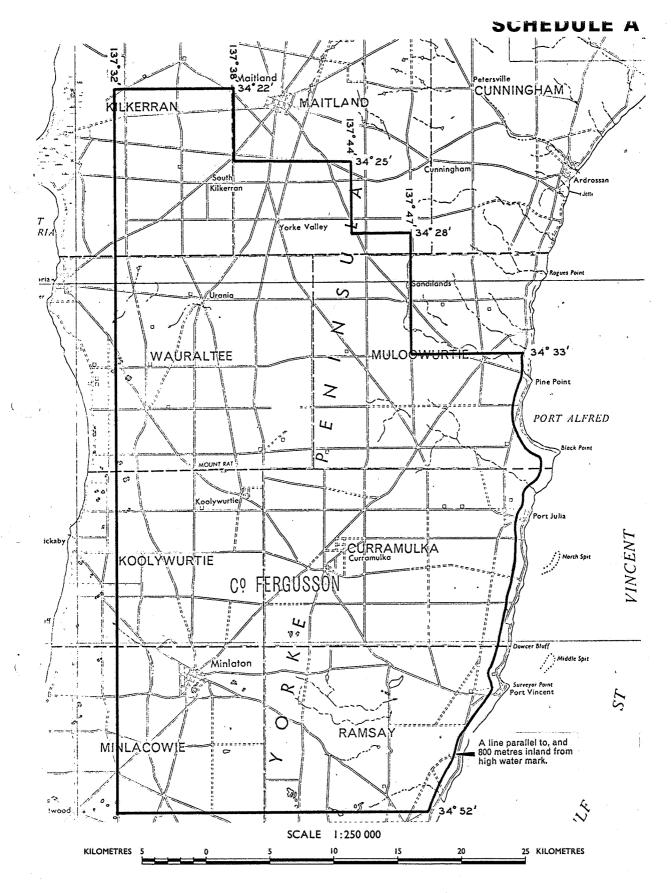


AQUITANE AUSTRALIA MINERALS PTY. LTD.
DOCKET DM 99/74 AREA 1407 km²
1:250000 PLANS MAITLAND

LOCALITY MINLATON - YORKE PENINSULA-EL No. 128 EXPIRY DATE

= EL 128





APPLICANT: AQUITAINE AUSTRALIA MINERALS PTY LTD

D.M. 69 / 77

AREA 1407 Square kilometres

1: 250 000 PLANS

MAITLAND GURRENDERED

LOCALITY: MINLATON AREA - YORKE PENINSULA

EXPIRY DATE 26 . 4 . 78 79

E.L. No.

315

EXPLORATION DATA SUMMARY: YORKE PENINSULA

YP10

Company: BHP Minerals/Dampier Mining Co. later JV. CRA Exploration.

Tenement: ELs 499, 906, 1112 Curramulka (Pine Point)

Tenement dates: EL 499; 10/7/79-> EL 906; 19/10/81-> EL 1112; 25/2/82-24/2/87. JV

with CRAE from 3/12/84, EL 1112 name change to Pine Point.

SADME Open File Envelope: 3567, 4214, 5685

1:100 000 sheet: Stansbury

Domain: Sp1, Sp2, Sc, Mg

Age/Stratigraphy: Proterozoic basement, Cambrian carbonates

Pre-existing Mines Prospects: Hart's Mine. Hillside Copper Mine. Curramulka area (cf. Aquitaine's work EL 128 etc.)

Target-commodities: Lead-zinc, other base metals, Permian coal, Cu+U.

-styles: MVT - unconformity and fault controlled. Base metals in basement eg.
 Curramulka Gravity+Magnetic Complex. Later Roxby model and kimberlite/carbonatite.

Work-Geology: RAB drill petrological classification and geological map.

-Geophysics: Mini-sosie seismic. Regional gravity. Radiometrics. Alpha card. Local gravity, ground magnetics, scintillometer, Sirotem.

-Geochemistry:Rotary drill sampling,local rock chip.Cu,Pb,Zn,Co,(Au)

-Drilling: RAB; C-series (1-356)

Rotary/Diamond; CURD 1-12

CA1-2 (Permian coal target)

PJ1a

Exploration Summary: Literature search and inspection of Minlaton Oil Bores 1 & 2,

Stansbury Stratigraphic Bore, Aquitaine SYC 107. Mini-sosie seismic. Gravity.

DDH CURD 1b in Cambrian limestone, traces galena, sphalerite, chalcopyrite in Ramsay Lst and pyrite in Parara Lst.

DDHs CURD 2-6 to test gravity+magnetic targets in the basement approx. 3km north of Curramulka (logs & analyses 3567pp83-129).

CURD 2 magnetic anomaly, magnetite-bearing metagabbro.

CURD 3 gravity anomaly, gneisses to 43m then metagabbro.

CURD 4 magnetic anomaly, magnetite-bearing paragneisses with rare disseminated and vein chalcopyrite.

CURD 5 gravity anomaly, amphibolite.

CURD 6 aeromagnetic anomaly, magnetite-bearing gneisses.

CURD 7 situated east of NS fault to test unconformity at top of Kulpara Limestone, Pb & Zn each 40ppm above and 10ppm below (Logs 3567, analyses pp145-157). CURD 8 (logs pp159-161) CURD 9 (logs 3567pp162-4) pyrite ubiquitous. Alpha card.

C-series drilling, Precambrian basement; 282 holes 400m spacing, average depth/hole = 20m (logs 3567pp172-455; analysis of bottom-hole-samples for Cu, Pb, Zn, Co, Ag, Mo (see 3567pp 457-469). Geochem range Cu: 2-860ppm

(10% >100ppm). Pb: <4-60ppm. Zn: 4-200ppm.

DDH CURD 10, 11, traces cpy in Parara Lst (logs 3567pp 379-484, analyses pp491-2).

Geochem DDH CURD 11; Cu: 4-570ppm (126-130m, 4m@231ppm Cu). Pb: <4-22ppm. Zn: 4-24ppm.

C-series RAB ctd. Curramulka area, C283-299, C319-356; 400-800m spacing, av. depth 17m. C121, 161, 369-481, av.depth 26m (logs 3567pp 593-715).

C-series RAB ctd. Pt. Victoria area. C300-318, av. depth 24m (logs 3567pp493-537). C357-368 (logs pp 579-592). C482-520 (logs pp 742-788). C-series assay list+coordinates+geological classification 3567pp 801-820.

DDH CURD 12 no mineralisation (logs 3567pp 723-726)

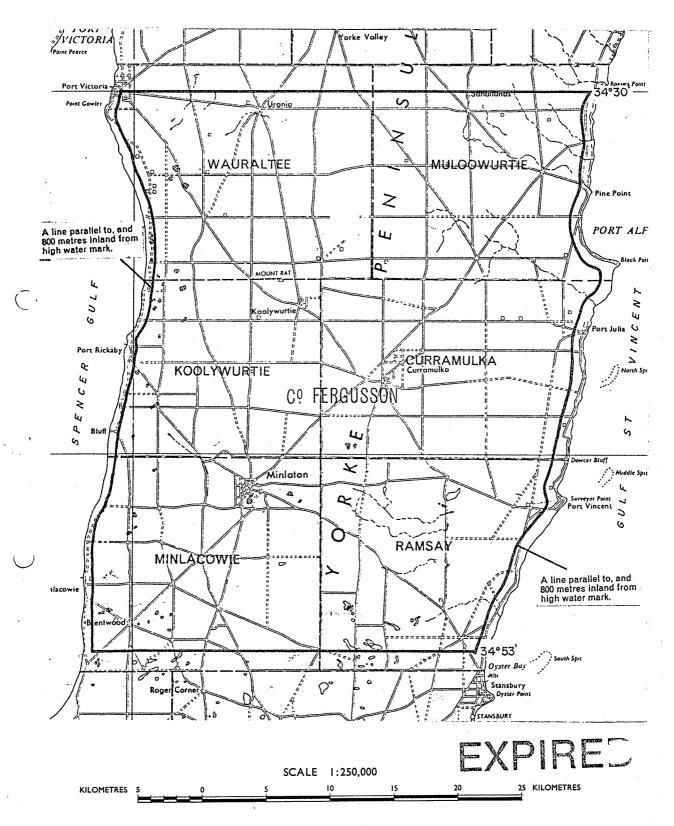
DDH PJ-1/1a, bullseye magnetic anomaly, brecciated, Na+K metasomatised Fe-rich, magnetite (hematite) veined sediments. Skarn type mineralisation with intrusion suggested at depth ie. not Olympic Dam-style mineralisation, minor cpy-py (Cu ≤550ppm, Zn ≤105ppm,

Au ≤0.024ppm) (log 3567pp 906-910, assay p902 & 940, petrographic report pp919-935).

CRAE Au assay of 102 C-series holes, all <0.03ppm Au. Local geophysics on Kenmore and Pine Point (Cu-Co) grids

Mineralisation/Prospects/Best Results: Curramulka Gravity+Magnetic Complex.

Pine Point Cu-Co anomaly. Kenmore Cu-Co anomaly. PJ1 Bullseye magnetic anomaly (skarn).



APPLICANT: DAMPIER MINING COMPANY LIMITED

DM:142/79

AREA: 1428

square kilometres

1:250 000 PLANS:MAITLAND

LOCALITY: CURRAMULKA AREA - YORKE PENINSULA

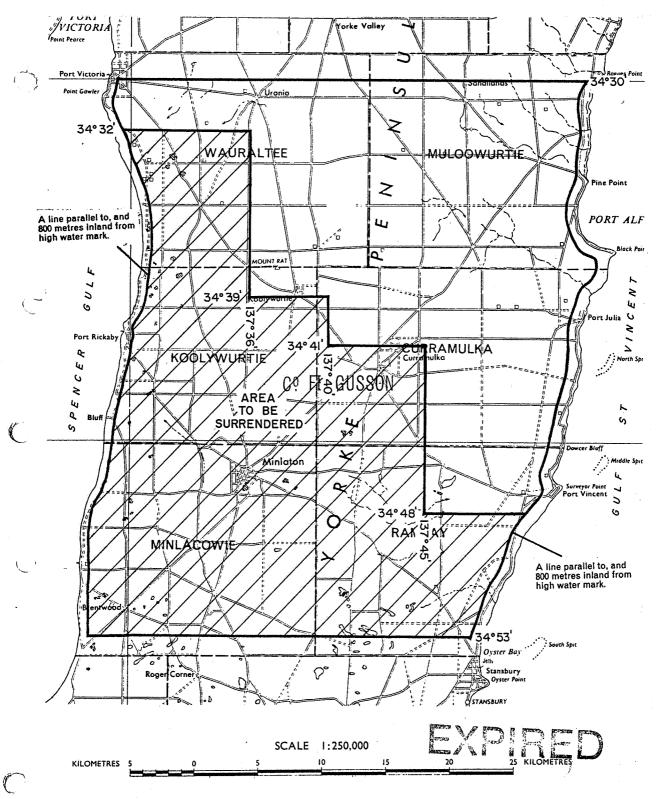
DATE GRANTED: 10-7-79

DATE EXPIRED: 9-7-80

Roapp. 301/81

EL No: 499

SCHEDULE A



APPLICANT: BHP MINERALS LIMITED

DM: 381/81

AREA:

667 1428 square kilometres

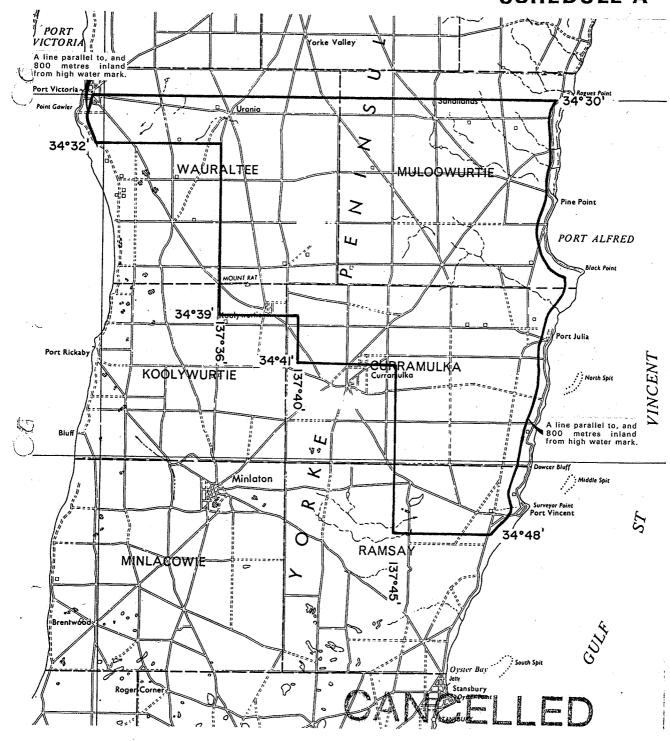
1:250 000 PLANS: MAITLAND

LOCALITY: CURRAMULKA AREA - Yorke Peninsula

DATE GRANTED: 19 · 10 · 81

DATE EXPIRED: 18-10-82 EL No: 906

SCHEDULE A



SCALE 1:250,000

KILOMETRES 5 0 5 10 15 20 25 KILOMETRES

APPLICANT: BHP MINERALS LIMITED

DM: 428/82

AREA:

667 square kilometres (approx.)

1:250 000 PLANS: MAITLAND

LOCALITY: CURRAMULKA AREA - Yorke Peninsula

DATE GRANTED: 25.2.83

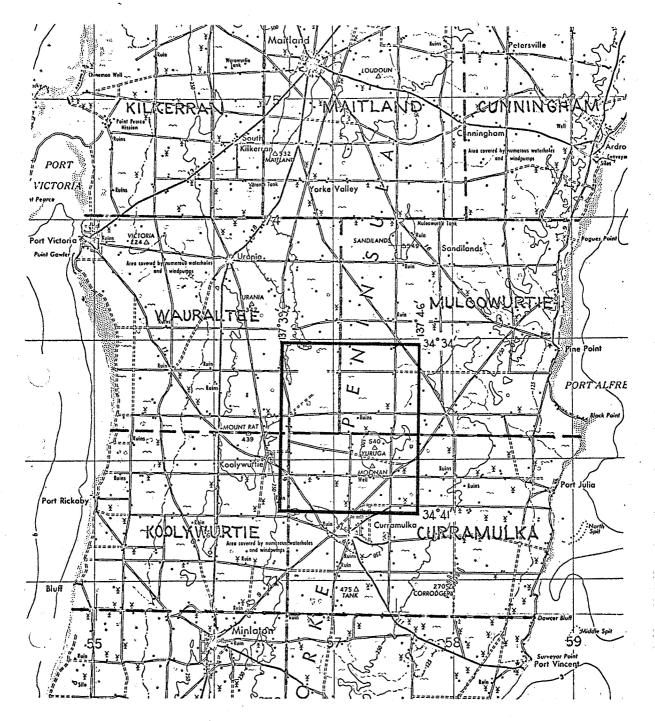
DATE EXPIRED: 24.2.

EL No:1112

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP11

Company: Nelson, W.B.

Tenement: SML 382 (Curramulka area)
Tenement dates:
SADME Open File Envelope: 1332
1:100 000 sheet: Stansbury
Domain: Sc
Age/Stratigraphy: Cambrian
Pre-existing Mines Prospects:
Target-commodities:
-styles:
Work-Geology:
-Geophysics: Ground magnetometer survey, completion of earlier Dept. Mines survey (Seedsman)
-Geochemistry:
-Drilling:
Exploration Summary:
Mineralisation/Prospects/Best Results:
Comments:



SCALE 1:250,000

W.B. NELSON

D.M. 103/70 1913 55 13 245 THUCKET. 1:250000 PLANS . MAITLAND

LOCALITY

5 M.L. No. 382 EXPENS DATE 25.2.70,

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP12

Company: Geosurveys

Tenement: SML 187

Tenement dates:

SADME Open File Envelope: 945, 1063

1:100 000 sheet: Stansbury

Domain: Sp2

Age/Stratigraphy: Permian/Cambrian

Pre-existing Mines Prospects:

Target-commodities: Salt, potash brines

-styles: Brine. Mainly Kulpara Limestone as a reservoir and producer of brine suitable as a salt source.

Work-Geology:

-Geophysics:

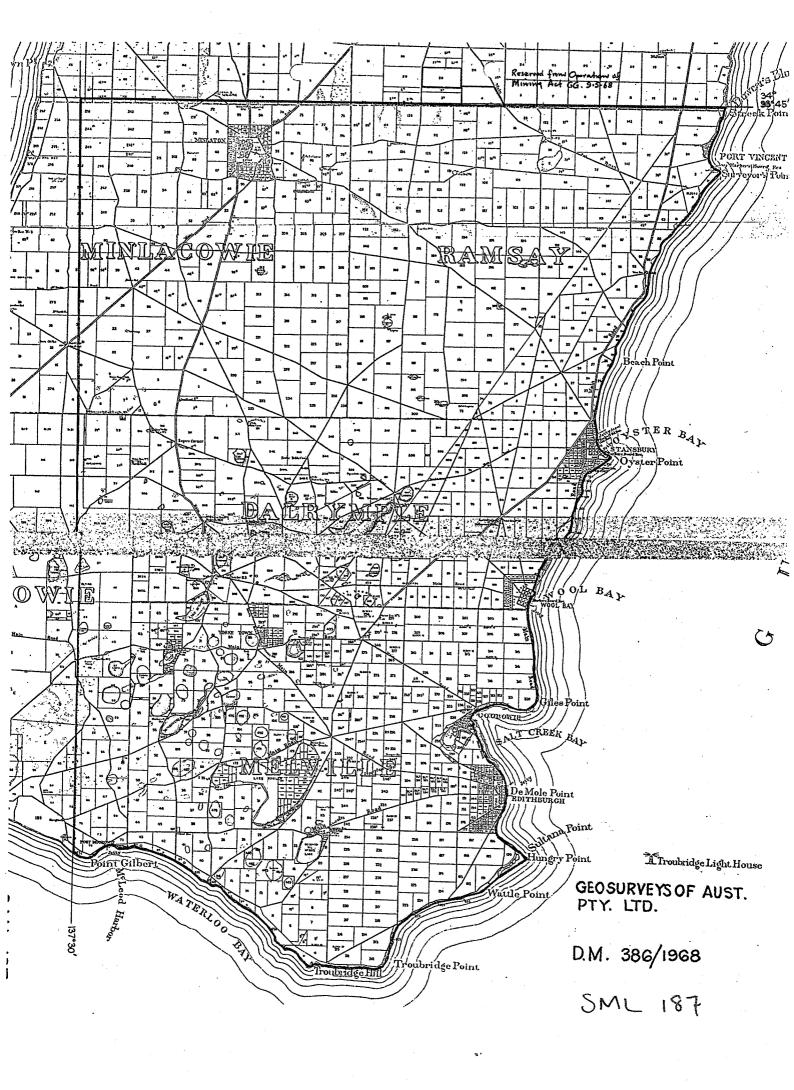
-Geochemistry:

-Drilling: PDH1. Bull's Lagoon 1 (mainly in Permian sandy clays)

Exploration Summary:

Mineralisation/Prospects/Best Results:

Comments: Majority of work focussed as a comprehensive feasibility study. Cambrian carbonate not penetrated, therefore brine as a source of metal not tested.



EXPLORATION DATA SUMMARY: YORKE PENINSULA VP13

11 15
Company: Beach Petroleum N.L.
Tenement: Tenement dates: SADME Open File Envelope:
1:100 000 sheet:
Domain:
Age/Stratigraphy:
Pre-existing Mines Prospects:
Target-commodities:
-styles:
Work-Geology: Cross-section, stratigraphy
-Geophysics:
-Geochemistry:
-Drilling: Stansbury West No.1 (1745m)
Exploration Summary: Mineralisation/Prospects/Best Results:

Comments: Not a metallic project but a fundamental reference point for future work on Yorke Peninsula/Stansbury Basin. Notes in well logs to traces of pyrite, fluorite and carbonaceous material at various places in the Cambrian carbonate succession - used by Aquitaine Australia Minerals as an encouraging sign for the existence of Pb-Zn mineralisation.

BHP in SADME Envelope 656 reviewed data from this hole.

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP14

Company: BHP Company Ltd.

Tenement: EL 1228 (Minlaton)

Tenement dates: 9/4/74-> reduced in size 9/4/84 -> 28/3/85

SADME Open File Envelope: 5685, 5686

1:100 000 sheet: Stansbury

Domain: Sp1

Age/Stratigraphy: Proterozoic, (Cambrian, Permian).

Pre-existing Mines Prospects:

Target-commodities: Cu, Au, U

-styles: Olympic Dam model (graben/sedimentary version)

Work-Geology: Seismic interpretation using petroleum data. Envelope 5686 is a part relinquishment report and contains summaries of 1] Jododex Warooka EL 635, aeromagnetics, and drilling of magnetic targets for base metals (cf. SADME Envelope 3852)

2] Aquitaine Aust. Mins.EL 315, target MVT Pb-Zn type mineralisation in Cambrian carbonates (cf. SADME Envelope 3852).

-Geophysics: Ground magnetics. Interpretation of earlier gravity, magnetics and seismic data. Depth to magnetic basement study.

-Geochemistry:

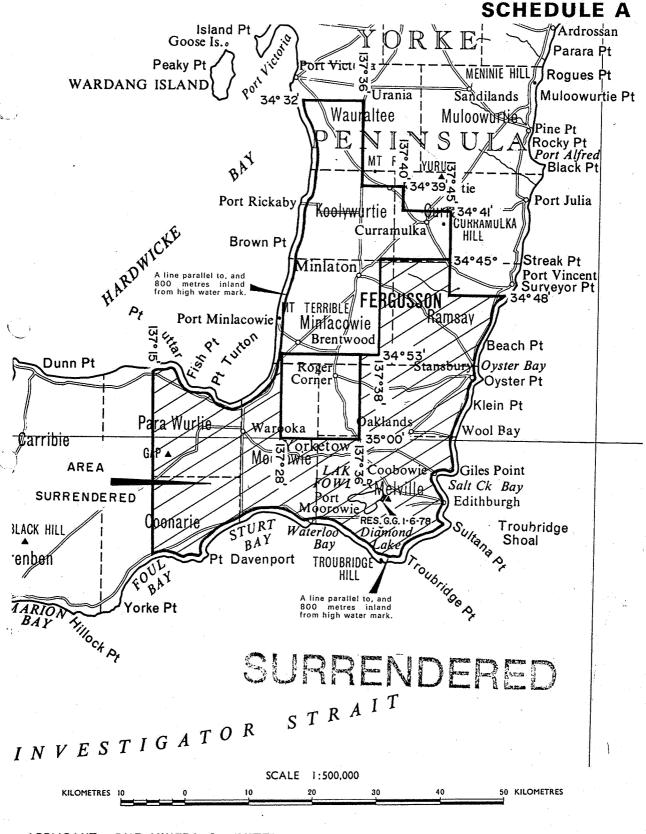
-Drilling:

Exploration Summary: Interpretation of Pan Pacific Petroleum NL seismic lines.

Magnetic and gravity interpretation. Ground magnetics. Relinquishment due to depth (600m) and lack of obvious drill targets.

Mineralisation/Prospects/Best Results:

Comments: Seismic interpretation interesting re: structural interpretation.



APPLICANT: BHP MINERALS LIMITED

549

DM: 356/83

AREA: 1697 square kilometres (approx.)

1:250 000 PLANS: MAITLAND KINGSCOTE

LOCALITY: MINLATON AREA - YORKE PENINSULA

DATE GRANTED: 9-4-84

DATE EXPIRED: 8-4-85 EL No. 1228

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP15

Company: Aberfoyle

Tenement: EL 1018 (Roger Corner)

Tenement dates: 28/7/82-27/7/83

SADME Open File Envelope: 4841

1:100 000 sheet: Stansbury

Domain: Sp1, Sp2

Age/Stratigraphy: Proterozoic, (Cambrian, Permian)

Pre-existing Mines Prospects: SADME hydrochemical metal anomaly

Target-commodities: Cu, U, Au

-styles: Olympic Dam model ie. coincident gravity+magnetic highs

Work-Geology:

-Geophysics: Use of pre-existing geophysics. Seismic survey

-Geochemistry: Hydrochemical sampling from water bores Cu, Pb, Zn, Hg, F, U.

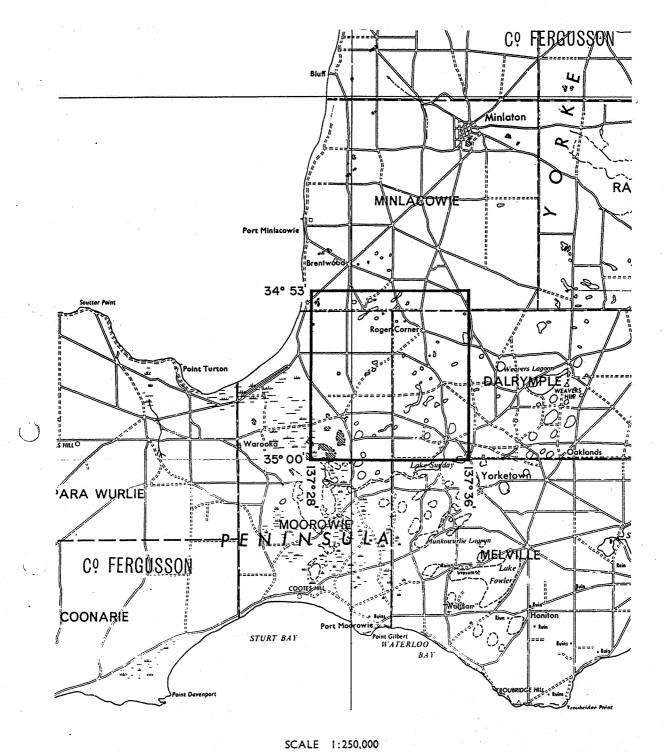
-Drilling: drillhole proposed but not drilled.

Exploration Summary: Coincident gravity+magnetics+groundwater metal anomaly investigated by further water sampling - not successful in repeating original hydrochemical results. Seismic survey (utilising SADME services) to check depth to basement. Drillhole proposed to test geophysical anomaly but not followed up.

Mineralisation/Prospects/Best Results:

Comments:

SCHEDULE A



KILOMETRES

APPLICANT: ABERFOYLE EXPLORATION PTY LTD

DM: 103/82

AREA:

158

square kilometres

1:250000 PLANS: MAITLAND

LOCALITY: ROGER CORNER AREA - Approx. 25 km N.W. of Edithburgh.

DATE GRANTED: 28.7.82

DATE EXPIRED: 27.7.83

EL No: 1018

27.

EXPLORATION DATA SUMMARY: YORKE PENINSULA YP16

Company: Concept Exploration PL.

Tenement: EL 1242 (Roger Corner)

Tenement dates: 9/7/84-8/7/86

SADME Open File Envelope: 5816

1:100 000 sheet: Stansbury

Domain: Sp1, Sp2

Age/Stratigraphy: Proterozoic, (Cambrian, Permian)

Pre-existing Mines Prospects: Geophysical + hydrochemical anomaly

Target-commodities: Cu, Au, U

-styles: Moonta-type mineralisation, geophysical target.

Work-Geology: Interpreted depth to basement map

-Geophysics:

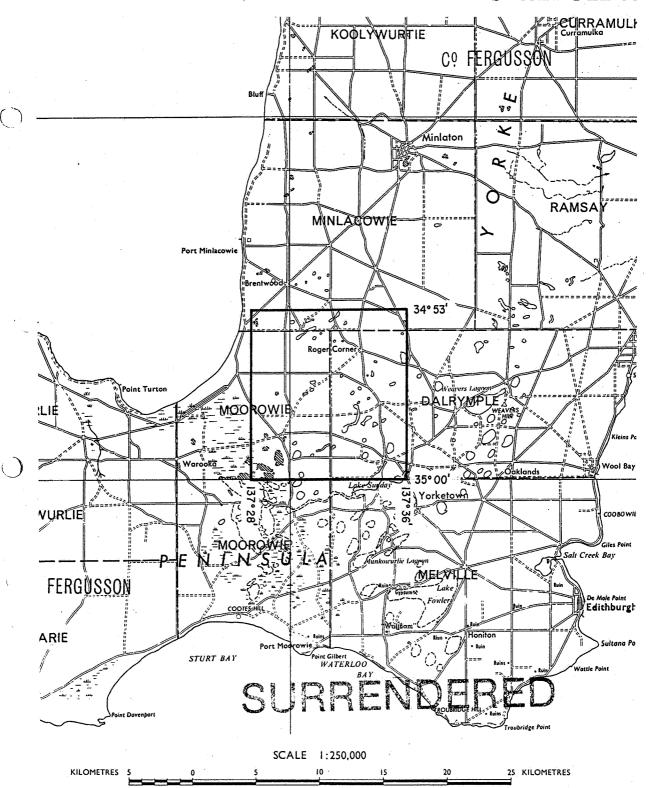
-Geochemistry: Groundwater chemistry, Cu, U, Ag anomalous.

-Drilling: Drillhole recommended, not drilled.

Exploration Summary: Reconsideration of earlier Aberfoyle target (see SADME Envelope 4841). Interpretation of geophysics. Groundwater geochemical sampling. Drillhole proposed but no JV partner forthcoming because Cu-U targets not favoured.

Mineralisation/Prospects/Best Results:

Comments:



) APPLICANT: CONCEPT EXPLORATION PTY. LTD.

DM: 43/84

AREA: 158 square kilometres (approx.)

1:250 000 PLANS: MAITLAND

LOCALITY: ROGER CORNER AREA - Yorke Peninsula

DATE GRANTED: 9.7.84

DATE EXPIRED: 8.7.8586 EL No: 1242

APPENDIX 2

DRILLING DATA

1. Yorke Peninsula Pb-Zn drill summary	
2. Company Deep drillhole listing	74
3. Spreadsheet reference list of deep drillholes	75
Listing of all drillholes and collar coordinates	76

1. YORKE PENINSULA PB-ZN DRILL SUMMARY

Company: North Broken Hill

Tenement: ELs 248, 420, 577, 972.

-Drilling: Augering (100-200m spacing along roads and fence lines)

Rotary, 15 pre-collars for DDH

DDH, 27 holes

Company: Aquitaine Australia Minerals P/L.

Tenement: EL 129, 180, 314 (Price)

-Drilling: RAB (211 holes for 3415m).

RP - SYD 600, SYP 600, SYP 601, SYP 602, SYM 600 (ie 5

holes for 706m).

DDH - SYM 600/102 (RP hole SYM 600 deepened), SYM 101

(209m depth).

Company: North Broken Hill P/L

Tenement: EL 528

-Drilling: Auger; 941 holes for 6 839m (90% EOH Cambrian)

Percussion: 31 holes for 426m.

Company: Poseidon Ltd. (later JV with CRAE)

Tenement: ELs 923, 1110

-Drilling: Percussion: PW1 (Wirrahill), PA1 & PA1A (Tertiary), PD85AN1. (RCP)

AP2 to AP10.

Company: Esso+Pegmin, later Otter+Pegmin.

Tenement: ELs 525, 870, 1083

-Drilling: RAB; 266 holes; 3111m (logs 3616pp158-167)

DDH Ardrossan #1 (Pavey Anomaly); 220m (summary log

3616p321, logs pp325-329)

DDH P1 to P5 (Parara Mine); 371m (logs p404 to 434)

Company: BHP Exploration/Dampier Mining Company, later CRAE JV partner. Tenement: EL 808 (Maitland), EL 1128 (Maitland & Weetulta) -Drilling: RP; M-series (average 21m/hole, 400m spacing) M1-108, logs 4214pp12-118 M109-423 logs 4214pp125-493 M424-429 logs 4214pp533-538 M-series drill analyses 4214pp593-607. DDH; RD/DD85WE1 & DDWE6 (Tea Tree Glen), RD/DD85WE2 (DDH 87/88 Anomaly), DD86WE3 to 5 (Hillview Grid). RD/DD85WE1; logs 4214pp698-707;} pet.rept. pp715-742, RD/DD85WE2; logs 4214pp708-713;} & analyses pp725-742. DD86WE3; summary logs 4214pp783-4 } full DD86WE4; summary logs 4214pp784 } logs & DD86WE5; summary logs 4214pp785 assays DD86WE6; summary logs 4214pp787-9 } pp871-901 Company: BHP Exploration Tenement: EL 253 -Drilling: DDH EX1(600m NNW of Ardrossan Quarry). 0-22m tertiary sands and grits,

22.5-84.5m karstic top/Kulpara Limestone (low MgO),

84.5-91.44m EOH. Kulpara Dolomite, MgO>20%.

Company: Aquitaine Australia Minerals Ltd.

Tenement: ELs 128, 181, 315

-Drilling: RAB; 353 holes for 4871m

RP; 13 holes for 1479m (SYC 600 -12)

DDH; 1 hole for 456m (SYC 101)

Company: BHP Minerals/Dampier Mining Co. later JV. CRA Exploration.

Tenement: ELs 499, 906, 1112 Curramulka (Pine Point)

-Drilling: RAB; C-series (1-356)

Rotary/Diamond; CURD 1-12

CA1-2 (Permian coal target)

PJ1a

Company: Geosurveys

Tenement: SML 187

-Drilling: PDH1. Bull's Lagoon 1 (mainly in Permian sandy clays)

Company: Beach Petroleum N.L.

Tenement:

-Drilling: Stansbury West No.1 (1745m)

Company: Aberfoyle

Tenement: EL 1018 (Roger Corner)

-Drilling: drillhole proposed but not drilled.

Company: Concept Exploration PL. Tenement: EL 1242 (Roger Corner)

-Drilling: Drillhole recommended, not drilled.

2. COMPANY DEEP DRILLHOLE LISTING

BHP/CRAE (Weetulta) RD/DD85WE1 Aquitaine; Price RD/DD85WE2 **SYD 600** RD/DD86WE3 **SYP 600** RD/DD86WE4 **SYP 601** RD/DD86WE5 RD/DD86WE6 **SYP 602 SYM 600** SYM 600/102 **SYM 101** Esso/Otter/Pegmin (Price) DDH Ardrossan 1 DDHP 1 (Parara Mine) Aquitaine; Curramulka **SYC 600** DDHP 2 **SYC 601** DDHP3 **SYC 602** DDHP4 **SYC 603** DDHP 5 **SYC 604 SYC 605** Poseidon (Price) **SYC 606** PW 1 **SYC 607** PA 1/1A **SYC 608** PD85AN 1 **SYC 609** AP2 **SYC 610** AP3 SYC 611 AP4 **SYC 612** AP5 AP6 **SYC 101** AP7 BHP/NBH (Ardrossan) AP8 AP9 **EX** 1 **AP 10** BHP/Dampier (Curramulka) CUR D1B **CUR D2-12**

CA 1 CA 2 PJ 1A

Appendix 2

3. SPREADSHEET REFERENCE LIST OF DEEP DRILLHOLES

Drillhole	Drillhole	Company	Tenement No.	Tenement	Ref:	Lithologs:	Analyses
No.		Company	No.	Name			Analyses:
SYD 600	type PP	Aquitaine	EL 314	Price	Envelope	159-161	Pages 159-161
SYP 600	RP						
· · · · · · · · · · · · · · · · · · ·	HP PP	Aquitaine	EL 314	Price		162-164	162-164
SYP 601 SYP 602		Aquitaine	EL 314	Price		165-166	165-166
	RP mo	Aquitaine	EL 314	Price		28-30	28-30
SYM 600	FP PPU	Aquitaine	EL 314	Price		31-34	31-34
SYM 600/102	DDH	Aquitaine	EL 314	Price		113-115	ļ
SYM 101	DDH	Aquitaine	EL 314	Price		116-120	
SYC 600	FP .	Aquitaine	EL 181	Curramulka		129-131	129-131
SYC 601	FP -	Aquitaine	EL 181	Curramulka		132-134	132-134
SYC 602	PP	Aquitaine	EL 181	Curramulka		135-136	135-136
SYC 603	PP .	Aquitaine	EL 181	Curramulka	· · · · · · · · · · · · · · · · · · ·	137-139	137-139
SYC 604	FP	Aquitaine	EL 181	Curramulka	2551		140
SYC 605	PP P	Aquitaine	EL 181	Curramulka	2551		141
SYC 606	PP .	Aquitaine	EL 315	Minlaton		21-22	33-36
SYC 607	PP .	Aquitaine	EL 315	Minlaton		22-23	37-41
SYC 608	P	Aquitaine	EL 315	Minlaton	3041	23-24	42-46
SYC 609	RP .	Aquitaine	EL 315	Minlaton	3041	26-	47-51
SYC 610	PP .	Aquitaine	EL 315	Minlaton	3041		52-54
SYC 611	RP .	Aquitaine	EL 315	Minlaton	3041	24-	55-56
SYC 612	PP	Aquitaine	EL 315	Minlaton	3041	24-25	57-60
SYC 101	DDH	Aquitaine	EL 315	Minlaton	3041	192-197	
EX 1	DDH	BHP/NBH	EL 253	Ardrossan		14-17	
CA 1	FP .	BHP/Dampier	EL 499	Curramulka	3567	61	
CA 2	RP .	BHP/Dampier	EL 499	Curramulka	3567	61	
CUR D1B	RP/DDH	BHP/Dampier	EL 499	Curramulka	3567		
CUR D2	RP/DDH	BHP/Dampier	EL 499	Curramulka	3567		
CUR D3	RP/DDH	BHP/Dampier	EL 499	Curramulka		86-88	
CUR D4	RP/DDH	BHP/Dampier	EL 499	Curramulka		93-95	
CUR D5	RP/DDH	BHP/Dampier	EL 499	Curramulka		96-98	
CUR D6	RP/DDH	BHP/Dampier	EL 499	Curramulka		102-103	·
CUR D7	RP/DDH	BHP/Dampier	EL 499	Curramulka	3567	and the of States of the State	
CUR D8	RP/DDH	BHP/Dampier	EL 499	Curramulka	3567		
CUR D9	RP/DDH	BHP/Dampier	EL 499	Curramulka	3567		
CUR D10	RP/DDH	BHP/Dampier	EL 906	Curramulka	3567	and the second s	
CUR D11	RP/DDH	BHP/Dampier	EL 906	Curramulka	3567		
CUR D12	RP/DDH	BHP/Dampier	EL 1112	Curramulka	3567		
PJ 1A	DDH	BHP/Dampier	EL 1112	Curramulka	3567(V)		
RD/DD85WE1	DDH	BHP/CRAE	EL 1112 EL 1128	Weetulta		698-707	725
RD/DD85WE1	DDH		i income income a income				
RD/DD85WE2	DDH	BHP/CRAE	EL 1128	Weetulta			742
		BHP/CRAE	EL 1128	Weetulta		873-878	895
RD/DD86WE4	DDH	BHP/CRAE	EL 1128	Weetulta		879-880	
RD/DD86WE5	DDH	BHP/CRAE	EL 1128	Weetulta		881-884	
RD/DD86WE6	DDH	BHP/CRAE	EL 1128	Weetulta		885-893	901
Ardrossan 1	DDH	Esso/Otter/Pegmin		Price	3616		
P1 Parara Mine	DDH	Esso/Otter/Pegmin		Price			405-412
P2 Parara Mine	DDH	Esso/Otter/Pegmin		Price			413-417
P3 Parara Mine	DDH	Esso/Otter/Pegmin		Price		418-424	418-424
P4 Parara Mine	DDH	Esso/Otter/Pegmin		Price		425-427	425-427
P5 Parara Mine	DDH	Esso/Otter/Pegmin		Price		428-434	428-434
PW 1	PP .	Poseidon	EL 923, 1110			44-46	
PA 1/1A	FP .	Poseidon	EL 923, 1110		4503		
PD85AN 1	RP .	Poseidon	EL 923, 1110	Price	5041	121	
AP 2	RC .	Poseidon	EL 923, 1110	Price	5041		
AP 3	RC	Poseidon	EL 923, 1110	Price	5041	32	
AP 4	RC	Poseidon	EL 923, 1110	Price	5041		
AP 5	PC	Poseidon	EL 923, 1110		5041		
AP 6	RC .	Poseidon	EL 923, 1110			35-36	
AP 7	PC	Poseidon	EL 923, 1110		5041		
AP 8	RC	Poseidon	EL 923, 1110			38-39	
AP 9	RC RC	Poseidon	EL 923, 1110		5041		
AP 10	RC	Poseidon	EL 923, 1110		5041		·····
v	~	. 30010011		1100	3041	7111	

APPENDIX 2

4. Listing of all drillholes and collar coordinates.

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-	BORE AB	8000	EASTING 746059	NORTHING 6156996	COMPANY AQUITAINE	
•	AB	8001	745558	6156996	AQUITAINE	
	AB	8002	745058	6157000	AQUITAINE	•
	AB	8003	744555	6157005	AQUITAINE	
	AB AB	8004 8005	744064	6157007	AQUITAINE	
			743557	6156996 6158000	AQUITAINE AQUITAINE	
	AB AB	8006 8007	743557 744070	6158007	AQUITAINE	
	AB	8008	744561	6158015	AQUITAINE	
	AB	8009	745559	6158012	AQUITAINE	
	AB	8010	745058	6158014	AQUITAINE	
	AB AB	8011 8012	745055 744561	6159009 6159007	AQUITAINE AQUITAINE	
	AB	8013	744076	6159007	AQUITAINE	
4	AB	8014	743569	6159007	AQUITAINE	
	AB	8015	743069	6159005	AQUITAINE	
	AB AB	8016 8017	743066 743566	6160000	AQUITAINE	
	AB	8018	744051	6159998 6160000	AQUITAINE AQUITAINE	
	AB	8019	743065	6161000	AQUITAINE	
	AB	8020	742565	6160999	AQUITAINE	
	AB	8021	743053	6161986	AQUITAINE	
	AB AB	8022 8023	742555 742042	6161981 6161976	AQUITAINE AQUITAINE	
	AB	8024	743540	6161984	AQUITAINE	
	AB	8025	744038	6161979	AQUITAINE	w.
	AB AB	8026 8027	744538	6161978	AQUITAINE	
	AB AB	8028	742033 742549	6162983 6162985	AQUITAINE AQUITAINE	
	AB	8029	743043	6162990	AQUITAINE	
	AB	8030	743524	6162982	AQUITAINE	4
	AB	8031	744034	6162980	AQUITAINE	
	AB AB	8032 8033	$744047 \\ 743524$	6164000 6163996	AQUITAINE AQUITAINE	
	AB	8034	743043	6163991	AQUITAINE	
• •	AB	8035	742539	6163995	AQUITAINE	
	AB	8036	742029	6163991	AQUITAINE	
	AB AB	8037 8038	741542 742023	6163989 6164988	AQUITAINE AQUITAINE	
	AB	8039	742526	6164977	AQUITAINE	
	AB	8040	743027	6164979	AQUITAINE	
	AB	8041	744028	6164979	AQUITAINE	
	AB AB	8042 8043	743515 744012	6164984 6165980	AQUITAINE AQUITAINE	
	AB	8044	743518	6165978	AQUITAINE	
	AB	8045	743020	6165989	AQUITAINE	
	AB	8046	742514	6165981	AQUITAINE	
	AB	8047	742004	6165980	AQUITAINE	
	AB AB	8048 8049	743518 743017	6166989	AQUITAINE	
	AB	8050	743017	6166997 6166995	AQUITAINE AQUITAINE	
	AB	8051	743566	6160996	AQUITAINE	
	AB	8052 8053	744060 744551	6161007	AQUITAINE	
	AB AB	8053 8054	744551 745061	6161002 6160997	AQUITAINE AQUITAINE	
•	AB	8055	744542	6160008	AQUITAINE	
	AB	8056	745055	6160006	AQUITAINE	
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							-			
-									-	
<u>:</u>	*	BORE			EASTING	NORTHING	COMPANY			
÷ .		AB	8057		745549	6160008	AQUITAINE	*		
		AB	8058		746056	6159005	AQUITAINE			
		AB	8059		745565	6159007	AQUITAINE			
		AB	8060		746537	6159014	AQUITAINE			i.
		AB AB	8061 8062		747038 747532	6159009 6159014	AQUITAINE AQUITAINE			
	*	AB	8063		748536	6159014	AQUITAINE			
		AB	8064		749017	6159009	AQUITAINE			w.
		AB	8065		749530	6159004	AQUITAINE			
		AB AB	8066 8067		750034 750544	6159012 6159008	AQUITAINE AQUITAINE	1.6		
	·	AB AB	8068		751035	6159013	AQUITAINE			
		AB	8069		751044	6158018	AQUITAINE			
		AB	8070		750544	6158016	AQUITAINE			
		AB AB	8071 8072		750043 749537	6158015 6158013	AQUITAINE AQUITAINE			
		AB	8073		749559	6157012	AQUITAINE			
		AB	8074		750063	6157014	AQUITAINE			
		AB	8075		750563	6157012	AQUITAINE			
		AB	8076		751051	6157011	AQUITAINE			
		AB AB	8077 8078		750573 750053	6155013 6155012	AQUITAINE AQUITAINE			
	¥	AB	8079		749540	6155017	AQUITAINE			
		AB	8080		749046	6155015	AQUITAINE		_	
		AB	8081		748058	6155012	AQUITAINE			
		AB AB	8082 8083		747551 747032	6155013 6155021	AQUITAINE AQUITAINE			
		AB	8084		746556	6155004	AQUITAINE			
		AB	8085		746072	6155015	AQUITAINE	¥		
		AB	8086		745572	6155013	AQUITAINE			
	-	AB AB	8087 8088		745058 745572	6155015 6155014	AQUITAINE AQUITAINE		• *	
٠.		AB	8089		745163	6156014	AQUITAINE			
		AB	8090		745565	6156014	AQUITAINE			
		AB	8091		746062	6156015	AQUITAINE			
		AB	8093		747032	6156016	AQUITAINE			
		AB AB	8094 8095		747538 746069	6156014 6154030	AQUITAINE AQUITAINE			
		AB	8096		746550	6154028	AQUITAINE			
		AB	8097		747586	6154022	AQUITAINE			
		AB AB	8098 8099		748055 748571	6154017 6154016	AQUITAINE AQUITAINE			
		AB	8100		749046	6154010	AQUITAINE			
	i	AB	8101		749553	6154016	AQUITAINE			
		AB	8102		750066	6154024	AQUITAINE			
		AB AB	8103 8104		750560 751548	6154022 6155014	AQUITAINE AQUITAINE			
		AB AB	8105		752013.9	6155015	AQUITAINE			
		AB	8106	•	752498.3	6154991	AQUITAINE			
		AB	8107		752012.7	6156004	AQUITAINE			
		AB AB	8108 8109		752504.1 751529	6156005 6156024	AQUITAINE AQUITAINE			
		AB AB	8110		752995.1	6155993	AQUITAINE			
		AB	8111		753524.6	6155986	AQUITAINE			
		AB	8112		753997.1	6156000	AQUITAINE			
		AB	8113		754494.8	6155994	AQUITAINE			-
		AB	8114		753505.1	6157008	AQUITAINE			
				•		<u>.</u>				
				•		•		*	•	
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*	BORE		-	EASTING_	NORTHING	COMPANY				
•	AB	8115		753983.3	6156996	AQUITAINE				
• • •	AB	8116		754487.6	6157003	AQUITAINE				
	AB	8117		754480.2	6157998	AQUITAINE				
,	AB	8118 8119		754997.4 755507.9	6158011 6158011	AQUITAINE AQUITAINE				
	AB AB	8119		755508.2	6156984	AQUITAINE				•
	AB	8121		754998	6156997	AQUITAINE				
	AB	8122	÷	753000.4	6156988	AQUITAINE				·
	AB	8123		752484.1	6157007	AQUITAINE				
•	AB	8124		751535	6157022	AQUITAINE				
	AB AB	8125 8126		751979.8 752993.8	6157001 6158016	AQUITAINE AQUITAINE				
	AB AB	8127		753510.4	6158003	AQUITAINE				
	AB	8128		753989	6158004	AQUITAINE				
	AB	8129		752508.5	6158002	AQUITAINE			•	
* * * * * * * * * * * * * * * * * * *	AB	8130		751997.9	6157996	AQUITAINE				
	AB	8131		751502.2	6157989	AQUITAINE				
-	AB AB	8132 8133		751494.4 752002.1	6159998 6159986	AQUITAINE AQUITAINE				
	AB	8134		752494	6160006	AQUITAINE				
	AB	8135		753004.5	6160006	AQUITAINE				
	AB	8136		753501.8	6159988	AQUITAINE				
	AB	8137		753993.4	6160001	AQUITAINE				
•	AB AB	8138 8139		754497.3 755007.8	6159989 6159989	AQUITAINE AQUITAINE				
	AB AB	8140		755506	6160009	AQUITAINE			2	
	AB	8141		755990.8	6160003	AQUITAINE		4		
	AB	8142		756494.8	6159997	AQUITAINE		•		
	-AB	8143		756998.9	6159998	AQUITAINE				
•	AB AB	8144 8145		755996 755479	6160992 6160994	AQUITAINE AQUITAINE	:			
V	AB AB	8146		754998	6160984	AQUITAINE		•		
	AB	8147		754490	6160987	AQUITAINE		*		
	AB	8148		753993	6160990	AQUITAINE				
	AB	8149		753502	6160986	AQUITAINE				
	AB AB	8150 8151		752985 752482	6160976 6160991	AQUITAINE AQUITAINE				
	AB	8152		753992	6161997	AQUITAINE				
	AB	8153		754751	6161993	AQUITAINE				
	AB	8154		747026	6152098	AQUITAINE				
,	AB	8155		748043	6152073	AQUITAINE				
*	AB AB	8156 8157		748553 747536	6152074 6152087	AQUITAINE AQUITAINE				
	AB	8158		747036	6153086	AQUITAINE				
,	AB	8159		747555	6153078	AQUITAINE				
N.	AB	8160		748052	6153070	AQUITAINE				
	AB	8161		748556	6153072	AQUITAINE				
	AB	8162		749050	6153064	AQUITAINE AQUITAINE				
	AB AB	8163 8164		749550 750051	6153059 6152070	AQUITAINE				
	AB AB	8165		749544	6152055	AQUITAINE				
	AB	8166		749038	6152082	AQUITAINE				
	ABSYC	800	*	760494.4	6169279	AQUITAINE				
	ABSYC ABSYC	801 802		761418.4 761812.3	6169225 6169157	AQUITAINE AQUITAINE				
	ABSYC	803		762509.2	6169210	AQUITAINE				
	ABSYC	804		760978.8	6169254	AQUITAINE				
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ABSYC	805		759976	NORTHING	COMPANY
ABSYC				6169215	AQUITAINE
ABSYC			759069.6	6169206	AQUITAINE
ABSYC			756177.6	6164485	AQUITAINE
			758672.9	6164493	AQUITAINE
ABSYC			758086.1	6164501	AQUITAINE
ABSYC			757344.1	6164430	AQUITAINE
ABSYC			759195.9	6164481	AQUITAINE
ABSYC			759667.6	6164463	AQUITAINE
ABSYC ABSYC			756010	6161209	AQUITAINE
			755621.1	6161242	AQUITAINE
ABSYC ABSYC			755034.8	6161309	AQUITAINE
ABSYC			754684.5	6161407	AQUITAINE
ABSYC	818		754206.3	6161435	AQUITAINE
ABSYC			756635.9	6161384	AQUITAINE
ABSYC	820		757107.8	6161368	AQUITAINE
ABSYC	821		757470.4	6161194	AQUITAINE
ABSYC	822	*	757987.8	6161351	AQUITAINE
ABSYC	823		754225.7	6164513	AQUITAINE
ABSYC	824		758522.7	6161195	AQUITAINE
ABSYC	825		753683.3 751099.3	6161425	AQUITAINE
ABSYC	826		751699.3	6159287	AQUITAINE
ABSYC	827		752098.6	6159238	AQUITAINE
ABSYC	828		752605.2	6159237	AQUITAINE
ABSYC	829		753013.5	6159078	AQUITAINE
ABSYC	830		753498.6	6159075 6159082	AQUITAINE
ABSYC	831		753986.6	6159204	AQUITAINE
ABSYC	832		754490.4	6159191	AQUITAINE AQUITAINE
ABSYC	833		754994.1	6159173	AQUITAINE
ABSYC	834		755500.2	6158994	AQUITAINE
ABSYC	835		755947.1	6159002	AQUITAINE
ABSYC	836		756323.8	6159012	AQUITAINE
ABSYC	837		756848	6159050	AQUITAINE
ABSYC	838		757305.9	6158988	AQUITAINE
ABSYC	839		757817.7	6159039	AQUITAINE
ABSYC	840		751129	6156527	AQUITAINE
ABSYC	841		751006.4	6155998	AQUITAINE
ABSYC	842		751521.1	6156523	AQUITAINE
ABSYC	843		751981.4	6156547	AQUITAINE
ABSYC	844		752498.4	6156554	AQUITAINE
ABSYC	845		752982.1	6156759	AQUITAINE
ABSYC	846		753467.7	6156785	AQUITAINE
ABSYC ABSYC	847 848		753968.6	6156658	AQUITAINE
ABSYC	849		754403.8	6156966	AQUITAINE
ABSYC	850		746955.3	6154274	AQUITAINE
ABSYC	851		746945.3 746814.5	6153860	AQUITAINE
ABSYC	852		746814.5	6153485	AQUITAINE
ABSYC	853		746717.3	6153109 6152593	AQUITAINE
ABSYC	854		746693.3	6152039	AQUITAINE
ABSYC	855		746548.5	6151530	AQUITAINE AQUITAINE
ABSYC	856		750603.2	6149352	
ABSYC	857		750048.8	6149368	AQUITAINE
ABSYC	858		749639.4	6149330	AQUITAINE
ABSYC	859		748035.3	6163203	AQUITAINE AQUITAINE
ABSYC	860		748044.7	6162827	AQUITAINE
ABSYC	861		748033.6	6162298	AQUITAINE

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61617 61612 61608 61604 61598 61594 61583 61590	61584 61581 61579 61578 61574 61573 61572	61542 61548 61539 61533 61528 61523	61509 61614 61614 61614 61959 61959	61959 61959 61967 61966 61970 61973	61974 61975 61975 61975 62115 62114 62115	62115 62115 62125 62124 62124 62124 62125
150.3 145.8 008.2 112.8 101.4 085.1 048.8	510.9 999.5 374.1 831.8 384.6 848.8 173.1	946.8 925.8 917.8 900.4 991.7 987.3	982.3 790.6 300.7 296.8 179.4 901.6 686.5	180.9 934.4 69029 463.9 679.5 294.8	136.6 69415 636.4 68903 988.7 243.3 486.1 735.1	009.1 258.1 747.9 015.2 257.3 000.8 256.2 499.1
7481 7481 7480 7481 7480 7480 7480	7435 7443 7448 7453 7458 7461 7466	7509 7509 7509 7509 7509 7509	7509 7527 7533 7552 7692 7689 7689	7682 7679 7694 7686 7688	7693 7696 7719 7719 7723 7724	773: 772: 773: 773: 772: 772:
862 863 864 865 866 867 868 869	870 871 872 873 874 875 876 877	880 881 882 883 884 885 886	888 889 890 891 800 801 802	804 805 806 807 808 809	811 812 813 814 890 891 892 893	894 895 896 897 898 899 900 901
ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC	ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC	ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC ABSYC	ABSYC ABSYC ABSYC ABSYC ABSYD ABSYD ABSYD	ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD	ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD	ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD ABSYD
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	ABSYC 863 748145.8 6161277 AQUITAINE ABSYC 864 748008.2 6160864 AQUITAINE ABSYC 865 748112.8 6160429 AQUITAINE ABSYC 866 748101.4 6159868 AQUITAINE ABSYC 867 748085.1 6159467 AQUITAINE ABSYC 868 748048.8 6158381 AQUITAINE ABSYC 869 748055.5 6159002 AQUITAINE	ABSYC 862 748150.3 6161793 AQUITAINE ABSYC 863 748145.8 6161277 AQUITAINE ABSYC 864 748008.2 6160864 AQUITAINE ABSYC 865 748112.8 6160429 AQUITAINE ABSYC 866 748101.4 6159868 AQUITAINE ABSYC 867 748085.1 6159467 AQUITAINE ABSYC 868 748048.8 6158381 AQUITAINE ABSYC 869 748055.5 6159002 AQUITAINE ABSYC 870 748043.3 6158005 AQUITAINE ABSYC 871 743510.9 6158430 AQUITAINE ABSYC 872 743999.5 6158158 AQUITAINE ABSYC 873 744374.1 6157988 AQUITAINE ABSYC 874 744831.8 6157825 AQUITAINE ABSYC 875 745384.6 6157610 AQUITAINE ABSYC 876 745848.8 6157472 AQUITAINE ABSYC 877 746173.1 6157386 AQUITAINE ABSYC 877 746173.1 6157386 AQUITAINE ABSYC 878 746643.5 6157222 AQUITAINE	ABSYC 862 748150.3 6161793 AQUITAINE ABSYC 863 748145.8 6161277 AQUITAINE ABSYC 864 748008.2 6160864 AQUITAINE ABSYC 865 748112.8 6160429 AQUITAINE ABSYC 866 748101.4 6159868 AQUITAINE ABSYC 867 748085.1 6159467 AQUITAINE ABSYC 868 748048.8 6158381 AQUITAINE ABSYC 869 748055.5 6159002 AQUITAINE ABSYC 870 748043.3 6158005 AQUITAINE ABSYC 871 743510.9 6158430 AQUITAINE ABSYC 872 743999.5 6158158 AQUITAINE ABSYC 873 744374.1 6157988 AQUITAINE ABSYC 874 744831.8 6157825 AQUITAINE ABSYC 875 745384.6 6157610 AQUITAINE ABSYC 876 745848.8 6157472 AQUITAINE ABSYC 877 746173.1 6157386 AQUITAINE ABSYC 878 746643.5 6157021 AQUITAINE ABSYC 879 747100.8 6157021 AQUITAINE ABSYC 880 750946.8 6154296 AQUITAINE ABSYC 881 750925.8 6154813 AQUITAINE ABSYC 882 750917.8 6153908 AQUITAINE ABSYC 883 750900.4 6153385 AQUITAINE ABSYC 884 750991.7 6152893 AQUITAINE ABSYC 885 750987.3 6152390 AQUITAINE ABSYC 885 750987.3 6152390 AQUITAINE	ABSYC 862 748150.3 6161793 AQUITAINE ABSYC 863 748145.8 6161277 AQUITAINE ABSYC 864 748008.2 6160864 AQUITAINE ABSYC 865 748112.8 6160429 AQUITAINE ABSYC 866 748101.4 6159868 AQUITAINE ABSYC 866 748048.8 6159467 AQUITAINE ABSYC 868 748048.8 6158381 AQUITAINE ABSYC 869 748055.5 6159002 AQUITAINE ABSYC 870 748043.3 6158005 AQUITAINE ABSYC 871 743510.9 6158430 AQUITAINE ABSYC 871 743510.9 6158430 AQUITAINE ABSYC 872 743999.5 6158158 AQUITAINE ABSYC 873 744374.1 6157988 AQUITAINE ABSYC 874 744831.8 6157925 AQUITAINE ABSYC 875 745384.6 6157610 AQUITAINE ABSYC 876 745848.8 6157472 AQUITAINE ABSYC 877 746173.1 6157386 AQUITAINE ABSYC 878 746643.5 6157021 AQUITAINE ABSYC 879 747100.8 6157021 AQUITAINE ABSYC 880 750946.8 6154296 AQUITAINE ABSYC 881 750925.8 6154813 AQUITAINE ABSYC 882 750917.8 6153908 AQUITAINE ABSYC 883 750917.8 6153908 AQUITAINE ABSYC 884 750917.8 6153908 AQUITAINE ABSYC 885 750987.3 6152390 AQUITAINE ABSYC 886 750987.3 6152390 AQUITAINE ABSYC 886 750987.3 6152390 AQUITAINE ABSYC 886 750987.3 6152390 AQUITAINE ABSYC 887 750965.5 6151370 AQUITAINE ABSYC 888 750990.4 6153385 AQUITAINE ABSYC 886 7509970.2 6151905 AQUITAINE ABSYC 887 750946.8 6154296 AQUITAINE ABSYC 886 7509970.2 6151905 AQUITAINE ABSYC 887 750965.5 6151370 AQUITAINE ABSYC 888 750982.3 6150942 AQUITAINE ABSYC 889 752790.6 6161440 AQUITAINE ABSYC 890 753300.7 6161440 AQUITAINE ABSYC 891 755296.8 6161410 AQUITAINE ABSYD 800 768179.4 6195995 AQUITAINE ABSYD 801 768901.6 6195017 AQUITAINE ABSYD 801 768901.6 6195017 AQUITAINE ABSYD 802 768686.5 6195994 AQUITAINE	ABSYC 862 748150.3 6161793 AQUITAINE ABSYC 863 748145.8 6161277 AQUITAINE ABSYC 864 748008.2 6160864 AQUITAINE ABSYC 865 748112.8 6160429 AQUITAINE ABSYC 866 748101.4 6159868 AQUITAINE ABSYC 867 748085.1 6159467 AQUITAINE ABSYC 867 748085.1 6159467 AQUITAINE ABSYC 869 748055.5 6159002 AQUITAINE ABSYC 870 748043.3 6158005 AQUITAINE ABSYC 871 743510.9 6158430 AQUITAINE ABSYC 872 743999.5 6158158 AQUITAINE ABSYC 872 743999.5 6158158 AQUITAINE ABSYC 873 744374.1 6157988 AQUITAINE ABSYC 874 744831.8 6157825 AQUITAINE ABSYC 875 745384.6 6157610 AQUITAINE ABSYC 876 74584.8 6157472 AQUITAINE ABSYC 877 746173.1 6157386 AQUITAINE ABSYC 879 747100.8 6157021 AQUITAINE ABSYC 879 747100.8 6157022 AQUITAINE ABSYC 880 750946.8 615422 AQUITAINE ABSYC 881 750935.8 6158431 AQUITAINE ABSYC 882 750917.8 6153908 AQUITAINE ABSYC 884 750991.7 6152893 AQUITAINE ABSYC 884 750991.7 6152893 AQUITAINE ABSYC 884 750991.7 6152893 AQUITAINE ABSYC 887 750986.8 615421 AQUITAINE ABSYC 888 750987.3 6152390 AQUITAINE ABSYC 889 75290.6 6161440 AQUITAINE ABSYC 890 753300.7 6161440 AQUITAINE ABSYC 891 755296.8 6161410 AQUITAINE ABSYD 802 768686.5 6195994 AQUITAINE ABSYD 803 768414.9 6196009 AQUITAINE ABSYD 804 768180.9 6195998 AQUITAINE ABSYD 805 767934.4 6195998 AQUITAINE ABSYD 806 769029 6196799 AQUITAINE ABSYD 807 769463.9 6195675 AQUITAINE ABSYD 808 768294.8 6197356 AQUITAINE	ABSYC 862 748150.3 6161793 AQUITAINE ABSYC 863 748108.2 6160864 AQUITAINE ABSYC 865 748101.4 6169868 AQUITAINE ABSYC 866 748101.4 6159868 AQUITAINE ABSYC 867 748085.1 6159467 AQUITAINE ABSYC 868 748048.8 6158381 AQUITAINE ABSYC 868 748048.8 6158381 AQUITAINE ABSYC 869 748055.5 6189002 AQUITAINE ABSYC 870 748043.3 6158005 AQUITAINE ABSYC 871 745510.9 6158430 AQUITAINE ABSYC 872 743999.5 6158158 AQUITAINE ABSYC 873 744374.1 6157988 AQUITAINE ABSYC 874 74834.8 6157625 AQUITAINE ABSYC 875 745348.6 6157610 AQUITAINE ABSYC 876 745848.8 6157472 AQUITAINE ABSYC 877 746173.1 6157366 AQUITAINE ABSYC 878 746643.5 615722 AQUITAINE ABSYC 878 746643.5 615722 AQUITAINE ABSYC 880 750946.8 615429 AQUITAINE ABSYC 880 750946.8 615429 AQUITAINE ABSYC 881 750925.8 6158481 AQUITAINE ABSYC 882 750917.8 6153908 AQUITAINE ABSYC 882 750917.8 6153908 AQUITAINE ABSYC 884 750991.7 6152893 AQUITAINE ABSYC 885 750917.8 6153908 AQUITAINE ABSYC 886 750970.2 6158195 AQUITAINE ABSYC 887 750917.8 6153908 AQUITAINE ABSYC 888 750991.4 615385 AQUITAINE ABSYC 889 750900.4 6152893 AQUITAINE ABSYC 886 750970.2 6158195 AQUITAINE ABSYC 887 750965.5 616140 AQUITAINE ABSYC 888 750991.4 6152893 AQUITAINE ABSYC 886 750970.2 6158195 AQUITAINE ABSYC 887 750965.5 616140 AQUITAINE ABSYC 889 753300.7 6162293 AQUITAINE ABSYC 889 75090.4 6161409 AQUITAINE ABSYC 889 75090.4 6161409 AQUITAINE ABSYC 880 75090.4 616909 AQUITAINE ABSYC 880 75090.4 6169599 AQUITAINE ABSYC 880 75090.6 616140 AQUITAINE ABSYC 880 75090.6 616909 AQUITAINE ABSYC 880 75090.6 616909 AQUITAINE ABSYC 880 76090.9 619609 AQUITAINE ABSYC 890 75330.7 6169009 AQUITAINE ABSYC 890 76868.6 6197529 AQUITAINE ABSYC 890 76868.6 6

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BORE ABSYD	902	EASTING 768997.4	NORTHING 6211475	COMPANY		
ABSYD		769252.4	6211475	AQUITAINE AQUITAINE	•	
ABSYD	904	769520.6	6211484	AQUITAINE		
ABSYD		769769.6	6211495	AQUITAINE		:
ABSYD ABSYD		769011.4 769259.4	6212514 6212494	AQUITAINE AQUITAINE		•
ABSYD		769495.3	6212492	AQUITAINE	4	
ABSYD	909	769770	6212509	AQUITAINE		v.
ABSYD		776013.8	6212559	AQUITAINE		
ABSYD ABSYD		776261.3 776503.1	6212519 6212505	AQUITAINE AQUITAINE		
ABSYD		776757.9	6212497	AQUITAINE		
ABSYD	914	776994.8	6212528	AQUITAINE		
ABSYD		777281.2	6212512	AQUITAINE		
ABSYD ABSYD		777729.3 775265.9	6212568 6211499	AQUITAINE AQUITAINE		
ABSYD	918	775507.8	6211485	AQUITAINE		
ABSYD		775763.4	6211502	AQUITAINE		
ABSYD ABSYD		775987.3 776266.6	6211527 6211486	AQUITAINE AQUITAINE		
ABSYM		777785.3	6219134	AQUITAINE		
ABSYM	623	777205.9	6219159	AQUITAINE		
ABSYM ABSYM		776645.3 776192.9	6219177 6219185	AQUITAINE		. •
ABSYM		775631.3	6219171	AQUITAINE AQUITAINE		
ABSYM	627	777793.1	6220983	AQUITAINE		
ABSYM		777477.3	6221477	AQUITAINE	*	
ABSYM ABSYM		777305.8	6221897 6222176	AQUITAINE AQUITAINE		
ABSYM	631	776413.9	6222321	AQUITAINE		
ABSYM ABSYM		771166.3	6223521	AQUITAINE	•	
ABSYM		771718.2 772223.2	6223433 6223475	AQUITAINE AQUITAINE	. •	
ABSYM	803	772732.6	6223452	AQUITAINE		
ABSYM		773216.1	6223417	AQUITAINE		
ABSYM ABSYM		773682.1 774229.4	6223435 6223404	AQUITAINE AQUITAINE		
ABSYM		774708.2	6223421	AQUITAINE		4
ABSYM		775244.1	6223429	AQUITAINE		
ABSYM ABSYM		775641.9 775969.9	6223710 6223795	AQUITAINE AQUITAINE		
ABSYM		770796.4	6221116	AQUITAINE		•
ABSYM		770382.1	6220919	AQUITAINE		
ABSYM ABSYM		771482.7 771992.6	6221043 6221238	AQUITAINE AQUITAINE		
ABSYM		772394.6	6221448	AQUITAINE	•	
ABSYM		770868.6	6219380	AQUITAINE		a a
ABSYM ABSYM	817 818	770416.6 771486.7	6219400 6219366	AQUITAINE AQUITAINE		
ABSYM	819	772129.8	6219339	AQUITAINE	•	*
ABSYM	820	772585.4	6219229	AQUITAINE		
ABSYM	821	773213.7	6219337	AQUITAINE		
ABSYP ABSYP	800 801	777012.1 776504.3	62158 7 5 6215948	AQUITAINE AQUITAINE		
ABSYP	802	776014.6	6215989	AQUITAINE		
ABSYP	803	775520	6216075	AQUITAINE		
ABSYP	804	775025.8	6216174	AQUITAINE		
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BORE ABSYP 805	EASTING 774511.9	NORTHING 6216254	COMPANY AQUITAINE		
ABSYP 806	774024.1	6216352	AQUITAINE		
ABSYP 807	773617.8	6216410	AQUITAINE		1
ABSYP 808	773213.6	6216531	AQUITAINE AQUITAINE		· •
ABSYP 809 ABSYP 811	772684.9 771765	6216746 6217094	AQUITAINE		
ABSYP 812	771386.9	6217233	AQUITAINE		
ABSYP 813	770998.6	6217252 6217268	AQUITAINE AQUITAINE		
ABSYP 814 ABSYP 815	770489 768841.8	6211793	AQUITAINE		
ABSYP 816	768531.3	6211854	AQUITAINE		
ABSYP 817	767999.8	6211781	AQUITAINE AQUITAINE		
ABSYP 818 ABSYP 819	767419.7 766934.2	6211787 6211758	AQUITAINE		
ABSYP 820	766328.1	6211745	AQUITAINE		
ABSYP 821	766002.8	6211743	AQUITAINE		
ABSYP 822 ABSYP 823	765504.9 764994.9	6211727 6211730	AQUITAINE AQUITAINE		
ABSYP 824	764601.1	6211775	AQUITAINE		
ABSYP 825	769468	6211837	AQUITAINE		
ABSYP 826 ABSYP 827	769873.2 770268.1	6211945 6211932	AQUITAINE AQUITAINE		
ABSYP 828	770702.6	6211963	AQUITAINE		
ABSYP 829	771274.3	6211894 6211934	AQUITAINE AQUITAINE		
ABSYP 830 ABSYP 831	771600.8 772169.9	6211986	AQUITAINE		
ABSYP 832	772677.1	6211894	AQUITAINE	. ,	
ABSYP 833	773187.8	6212113 6212258	AQUITAINE AQUITAINE		•
ABSYP 834 ABSYP 835	773657.8 768252.6	6204997	AQUITAINE		
ABSYP 836	767307.4	6204627	AQUITAINE		•
ABSYP 837	766419.2	6204262 6204101	AQUITAINE AQUITAINE		
ABSYP 838 ABSYP 839	766114.3 765505.4	6203866	AQUITAINE		
ABSYP 841	765283.6	6203805	AQUITAINE		
ABSYP 842 ABSYP 843	764598.5 764122.7	6203527 6203336	AQUITAINE AQUITAINE		
ABSYP 843 ABSYP 844	765286.6	6200740	AQUITAINE		
ABSYP 845	763940.7	6200772	AQUITAINE		
ABSYP 846 ABSYP 847	764408.2 764945.4	6200748 6200750	AQUITAINE AQUITAINE		•
ABSYP 848	766525.8	6200792	AQUITAINE		
ABSYP 849	763885.4	6197562 6197551	AQUITAINE AQUITAINE		
ABSYP 850 ABSYP 851	764346.6 764725.8	6197531	AQUITAINE	4	
ABSYP 852	768432.8	6197241	AQUITAINE		
ABSYP 853	768853.1	6196915 6196671	AQUITAINE AQUITAINE		•
ABSYP 854 ABSYP 855	769223.7 769702.9	6196553	AQUITAINE		٠
ABSYP 856	768233.3	6197534	AQUITAINE		
ABSYP 857	764642.1	6200753	AQUITAINE		
ABSYP 858 ABSYP 859	764142.9 763732.2	6200764 6200780	AQUITAINE AQUITAINE		
ABSYP 860	764523.8	6197568	AQUITAINE		
ABSYP 861 ABSYP 862	764144.6 763627.1	6197566 6197653	AQUITAINE AQUITAINE		
ABSYP 863	765112.2	6203718	AQUITAINE		

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		BORE		-	EASTING -	NORTHING	COMPANY			
	•	ABSYP	864		765689.3	6203934	AQUITAINE			
		ABSYP	865		765867.3	6204034	AQUITAINE			
		ABSYP ABSYP	866 867		767749.8 767219.6	6207734 6207904	AQUITAINE AQUITAINE		4	
		ABSYP	868		766298.7	6208220	AQUITAINE		•	
		ABSYP	869		768154.3	6207823	AQUITAINE			
		ABSYP	870		767719.9	6211803	AQUITAINE			
		ABSYP	871		769139.6	6211936	AQUITAINE			
		ABSYP	872		769695.2	6211963	AQUITAINE			
		ABSYP ABSYP	873 874		772508.3 775848.7	6212001 6212379	AQUITAINE AQUITAINE			
		ABSYP	875		776060.1	6212009	AQUITAINE			
		ABSYP	876		776440.5	6211742	AQUITAINE			
		ABSYP	877		776871.1	6211448	AQUITAINE			
		ABSYP	878		775410.1	6212623	AQUITAINE			
		ABSYP	879 880		774908.1	6212677 6212522	AQUITAINE			
		ABSYP ABSYP	881		774571.6	6212333	AQUITAINE AQUITAINE			
	,	ABSYP	922		770671.2	6205474	AQUITAINE			
		ABSYP	923		771053.5	6205129	AQUITAINE			
		ABSYP	924		770111.8	6205801	AQUITAINE			
		ABSYV	800		741602	6166066	AQUITAINE			
		ABSYV ABSYV	801 802		742475.8 742992.3	6166096 6166104	AQUITAINE AQUITAINE			
		ABSYV	803		743510.1	6166259	AQUITAINE			
		ABSYV	804		744006	6166108	AQUITAINE		. *	
		ABSYV	805		744478.4	6166180	AQUITAINE			
		ABSYV	806 807		744943.9	6166176 6166196	AQUITAINE AQUITAINE		•	
		ABSYV ABSYV	808		741998.4 740524.5	6166062	AQUITAINE			
		ABSYV	809		740206.7	6166173	AQUITAINE		4	
		ABSYV	810		739703.1	6166184	AQUITAINE			
		ABSYV	811		741085	6166117	AQUITAINE			
		ABW ABW	15 17		756547.2 754659.3	6159013 6155422	AQUITAINE AQUITAINE			
		ABW	18		753043.7	6155373	AQUITAINE			
		ABW	20		754854.1	6158410	AQUITAINE			
		ABW	21		757225.1	6158818	AQUITAINE			
		ABW	26		748402.3	6151057	AQUITAINE			
		ABW AMOIL	27		748104 760721	6149395 6039931	AQUITAINE AQUITAINE		e e e e e e e e e e e e e e e e e e e	
		ARDRO	1 1		763480	6164864	AQUITAINE			
		ASSYC	101		742291	6152437	AQUITAINE	2		
		ASSYC	600	'	746000	6157000	AQUITAINE			
		ASSYC	601		748000	6156630	AQUITAINE AQUITAINE	•		
		ASSYC ASSYC	602 603		749564.3 752295.8	6155497 6156878	AQUITAINE			
		ASSYC	604		745991.3	6157611	AQUITAINE			
		ASSYC	605	برجسان	747997.6	6157567	AQUITAINE			
		ASSYC	606		749250	6155950	AQUITAINE			
		ASSYC ASSYC	607 608		747827.6 746000	6155201 6158000	AQUITAINE AQUITAINE			
•		ASSYC	609		756407	6159023	AQUITAINE AQUITAINE	•		
		ASSYC	610		750066.6	6159918	AQUITAINE	•	· •	
_		ASSYC	611		748500	6157050	AQUITAINE			
•		ASSYC	612		744513.9	6157453	AQUITAINE			
		ASSYD	600		768651.8	6197018	AQUITAINE			
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	BORE		EASTING -	NORTHING	COMPANY		
	ASSYM	101	773572.9	6220205	AQUITAINE		
	ASSYM	600	774137.3	6219307	AQUITAINE		
	ASSYP	600	769874.2	6206069	AQUITAINE		
	ASSYP	601	777003.8	6212011	AQUITAINE		
	ASSYP	602	767485.6	6214457	AQUITAINE		,
	BBC	1	763549.8	6171565	ВНР		
	BBC BBC	2 3	763252.6 762879.3	6171674 6171805	BHP BHP		
	BBC	4	762487.1	6171942	ВНР		
	BBC	5	762152.5	6172091	BHP		
	BBC	6	761753.6	6172215	ВНР		
	BBC	7	761385.9	6172314	BHP		
	BBC	8	760987.3	6172451	ВНР		
	BBC	9	760743.3	6172393	BHP		
	BBC	10	760669.2	6171974	BHP		
	BBC	11	760621.4	6171586 6171159	BHP BHP		
	BBC BBC	12 13	760598.1 760488.1	6172655	ВНР		
	BBC	$\frac{13}{14}$	760127.1	6172766	BHP		
	BBC	15	759702	6172839	ВНР		
	BBC	16	759373.3	6172989	BHP		
	BBC	17	759027.2	6173189	BHP		
	BBC	18	758734.2	6173470	ВНР		
	BBC	19	758459.7	6173726	BHP		
	BBC BBC	20 21	758161 757905.9	6174033 6174301	BHP BHP		
	BBC	21 22	757639.3	6174614	ВНР	9	
	BBC	23	757339.6	6174883	ВНР		
	BBC	24	757052.5	6175145	ВНР		
	BBC	25	756766.2	6175439	ВНР		
	BBC	26	756486.1	6175727	BHP		
	BBC	27	756282.7 756003.1	6176019 6176326	BHP BHP		
	BBC BBC	28 29	755768.6	6176651	ВНР		
	BBC	30	755508.6	6176976	BHP		
	BBC	31	755318.9	6177306	ВНР		
	BBC	32	754905.1	6177604	BHP		
	BBC	33	754650.9	6177910	ВНР		
	BBC	34	754341.1	6178281	BHP		
	BBC BBC	35 36	754122.7 753849.6	6178484 6178797	BHP BHP		
	BBC	36 37	755312	6177804	BHP		
	BBC	38	755279.4	6178296	BHP		
÷	BBC	39	755244.4	6178687	ВНР	٠	
	BBC	40	755726.9	6177290	BHP		
	BBC	41	756160.3	6177267	ВНР		
	BBC	42	756548.8	6177238	BHP		
	BBC	43	756924.6	6177209	BHP BHP		
	BBC	44	757339.8	6177225			
	BBC BBC	45 46	757748.4 758155.6	6177234 6177186	BHP BHP		
	BBC	47	758525.9	6177196	BHP		
	BBC	48	758914.8	6177180	BHP		
	BBC	49	759317.5	6177208	ВНР		
	BBC	50	760185.6	6177219	BHP		
	BBC	51 52	759707.3	6177230	BHP		
	BBC	52	760562.9	6177254	ВНР		
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BORE		EASTING	NORTHING	COMPANY .
BBC	53	760990	617.7213	BHP
BBC	54	760332.1		
BBC	55		6177726	BHP
		760316.4	6178128	BHP
BBC	56	760268.3	6178506	ВНР
BBC	57	760349.6	6176883	ВНР
BBC	58	760432.7	6176109	BHP
BBC	59	760435.6	6175706	BHP
BBC	60	760507.5	6175258	BHP
BBC	61	760511.9	6174920	BHP
BBC	62	760558.7	6174485	ВНР
BBC	63	760568.6	6174108	BHP
BBC	64	760748.7	6173389	ВНР
BBC	65	761287.9	6173261	BHP
BBC	66	761876	6173820	ВНР
BBC	67	762259.4	6174105	ВНР
BBC	68	762644.9	6174210	BHP
BBC	69	762940.4	6174547	ВНР
BBC	70	763343.1	6174576	ВНР
BBC	71	763749.6	6174757	ВНР
BBC	72	758730.7	6173068	BHP
BBC	73	758335.3	6173078	ВНР
BBC	74	757570.9	6173135	BHP
BBC	75 76	756424.8	6173234	BHP
BBC	76	755933.1	6173220	ВНР
BBC	77	756991.4	6173181	ВНР
BBC	78	755523.7	6173179	BHP
BBC	79	755072.8	6173267	ВНР
BBC	80	754516.1	6173204	ВНР
BBC	81	754159.3	6173225	ВНР
BBC	82	753756.5	6173197	ВНР
BBC	83	753382.3	6173289	ВНР
BBC	84	752968.6	6173331	BHP
BBC	85	752592.1	6173334	ВНР
BBC	86	752160.1	6173266	ВНР
BBC	87	751879.8	6173294	ВНР
BBC	88	751432.8	6173209	ВНР
BBC	89	751012.1	6173225	BHP
BBC	90	750610.4	6173229	ВНР
BBC	91	750196.4	6173271	ВНР
BBC	92	749781.6	6173230	BHP
BBC	93	751882.8	6173625	ВНР
BBC	94	751892.8	6174040	BHP
BBC	95	751896.3	6174441	BHP
BBC	96	751923.3	6176041	ВНР
BBC	97	751913.5	6175665	BHP
BBC	98	760396.3	6172294	BHP
BBC	99	760153.4	6172019	ВНР
BBC	100	759852.2	6171707	BHP
BBC	101	759576.4	6171388	BHP
BBC	102	759069.9	6170776	BHP
BBC	103	758787.6	6170451	ВНР
BBC	104	758286.7	6169806	BHP
BBC	105	757813.3	6169237	ВНР
BBC	106	757177.9	6168569	BHP
BBC	107	757089.4	6169382	BHP
BBC	108	756374.6	6169381	BHP
BBC	109	755603.4	6169419	ВНР

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	BORE BBC 110 BBC 111 BBC 112 BBC 113 BBC 114 BBC 115 BBC 116 BBC 117 BBC 118 BBC 120 BBC 121 BBC 122 BBC 123 BBC 124 BBC 125 BBC 126 BBC 127 BBC 128 BBC 129 BBC 130 BBC 131 BBC 132 BBC 133 BBC 134 BBC 135 BBC 136 BBC 137 BBC 138 BBC 137 BBC 138 BBC 137 BBC 138 BBC 141 BBC 142 BBC 143 BBC 144 BBC 145 BBC 145 BBC 147 BBC 148 BBC 147 BBC 148 BBC 149 BBC 149 BBC 150 BBC 151 BBC 152 BBC 153 BBC 154 BBC 155 BBC 156 BBC 157 BBC 158 BBC 156 BBC 157 BBC 156 BBC 157 BBC 158 BBC 156 BBC 157 BBC 156 BBC 157 BBC 156 BBC 156 BBC 157 BBC 156 BBC 156 BBC 157 BBC 156 BBC 157 BBC 156 BBC 156 BBC 157 BBC 156 BBC 156 BBC 156 BBC 157 BBC 156 BBC 15	EASTING 754340.6 754340.6 753932.4 753529.4 753103.6 75227.9 751845.5 751456.5 751456.5 751456.5 75149735.3 749276.6 748868.5 748473.1 748071.6 747663.8 746917.7 746133.8 745336.7 744272.6 753506.1 753029.1 7532826.1 7532826.1 7523257.8 751749.1 751764.3 751764.3 751764.3 751764.3 751764.3 751764.3 751764.3 751611.2 751670.4 751611.2 751670.4 751611.2 751670.4 751611.2 751670.4 751611.2 751670.4 751611.2 751670.4 751611.2 751670.4 751611.2 75165.6 755177.5 755177.5 755177.5 755177.6 7	NORTHING 6169443 61694412 61694412 61694402 61694402 61694402 61694460 61694460 6169477 61694460 6169477 6169487 6169487 6169495 616995 616970 6170995 6170995 6171364 6170253 6170494 6170253 616748 61770694 61770695 616735 616735 616735 616735 6169490 6169490 616735 6169490 616735 6169490 6169490 6169490 6169490 6169490 6169490 6169490 6169490 6169490 6169490 617940 617940	COMPANY BHP		
	BBC 166	755206.6	6174559	ВНР		
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	BORE		EASTING	NORTHING	COMPANY		- - -	
	BBC	167	755235.8	6174967	ВНР	٠		
	BBC	168	755226.4	6175362 6175752	BHP BHP			
	BBC BBC	169 170	755223.3 755212.8	6176103	ВНР			
	BBC	171	755217.8	6176569	BHP			
	BBC	172	755246.4	6176951	ВНР			
	BBC	173	754805.9	6177466	BHP			
	BBC	174	754441.8	6177449	BHP			
	BBC BBC	175 176	754079.4 753680	6177503 6177608	BHP BHP			
	BBC	177	753257.2	6177542	ВНР			
	BBC	178	752920.1	6177589	BHP			
	BBC	179	752427.8	6177580	BHP			
	BBC	180	751994.5	6177609	BHP			
	BBC	181	751978.9	6177291 6176883	BHP			·
	BBC BBC	182 183	751949.8 751926.8	6176443	BHP BHP			
	BBC	184	751929.1	6175270	ВНР			
	BBC	185	751906.7	6174894	BHP			
	BBC	186	751977.8	6177890	ВНР			
	BBC BBC	187 188	751898.7	6178311	BHP BHP			
	BBC	189	751870.8 751503.6	6178758 6177614	BHP			4
	BBC	190	751107.5	6177521	ВНР	2		
	BBC	191	750661.3	6177538	BHP			e e
	BBC	192	750292.4	6177637	BHP			,
	BBC BBC	193 194	749895.9 749316.1	6177500 6177544	BHP BHP			
	BBC	195	751773.8	6172836	BHP			
	BBC	196	751546.2	6172341	ВНР			
	BBC	197	750977.9	6172964	BHP		Ł	
	BBC	198	750246.8	6173927	BHP			
	BBC BBC	199 200	749774.2 749358.9	6174549 6175172	BHP BHP			
	BBC	201	751192.9	6166268	ВНР			
	BBC	202	750752.2	6166182	ВНР			
	BBC BBC	203	750382.6	6166211	BHP			
	BBC	204 205	750000.9 749599.4	6166304 6166320	BHP BHP			
	BBC	206	749178.7	6166330	BHP			
	BBC	207	748796.3	6166346	BHP			
	BBC	208	748394.6	6166350	BHP		2.4	•
	BBC BBC	209 210	747591.4 747228.1	6166357 6166366	BHP BHP			4
	BBC	211	746780.6	6166243	BHP			
	BBC	212	750941.8	6164548	BHP			
	BBC	213	750509.5	6164699	ВНР			
	BBC	214	750088.6	6164690	ВНР			
	BBC BBC	215 216	749750.9 749304.8	6164706 6164722	BHP BHP			
	BBC	217	748909.3	6164700	ВНР			
	BBC	218	748474.9	6164608	ВНР			
	BBC	219	748098.6	6164593	BHP			
	BBC	220	747716.3	6164628	BHP			
	BBC	221	747359.4	6164637	BHP			
	BBC BBC	222 223	746888.4 746474.3	6164737 6164766	BHP BHP			
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BORE		EASTING	NORTHING	COMPANY
BBC BBC	224 225	746091.9 745677.6	6164789 6164793	BHP
BBC	226	745320.6	6164802	BHP BHP
BBC	227	744911.9	6164723	BHP
BBC	228	744555.8	6164828	ВНР
BBC	229	747222.5	6165021	BHP
BBC BBC	230 231	747233.3 747243.6	6165512	ВНР
BBC	232	747269.3	6165965 6166710	BHP BHP
BBC	233	747279.3	6167112	BHP
BBC	234	747276	6167463	ВНР
BBC	235	747293	6167947	ВНР
BBC BBC	236 237	747303.6	6168419	ВНР
BBC	238	747320.7 747330.5	6168916 6169298	BHP BHP
BBC	239	747342.6	6169942	внр
BBC	240	747385	6170420	BHP
BBC	241	747382.5	6170854	BHP
BBC	242	747399.3	6171306	BHP
BBC BBC	243 244	747409.3 747425.3	6171720 6172090	BHP
BBC	244	747425.3	6172568	BHP BHP
BBC	246	747426.8	6172976	ВНР
BBC.	247	747437.1	6173422	BHP
BBC BBC	248 249	743134.3 743140.9	6172791	BHP
BBC	250	743137.9	6173537 6173926	BHP BHP
BBC	251	743160.8	6174353	BHP
BBC	252	743167.6	6175118	ВНР
BBC BBC	253 254	743164.4	6175481	BHP BHP
BBC	254 255	743131.1 742636.7	6173155 6172764	BHP
BBC	256	741833.6	6172790	BHP
BBC	257	741463.8	6172787	BHP
BBC	258	741004.7	6172784	BHP
BBC BBC	259 260	743060 742991	6171824 6171034	BHP BHP
BBC	261	742808	6170240	ВНР
BBC	262	743865	6172819	BHP
BBC BBC	263 264	755805.9 754990.9	6166236 6166252	BHP BHP
BBC	265	754230.6	6166268	BHP
BBC	266	753325.1	6166297	BHP
BBC BBC	267 268	752910.9	6166320	BHP
BBC	269	752540.9 752113.1	6166322 6166314	BHP BHP
BBC	270	751779	6166218	BHP
BBC	271	751732.2	6164529	BHP
BBC	272	752077.8	6164617	BHP
BBC BBC	273 274	752510.8	6164581	BHP
BBC	274 275	752957.3	6164570	ВНР
BBC	275 276	753327.1 753702.8	6164561 6164526	BHP BHP
BBC	277	754130.4	6164529	BHP
BBC	278	755114.7	6164594	ВНР
BBC BBC	279 280	753415.1	6163468	BHP
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	BORE		EASTING	NORTHING	COMPANY	
	BBC	281	748626.7	6163032	ВНР	
	BBC	282	749072.3	6162952	BHP	
٠.	BBC	283	748051.6 748203.1	6163611 6164152	BHP BHP	After an above
	BBC	284	747737.1	6163365	BHP	a surface
	BBC BBC	285 286	747323.3	6163433	BHP	
	BBC	287	746916	6163526	BHP	and the same of th
	BBC	288	746566	6163599	BHP	
	BBC	289	746152.3	6163679	ВНР	er i
	BBC	290	745770.4	6163759	BHP	
	BBC	291	745025.9	6163925	BHP	
	BBC	292	745388.4	6163820	BHP	
	BBC	293	748076.4	6162801	ВНР	
	BBC	294	748060.1	6162406 6161941	BHP BHP	
	BBC BBC	295 296	748049.6 748052.8	6161584	ВНР	
	BBC	297	749326.4	6162848	BHP	
	BBC	298	749765.4	6162742	ВНР	
	BBC	299	750166.4	6162662	BHP	
	BBC	300	733980	6178699	ВНР	•
	BBC	301	734107.1	6177927	ВНР	
	BBC	302	735335.1	6169723	BHP	
	BBC	303	736157.3 736946.8	6169684 6169562	BHP BHP	
	BBC BBC	304 305	737756.3	6169542	BHP	-
	BBC	306	738553.1	6169529	BHP	
	BBC	307	733138.8	6178739	BHP	
	BBC	308	733584.4	6178665	ВНР	·
	BBC	309	732763.1	6178799	ВНР	
	BBC	310	731928.8	6178902	BHP BHP	
	BBC BBC	311 312	731546.8 730731.6	6178957 6179066	ВНР	r
•	BBC	313	729942.1	6179181	ВНР	
	BBC	314	729579.1	6179236	BHP	
	BBC	315	729196.9	6179277	BHP	
	BBC	316	728777.1	6179389	BHP	
	BBC	317	731126.5	6179018	BHP	
	BBC	318	732304.5 750554.1	6178848 6162531	BHP BHP	
	BBC BBC	319 320	750986.8	6162438	ВНР	
	BBC	321	751179.9	6162640	ВНР	
	BBC	322	751196.7	6163099	BHP	
	BBC	323	751175.1	6163533	BHP	
	BBC	324	751351.6	6164028	BHP	
	BBC	325	751335.2	6164341 6162199	BHP BHP	
	BBC BBC	326 327	751278 751146.5	6161748	ВНР	·
	BBC	328	751257.6	6161326	ВНР	
	BBC	329	751222.3	6160950	BHP	
	BBC	330	751244.2	6160535	BHP	
	BBC	331	750787.1	6161477	BHP	
	BBC	332	750385.5	6161487	BHP	
	BBC	333	749939.6 749531.6	6161529 6161539	BHP BHP	
	BBC BBC	334 335	749531.6	6161548	ВНР	
	BBC	336	748747.5	6161552	BHP	
	BBC	337	751602.9	6161444	ВНР	

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BORE			EAST		NORTH			COMPANY			*
BBC	338	,	7519		6161			BHP			÷
BBC BBC	339 340		7523 752790		6161 6161			BHP BHP			
BBC	341		751649		6162			ВНР		•	
BBC	342		752033		6162			BHP			•
BBC	343		752363		6162			BHP			
BBC	344		753823		6166			BHP			
BBC	345		745984		6166			BHP			
BBC	346		74569		6166			BHP			
BBC BBC	347 348		745193 744772		6166 6166			BHP BHP			
BBC	349		744395		6166			ВНР		* *	
BBC	350		746392		6166			ВНР			
BBC	351		742734		6169			BHP			
BBC	352		7423		6169	591		ВНР			• **
BBC	353		741881		6169			BHP			
BBC	354		741505		6169			ВНР			
BBC	355		7410		6169			BHP			•
BBC	356		74067		6169			ВНР			
BBC BBC	357 358		734814 735590		6178 6178			BHP BHP			
BBC	359		736520		6178			BHP			•
BBC	360		737323		6178			BHP			
BBC	361		7382	203	6178			BHP			
BBC	362		738953		6178			BHP			
BBC	363		729127		6178			BHP			
BBC BBC	364 365		729593 730163		6178 6177			BHP BHP			-
BBC	366		73057		6176			BHP			
BBC	367		7311		6176			ВНР			
BBC	368		731682		6175			BHP			
BBC	369		755140		6168			BHP			
BBC	370		755132		6167			BHP			
BBC	371		754793		6169			BHP			
BBC BBC	372 373	•	753183 753963		6170 6168			BHP BHP			
BBC	374		754184		6168			BHP			
BBC	375		756391		6167			ВНР			
BBC	376		759432		6171			BHP			
BBC	377		760947		61729			ВНР			
BBC	378		761595		6173			BHP			
BBC BBC	379 380		760551 760451		6175°			BHP BHP			
BBC	381		757190		6173			ВНР			
BBC	382		751744		6172			ВНР			
BBC	383		7491		6175			ВНР			
BBC	384		748864		6177			BHP			
BBC	385		748322		6177			BHP			
BBC	386		748761		6173			ВНР			
BBC	387		747016		6173			BHP			
BBC BBC	388 389		746135 744493		6173 6172			BHP BHP			
BBC	390		745399		6173			BHP			
BBC	391		743164	1.1	6174			ВНР			
BBC	392		742209		6172			ВНР			-
BBC	393		740865		6169			BHP			
BBC	394		740798	3.7	6168	954		BHP			

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BORE		EASTING	NORTHING	COMPANY
BBC	395	740883.2	6168412	BHP .
BBC	396	740641.6	6169938	ВНР
BBC	397	740563	6170417	ВНР
BBC BBC	398 399	740624.4 740448.9	6170875 6171221	BHP BHP
BBC	400	740478.3	6171654	BHP
BBC	401	740309.3	6172006	внР
BBC	402	740255.7	6172434	ВНР
BBC	403	740335.7	6172835	ВНР
BBC	404	740250.1	6173250	ВНР
BBC	405	740177.1	6173640	BHP
BBC	406	740021.4	6174068	BHP
BBC	407	739941.9	6174445	ВНР
BBC BBC	408 409	739888.3 739834.4	6174866 6175262	BHP BHP
BBC	410	739774.4	6175690	ВНР
BBC	411	739759.5	6176168	ВНР
BBC	412	739616.3	6176558	ВНР
BBC	413	747927.5	6177690	BHP
BBC	414	747499.3	6177579	BHP
BBC	415	747002.3	6177609	BHP
BBC	416	746549.7	6177619	BHP
BBC	417	745988.9	6177656	BHP
BBC BBC	418 419	748869.2 748553.9	6176037 6176428	BHP BHP
BBC	420	748270.8	6176852	ВНР
BBC	421	748012.6	6177217	ВНР
BBC	422	739806.6	6172846	BHP
BBC	423	740628.8	6172807	ВНР
BBC	424	744985.6	6173062	ВНР
BBC BBC	425 426	745809.9 746709.7	6173265 6173359	ВНР ВНР
BBC	427	748353.7	6173255	BHP
BBC	428	747920.4	6173291	ВНР
BBC	429	747445.5	6177981	ВНР
BBC	430	747187.6	6178372	ВНР
BBC	431	746851.7	6178605	ВНР
BBC	432	747512.1 747508.3	6176865	BHP
BBC BBC	433 434	747508.3	6176431 6175953	BHP BHP
BBC	435	747598.9	6175143	ВНР
BBC	436	747614.4	6174728	ВНР
BBC	437	747574.5	6173823	ВНР
BBC	438	747591.7	6174326	BHP
BBC	439	749220.7	6173241	ВНР
BBC	440	749558.4	6173225	BHP
BBC BBC	$\begin{array}{c} 441 \\ 442 \end{array}$	740409.5 739880.3	6169646 6169645	BHP BHP
BBC	443	739211.3	6169689	ВНР
BBC	444	738758.5	6169680	ВНР
BBC	445	741046.4	6168130	внР
BBC	446	741112.3	6167645	ВНР
BBC	447	743051.1	6169158	ВНР
BBC	448	743254.3	6168340	BHP
BBC BBC	449 450	743458.5 743641.4	6167637 6169580	BHP BHP
BBC	451	743163.6	6169616	ВНР

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BORE BBC 452 BBC 453 BBC 454 BBC 455 BBC 456 BBC 457 BBC 458 BBC 460 BBC 461 BBC 462 BBC 463 BBC 465 BBC 465 BBC 465 BBC 467 BBC 468 BBC 470 BBC 471 BBC 472 BBC 473 BBC 471 BBC 472 BBC 473 BBC 476 BBC 477 BBC 478 BBC 477 BBC 478 BBC 477 BBC 478 BBC 478 BBC 478 BBC 483 BBC 481 BBC 482 BBC 483 BBC 483 BBC 484 BBC 485 BBC 488 BBC 489 BBC 489 BBC 489 BBC 491 BBC 492 BBC 493	EASTING 743915.4 746555.6 747552.9 747608.4 738335.6 738367.9 738432.4 754429.4 754631.8 755133.7 754859.3 760201.8 758996.2 761779 761779 761779 761779 761779 761779 761779 761779 761779 757744 757744 757744 757742.8 756951.6 756951.6 756951.1 755966.2 755990.3 755971.1 755966.2 755971.1 755966.8 755971.1 755966.8 755971.1 755969.3 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1 755969.3 755971.1	NORTHING 6169564 6179009 6177145 6175499 6173764 6174536 6175345 6168127 6167790 6167184 6167440 6166748 6169318 6166160 6164508 6164536 6163071 6166884 6166163 6166163 6166573 6164561 6164574 6165874	COMPANY BHP	
BBC 494 BBC 495 BBC 496 BBC 497 BBC 498 BBC 499 BBC 500 BBC 501 BBC 502 BBC 503 BBC 503 BBC 504 BBC 505 BBC 506 BBC 507	754676.8 754946.4 753692.8 752629.3 754694.4 755394.8 756188.6 756590.4 757030.1 758637.2 754633.1 758505.2 759455.3 759851.4	6165211 6165536 6163863 6162651 6164630 6166125 6166226 6166217 6166193 6166153 6166290 6169347 6169317	BHP	
BBC 508	760704.9	6173945	ВНР	•

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		BORE		EASTING	NORTHING	COMPANY			
		BBC	509	755265.3	6169421	BHP .			
		BBC	510	751562	6172312	BHP			
		BBC	511	750429.9	6173715	BHP			4
		BBC	512	750507.3	6173823	BHP			•
		BBC	513	738728.5	6172773	BHP			,
		BBC	514	761119.7	6169277	BHP			
		BBC BBC	515 516	760735.3 752309.4	6166102 6162359	BHP BHP			
		BBC	517	752926.9	6162816	ВНР			
		BBC	518	753468.8	6163575	ВНР			
		BBC	519	755267.9	6164596	BHP			
		BBC	520	756180.4	6167190	BHP			
		BBM	1	746706.8	6201376	BHP	•		
		BBM BBM	² 2 3	746583.2	6202105	BHP			
		BBM	4	746553.7 746576.2	6202488 6202915	BHP BHP			
		BBM	5	746560.1	6203329	BHP			
		BBM	6	746591.3	6203858	ВНР			
		BBM	7	746574.6	6204247	BHP			
		BBM	8	746667.3	6204678	ВНР			
		BBM BBM	9 . 10	746196.5 745795.4	6203873	BHP			
		BBM	11	744951.2	6203895 6203768	BHP BHP			
		BBM	12	744152.6	6203964	ВНР		-	
		BBM	13	743741.6	6203827	ВНР			
		BBM	14	743323.3	6203932	ВНР			
		BBM	15	742947.8	6203953	ВНР			
		BBM BBM	16 17	742489.1 742164.3	6203964 6203971	BHP BHP			
		BBM	18	741686.8	6203995	BHP			
		BBM	19	741292.1	6204017	ВНР		•	
		BBM	20	740744.1	6204023	ВНР			•
		BBM	21	740298.2	6204033	ВНР			
		BBM BBM	22	739852.4	6204050	BHP			
		BBM	23 24	739469.9 739043.3	6204045 6204062	BHP BHP			
		BBM	25	738642.5	6204096	ВНР			
		BBM	26	738298.5	6204104	ВНР			
		BBM	27	738236.1	6203602	BHP	•		
		BBM BBM	28	738220.3	6203188	BHP			
		BBM	29 30	738202.7 738193	6202417 6201990	BHP BHP			
		BBM	31	738058.3	6201394	BHP			
	í	BBM	32	738146.6	6200513	ВНР			
		BBM	33	742274.9	6203516	ВНР			*
		BBM	34	742259.9	6203134	ВНР			
		BBM BBM	35	742258.3	6202784	BHP			
		BBM	36 37	742254.5 742220.3	6202338 6201395	BHP BHP			
		BBM	38	742208.3	6200873	BHP			
•		BBM	39	742218.9	6200496	BHP			
		BBM	40	742182.8	6199752	ВНР			
		BBM	41	742243.8	6201866	BHP			
		BBM BBM	42 43	743479.4 741657.4	6203508 6202708	BHP BHP			
		BBM	44	741147.8	6202720	ВНР			
		ВВМ	45	740689.4	6202743	ВНР			

BORE		•	-			- -			
BBM	¥			-					
BBM 48 739644.7 6202206 BHP BBM 49 739644.6 6202700 BHP BBM 50 739186.4 6202700 BHP BBM 51 73868.2 6202706 BHP BBM 52 737795.3 6204116 BHP BBM 52 737795.3 6204118 BHP BBM 52 737387.4 6204118 BHP BBM 55 738642.6 6204155 BHP BBM 56 736642.6 6204155 BHP BBM 57 738966.9 6204209 BHP BBM 58 73838.6 6204109 BHP BBM 58 738388.6 6204109 BHP BBM 60 738273.3 620513 BHP BBM 60 738273.3 620513 BHP BBM 61 738295.4 6205035 BHP BBM 62 73825.2 6206316 BHP BBM 63 738301.4 6206749 BHP BBM 64 738311.7 6207099 BHP BBM 65 738692.3 6207288 BHP BBM 67 739081 6207267 BHP BBM 68 739081 6207267 BHP BBM 70 740666.4 6207123 BHP BBM 70 740666.4 6207123 BHP BBM 70 740666.4 6207123 BHP BBM 71 742718.9 6207185 BHP BBM 72 741491.3 6207275 BHP BBM 73 741879.9 6207185 BHP BBM 74 74228.4 6207185 BHP BBM 75 743301.6 6206397 BHP BBM 76 743306.2 6207169 BHP BBM 77 743307.6 6206697 BHP BBM 78 743309.6 6207185 BHP BBM 79 743358.2 6207145 BHP BBM 79 743358.2 6207145 BHP BBM 79 743366.2 6207165 BHP BBM 79 743369.2 6207185 BHP BBM 79 743309.6 6207309 BHP BBM 79 743358.2 6207141 BHP BBM 79 743369.2 6207185 BHP BBM 90 74671.2 BBP BBM 80 77 744309 BBP BBM 90 74671.2 BBP BBM 90 74671.2 BBP BBM 90 74671.2 BBP BBM 90 74671.1 BBP BBM 90 74671.2 BBP BBM 90 74671.1 BBP BBM 90 74671.2 BBP BBM 90 74681.4 GBP BBM 90 74681.4 GBP BBM 90 74681.4 GBP BBM 90 74681.4 GBP BBM 90 74681.1 GBP BBM 90 74699.9 BBP BBM 90 74681.1 GBP BBM 90 74681.1 GBP BBM 90 74699.9 BBP BBM 101 74899.9 BBP BBM 101 74899.9 BBP BBM 10	•								÷
BBM 49 739644.6 6202760 BHP BBM 50 739186.4 6202790 BHP BBM 51 738688.2 6202706 BHP BBM 52 737795.3 6204118 BHP BBM 53 737387.4 6204118 BHP BBM 53 737387.4 6204118 BHP BBM 55 736642.6 6204155 BHP BBM 56 736642.6 6204155 BHP BBM 57 73696.9 6204177 BHP BBM 57 73396.9 6204209 BHP BBM 58 73838.6 6204504 BHP BBM 59 738262.4 6205335 BHP BBM 60 738273.3 6205513 BHP BBM 61 738295.4 6205513 BHP BBM 62 738285.2 6206316 BHP BBM 63 738301.4 6206749 BHP BBM 63 738301.4 6206749 BHP BBM 66 738931.7 6207099 BHP BBM 67 739469.9 6207258 BHP BBM 68 739881 6207267 BHP BBM 68 739881 6207267 BHP BBM 68 73989.5 6207275 BHP BBM 69 740329.3 6207169 BHP BBM 70 74066.4 6207123 BHP BBM 73 741879.9 6207189 BHP BBM 74 742288.4 6207189 BHP BBM 75 742718.9 6207189 BHP BBM 76 743309.6 6206597 BHP BBM 77 743307.6 6206597 BHP BBM 78 743399.6 6206537 BHP BBM 79 743389.6 6206537 BHP BBM 79 743399.6 6206537 BHP BBM 79 743399.6 6207185 BHP BBM 79 743309.6 6206738 BHP BBM 79 743309.6 6206738 BHP BBM 79 743309.6 6206738 BHP BBM 79 743399.6 6206738 BHP BBM 79 743399.6 6206738 BHP BBM 79 743399.6 6206738 BHP BBM 80 74379.9 6207138 BHP BBM 79 743399.6 6206738 BHP BBM 79 743399.6 6206738 BHP BBM 79 743399.6 6206738 BHP BBM 80 74379.9 6207138 BHP BBM 80 74379.9 6207138 BHP BBM 90 74678.1 6202627 BHP BBM 80 74379.9 620733 BHP BBM 90 74678.1 6202627 BHP BBM 80 74379.9 620733 BHP BBM 80 80 743399.6 6206337 BHP BBM 80 80 743399.6 6206332 BHP BBM 80 80 743399.6 6206332 BHP BBM 90 74678.1 6202661 BHP BBM 90 746478.1 620267 BHP BBM 90 746478.1 62026816 BHP BBM 90 746478.1 62026962 BHP BBM 90 746478.1 62026962 BHP BBM 90 746478.1 62026969 BHP BBM 90 746478.1 62026969 BHP BBM 100 749494.8 62088									
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BBM 87 743624.7 6207032 BHP BBM 88 744370.6 6207009 BHP BBM 89 745262.1 6206932 BHP BBM 90 746478.1 6206815 BHP BBM 92 746814.4 6206738 BHP BBM 93 747642.4 6206962 BHP BBM 94 747612.8 6207352 BHP BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP	•							2	
BBM 88 744370.6 6207009 BHP BBM 89 745262.1 6206932 BHP BBM 90 746478.1 6206815 BHP BBM 92 746814.4 6206738 BHP BBM 93 747642.4 6206962 BHP BBM 94 747612.8 6207352 BHP BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 89 745262.1 6206932 BHP BBM 90 746478.1 6206815 BHP BBM 92 746814.4 6206738 BHP BBM 93 747642.4 6206962 BHP BBM 94 747612.8 6207352 BHP BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 92 746814.4 6206738 BHP BBM 93 747642.4 6206962 BHP BBM 94 747612.8 6207352 BHP BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP		BBM							
BBM 93 747642.4 6206962 BHP BBM 94 747612.8 6207352 BHP BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 94 747612.8 6207352 BHP BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP	ì						•		
BBM 95 747675.2 6208148 BHP BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 96 751699.5 6208084 BHP BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 97 751318.6 6208169 BHP BBM 98 750900.3 6208293 BHP BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 99 750374.1 6208445 BHP BBM 100 749949.9 6208595 BHP BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
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BBM 101 749494.8 6208784 BHP BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 102 749090.6 6208971 BHP BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
BBM 103 748662.7 6208949 BHP BBM 104 748297.4 6209161 BHP									
		BBM	103	748662.7	6208949	BHP			
BBM 105 747181.6 6209479 BHP		BBM	104						
		BBM	105	747181.6	6209479	ВНР			
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:	BORE		EASTING	NORTHING	COMPANY		•
	BBM	106	746655.6	6209638	ВНР		
	BBM	107	746281.6	6209748	BHP		
	BBM	108	745923.6	6209718	BHP		•
	BBM	109	745527.7	6209988	BHP		•
	BBM	110	745140.3	6210067	BHP		i
	BBM	111	744619.5	6210174	ВНР		*
	BBM	112	744109.5	6210192	BHP		
	BBM	113 114	743618.5	6210203	BHP BHP		
	BBM BBM	114	743236 742828.3	6210218 6210246	ВНР		
	BBM	116	742382.1	6210262	BHP		
	BBM	117	741904.1	6210285	BHP		2
	BBM	118	741464	6210289	ВНР		
	BBM	119	741059.4	6210457	ВНР		ž.
	BBM	120A	740686.4	6210612	ВНР		
	BBM	121	743265.1	6207505	BHP		•
	BBM	122	743243.3	6208106	BHP		
	BBM BBM	123 124	743217.2 743194.1	6208508 6208904	BHP BHP		-
	BBM	125	743141.4	6209403	ВНР		4
	BBM	126	743137.8	6209818	ВНР	*=	
	BBM	127	743054.1	6210643	ВНР		
	BBM	128	742817.1	6211177	BHP		
	BBM	129	742724.7	6211613	ВНР	•	•
	BBM	130	742595.9	6212133	ВНР		
	BBM BBM	131 132	742455.3 742367.6	6212698 6213057	BHP BHP	8	
	BBM	132	742263.7	6213550	ВНР	•	
	BBM	134	742132.7	6214549	ВНР		
	BBM	135	741785.1	6216132	BHP		
	BBM	136	751362.6	6209004	BHP	•	
	BBM	137	751119.2	6209245	ВНР		
	BBM	138	750891.3	6209614	ВНР		
	BBM BBM	139 140	750274.9 749701	6210010 6210581	BHP BHP		
	BBM	141	749044.7	6210924	BHP		
	BBM	142	751785.6	6208516	ВНР		
	BBM	143	749533.9	6216292	ВНР		
	BBM	144	747885	6209266	ВНР		
	BBM	145	749504.9	6215852	ВНР		
	BBM	146	749640.4	6215349	BHP	•	
	BBM BBM	147 148	749464.2 749601.4	6214877 6214447	BHP BHP		
:	BBM	149	749591.2	6213987	BHP		
	BBM	150	749443.8	6213385	BHP		
	BBM	151	749447.4	6212970	ВНР		4.5
	BBM	152	749399.3	6212531	BHP		
	BBM	153	749906.3	6213815	BHP		•
	BBM BBM	154 155	750279.6 750684.1	6213959 6214078	BHP BHP		
_	BBM	156	751410.5	6214323	BHP		
-	BBM	157	751815.5	6214461	ВНР		
	BBM	158	752573.6	6214700	ВНР		
	BBM	159	753318.6	6214919	BHP		
	BBM	160	752933.6	6214819	BHP		
	BBM BBM	161 162	753893.4	6214915	BHP		
	נוטט	104	754236	6214859	BHP		

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	BORE		EASTING	NORTHING	COMPANY		
	BBM	163	754619.1	6214675	BHP		
	ВВМ	164	755013.2	6214637	ВНР		
•	BBM	165	755382.6	6214625	ВНР		
v.	BBM	166	755784.3	6214625	BHP		\$
	BBM BBM	167 168	756153.8 756545	6214613 6214486	BHP BHP		•
	BBM	169	756944	6214601	BHP		
	BBM	170	757351.9	6214594	BHP		
	BBM	172	758188.8	6214446	BHP		
	BBM BBM	173 174	757417.6 757545.8	6214254 6213874	BHP BHP		
	BBM	175	757507.1	6213461	BHP		
	BBM	176	757507.3	6213065	BHP		•
	BBM	177	757512.9	6212644	ВНР		•
	BBM	178	757500	6212237	BHP		
	BBM BBM	179 180	757128.3 753995.8	6215781 6214523	BHP BHP		
	BBM	182	754247.3	6213813	ВНР		
	BBM	183	754401.4	6213445	ВНР		
	BBM	184	754517.4	6213084	BHP		
	BBM BBM	185 186	754665.3 754596.4	6212722 6212361	BHP BHP		
	BBM	187	754590.4	6211975	BHP		
	BBM	188 .	754969.1	6212451	BHP		
	BBM	189	755301.9	6212090	BHP		
	BBM BBM	190 191	753382 753243.6	6215269 6215565	BHP BHP		
	BBM	192	753131.3	6215933	BHP		
	BBM	193	745584.3	6216271	ВНР		
	BBM	194	745670.9	6215867	BHP		
*	BBM BBM	195 196	745550.4 745769.4	6215034 6214264	BHP BHP		*
	BBM	197	745527.2	6214563	ВНР		
	BBM	198	745976.4	6213819	BHP		•
	BBM BBM	199 200	745565.7 745313.8	6213586 6213285	BHP BHP		
	BBM	201	745235.3	6212910	BHP		
	ВВМ	202	744991.8	6212577	BHP		
	BBM	203	744749.1	6212277	BHP		•
	BBM BBM	204 205	744242.7 743750.1	6211592 6210959	BHP BHP		
	BBM	206	743501.1	6210665	BHP		
	BBM	207	742779.9	6213239	ВНР		ž.
,	BBM	208 209	743560.2 743943.3	6213324 6213341	BHP BHP		
,	BBM BBM	210	744755.8	6213438	BHP		
	ВВМ	211	745132.8	6213468	ВНР	•	
	BBM	212	745892.6	6213208	ВНР		
	BBM	213	746265.1	6213028	ВНР		
	BBM BBM	214 215	746838.1 747457.4	6212403 6211846	BHP BHP		
	BBM	216	748220.5	6211734	ВНР		
	BBM	217	747839.4	6211885	ВНР		
	BBM BBM	218 219	749091.5 748695.3	6213609 6213580	BHP BHP		
	BBM	220	748279.4	6213525	ВНР		
	BBM	221	747875.7	6213445	BHP		
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÷ ,	BORE		EASTING	NORTHING	COMPANY	÷	
	BBM	222	745989.3	6213538	ВНР	•	
	BBM	223	746749.8	6213598	BHP.	•	
	BBM	224	747493.6	6213479	BHP		
	BBM	225	747119.3	6213570	ВНР		\$ ·
	BBM	226	746347.6	6213587	ВНР		
	BBM	227	745000.2	6213815	BHP		
•	BBM	228	744679.9	6214045	ВНР		
	BBM	229	744393.4	6214358	BHP		
	BBM	230	743799.6	6214913	BHP		
	BBM	231	743204.3	6215399	BHP		
	BBM BBM	232 233	742557.7 739577.6	6215873 6216417	BHP BHP		
	BBM	233	739566.4	6215626	ВНР		
	BBM	235A	739300.4	6214879	BHP		
	BBM	236	739277.6	6214114	ВНР		
	BBM	237	739235.7	6214524	BHP		
	BBM	238	739191.9	6213702	ВНР		
	BBM	239	738985.4	6213311	ВНР		
	BBM	240	738912.8	6212910	BHP		
	BBM BBM	241 241A	739199 739294.8	6212872 6212876	BHP BHP		
	BBM	2417	739787.1	6212923	ВНР		
	BBM	243	740298.6	6212975	ВНР		
	BBM	244	741181.1	6213064	BHP		
	BBM	245	742018.9	6213160	BHP		
	BBM	246	740364.6	6210773	BHP		
	BBM	247	739991.9	6210940	BHP		•
	BBM BBM	247A 248	739884.4 739543.4	6210981 6211142	BHP BHP	•	
	BBM	248A	739435.6	6211170	ВНР		
	ВВМ	249	738905.3	6211424	ВНР		•
	BBM	250	738450.4	6211625	BHP		
	BBM	251	737742.8	6211935	BHP		
	BBM	252	738070.9	6211774	ВНР		
	BBM	253	737223.9	6212131	BHP		
	BBM	254	736884	6212336	BHP		
	BBM BBM	255 256	736491.9 736807.2	6212492 6212612	BHP BHP		
	BBM	257	737281	6212828	BHP		
	BBM	259A	738112.6	6212788	ВНР		
	BBM	260	738610.8	6212815	ВНР		
	BBM	261	738934.1	6212431	ВНР		
	BBM	262	738794.8	6211618	BHP		•
i	BBM BBM	263 264C	738685.8 738578.8	6211020 6210225	BHP BHP		
	BBM	265	738632.7	6210639	ВНР		
	BBM	266	738334	6207532	ВНР		
	BBM	267	738025.7	6207437	BHP		
	BBM	268	737672.3	6207610	BHP		
	BBM	269	737293.5	6207791	BHP		
•	BBM	270	736927.6	6207978	BHP		
	BBM	272A	736119.6	6208366	BHP BHP		
	BBM BBM	273 274A	735772.4 735438.3	6208533 6208713	BHP		
	BBM	274A 274B	735312	6208773	BHP		
	BBM	274C	735394.2	6208739	BHP	•	
	BBM	275	735228.8	6209049	BHP		
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	BORE BBM	275A	EASTING 735348.8	NORTHING 6208995	COMPANY BHP	Ŧ	ř	•		
	BBM	276 276	735313.9	6209436	BHP	· .		. •		
	BBM	277	735430.7	6209810	ВНР					
	BBM BBM	278 279	735548	6210210	BHP					
•	BBM	280	735567 735706	6211064 6211865	BHP BHP					:
	BBM	282	736389.8	6213068	ВНР					•
	BBM	283	736508.9	6213544	ВНР		9			
	BBM BBM	284 285	736631.7 736726.4	6213905 6214432	BHP BHP					
	BBM	286	736723.4	6214873	ВНР					
	BBM	287	736751.6	6215280	ВНР					
	BBM BBM	288 289	736683.8 736631.3	6215678 6216183	BHP					
	BBM	290	736495.9	6216696	BHP BHP					
	BBM	291	736055	6212642	ВНР					
	BBM	292	735592.1	6212767	BHP					
	BBM BBM	293 294	735216.8 734741.6	6212820 6212971	BHP BHP					
	BBM	295	734346.9	6213005	ВНР					
·	BBM	296	733947.1	6213103	BHP	•				
e e	BBM BBM	297 298	733490.1 733084.1	6213209 6213314	BHP BHP					
	BBM	299	732690	6213314	BHP					
	BBM	300	734941	6208730	ВНР					
	BBM BBM	301 302	734488.5 734074.2	6208753 6208769	BHP BHP					
'-	BBM	303	733672.1	6208765	BHP				÷	L
	BBM	304	732849.4	6208777	ВНР					
	BBM BBM	305 306	735008.6 734878.8	6208327 6207940	BHP BHP					
	BBM	307	734728.3	6207484	ВНР					
*	BBM	308	734811.7	6206599	BHP			Ì		
	BBM BBM	309 310	735218.6 734296.3	6205436 6206356	BHP BHP					
	BBM	311	732224.8	6204115	ВНР					
	BBM	312	732170.9	6203708	ВНР					
	BBM BBM	313 314	732142.6 731831.9	6203307 6202257	BHP BHP					
	BBM	315	730994.5	6201313	ВНР					
•	BBM	316	732105.8	6202531	ВНР					
	BBM BBM	317 318	731524.4 731262.3	6201913 6201594	BHP BHP					
	BBM	319	730866.9	6199347	ВНР					
`. `. `a	BBM BBM	320 321	731279.5	6199554	ВНР					
	BBM	322	732467.7 733691.2	6199673 6199384	BHP BHP					•
	BBM	323	733750.2	6202531	BHP					
÷	BBM	324	733732.6	6200919	ВНР					
	BBM BBM	325 326	733723 733636.4	6200499 6198098	BHP BHP					
	BBM	327	733658.3	6197658	ВНР					
	BBM BBM	328 329	733401.2	6196727	BHP					
	BBM	330	730180.4 730487.3	6198030 6197794	BHP BHP		•			
	BBM	331	731774	6196923	BHP					
	BBM	332	731440.4	6197109	ВНР					
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BORE		EASTING	NORTHING	COMPANY
BBM	333	731100.7	6197302	BHP
BBM	334	730813.6	6197570	BHP
BBM	335	732133.5	6196756	BHP
BBM	336	732528.6	6196753	BHP
BBM	337	732917.3	6196751	BHP
BBM	338	733572.8	6194747	BHP
BBM	339	733767.4	6179516	BHP
BBM	340	733619.8	6180310	BHP
ВВМ	341	733680.9	6179920	BHP
BBM	342	733532.4	6180675	BHP
BBM	343	733452.6	6181085	BHP
BBM	344	733437.7	6181831	BHP
BBM	345	733440.9	6182812	BHP
BBM	346	732400.6	6182747	ВНР
BBM	347	730295.4	6181265	BHP
BBM	348	729076.6	6180362	
BBM	349	728758.2		ВНР
BBM	350	729387.6	6180096	BHP
BBM	351		6180585	BHP
BBM	352	733452.3	6181353	BHP
BBM	353	732167.8	6181484	ВНР
BBM	354	734255.1	6181341	BHP
		735051.1	6181310	ВНР
BBM	355	733618.3	6190036	ВНР
BBM	356	734400.3	6189948	ВНР
BBM	357	735162.1	6189816	ВНР
BBM	358	736057.8	6189687	BHP
BBM	359	736890.2	6189573	BHP
BBM	360	737684.3	6189459	BHP
BBM BBM	361	739342.3	6189217	BHP
	362	740969.6	6189027	BHP
BBM BBM	363 364	732722.6 731920.4	6190165	BHP .
BBM	365		6190413	BHP
BBM	366	730289.9 731128.2	6190532 6190399	BHP BHP
BBM	367	733554	6190969	BHP
BBM	368	733515	6191675	ВНР
BBM	369	734042.8	6192161	BHP
BBM	370	734858.9	6192175	ВНР
ВВМ	372	732827.4	6191966	ВНР
BBM	373	732038.3	6191742	ВНР
BBM	374	731243.4	6191537	ВНР
BBM	375	733521.1	6192479	BHP
BBM	376	733546.3	6193307	BHP
BBM	377	733543.2	6194008	ВНР
BBM	378	734416.7	6194581	ВНР
BBM	379	735138.8	6194947	BHP
BBM	380	733467.4	6189287	BHP
BBM	382	733424.9	6187701	BHP
BBM	383	734328.2	6187343	BHP
BBM	384	735103.4	6187242	BHP
BBM	385	735758.3	6187170	BHP
BBM	386	736101.3	6187118	BHP
BBM	387	733382.3	6186109	ВНР
BBM	388	733381.9	6185255	BHP
BBM	389	733343.8	6184421	BHP
BBM	390	734109.9	6184199	ВНР
BBM	391	734970.1	6184186	BHP
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	DODE.	ma dimitika	NADTHIA	201511III	E e e e e e e
	BORE BBM 392	EASTING 735632.4	NORTHING 6184165	COMPANY_ BHP	1 =
	BBM 393	733359.8	6183726	BHP	
	BBM 394 BBM 395	733868.5 734647.4	6183395 6183734	BHP BHP	
	BBM 396	738591	6187016	BHP	
	BBM 397	740537.8	6186863	BHP	
	BBM 398 BBM 399	736717.8 737596.6	6184248 6184215	BHP BHP	
	BBM 400	738362.1	6207933	ВНР	
	BBM 401	738364.9	6208348	ВНР	
	BBM 402 BBM 403	738389.1 738404.3	6208864 6209259	BHP BHP	
•	BBM 404	738516.9	6209735	BHP	•
	BBM 405 BBM 406	744578.4 736082.5	6203910 6203351	BHP BHP	
	BBM 406 BBM 407	734935.6	6204206	BHP	
	BBM 408	739628.8	6184169	BHP	
	BBM 409 BBM 410	735917.1 736732.4	6181277 6181252	BHP BHP	•
	BBM 411	737624.5	6181245	ВНР	
	BBM 412	739898.6	6181186	ВНР	
	BBM 413 BBM 414	737779.6 739864.9	6192242 6192296	BHP BHP	4
	BBM 415	738023.5	6196233	ВНР	
	BBM 416 BBM 417	740500 739960.1	6194752 6198145	BHP BHP	
	BBM 418	736458.8	6198888	BHP	
	BBM 419	736570.2	6202098 6203905	BHP	
	BBM 420 BBM 421	745336.8 744353	6213402	BHP BHP	
	BBM 422	731781	6199746	ВНР	ı
	BBM 423 BBM 424	732601.8 738093.3	6193813 6197614	BHP BHP	•
	BBM 425	738976.6	6198340	BHP	
	BBM 426 BBM 427	737489.4 735314.4	6198527 6199016	BHP BHP	
	BBM 428	737810.1	6194701	BHP	
\$ 10 P	BBM 429	736549.3	6195591	ВНР	
	BBX 1 BBX 2	765955.5 766020	6184435 6184573	BHP BHP	
	BBX 3	766116.4	6184749	BHP	
•	BBX 4 BBX 5	766213.1 766285.2	6184951 6185222	BHP BHP	
	BBX 6	766210.4	6185336	ВНР	
	BLAPT 1 BLAPT 1A	764493 766372	6165513 6165363	BEACH BEACH	
	BSCA 1	752899.8	6150959	ВНР	
	BSCA 2	754308.6	6150944	BHP	
	BSCUR 1 BSCUR 2	751380.4 747783.8	6150896 6164757	BHP BHP	
	BSCUR 3	751123.5	6162313	ВНР	
	BSCUR 4	744025.3	6163365	ВНР	
	BSCUR 5 BSCUR 6	748929.4 745182.4	6164491 6165330	BHP BHP	
	BSCUR 7	755572.4	6153888	ВНР	
	BSCUR 8 BSCUR 9	754355.1 754307.4	6151038 6148980	BHP BHP	
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		-	BORE		-	EASTING	NORTHING		OMPANY		•			
			BSCUR	10		755185.3	6155531		HP				•	
			BSCUR	11		754824.2	6156158		HP			4		
			BSCUR BSEX	12		757580.2 765950.9	6156907		HP					
			BSPJ	1 1		761829.2	6185294 6160504		HP HP					
			BSWE	1		734388	6211122		HP					•
			BSWE	2		733850	6209520		HP					
			BSWE	2 3		747401.4	6211912		HP					
			BSWE			748012.6	6212427		ΗP					
			BSWE	4 5 6		748002.8	6212275	B	ΗP					
			BSWE			734410.3	6211262		HP					
			DKDD	1		772876.7	6226176			MINES				
			DKDD DKDD	2 3		772729.9 772875.3	6225971		EPT OF	MINES				
			DKDD	4.		773136.1	6225730 6225913		EPT OF					
			EB	1		760069.7	6180850		SSO	THERE			,	
			EB	$\overline{2}$		759614.8	6180873		SSO					
			EB	2		759052.2	6180853	E	SSO					-
			EB	4 5		758565.8	6180883		SSO					
			EB	5		758009.6	6180875		SSO					
			EB EB	6 7		757377.7 756796.2	6180881 6180874		SSO SSO					
			EB	8		756176.9	6180886		880 880					
			EB	9		755835.7	6180889		SSO					
			EB	10		755500.6	6180873		SSO				•	
		÷	EB	11		755039.5	6180903	E	SSO					
			EB	12		754565.6	6180914		SSO					
			EB .	13		753845.2	6180921		SSO	n .				
			EB EB	14 15		753428.1 752941.4	6180918		SSO SSO			*		
			EB	15 16		752537.2	6180910 6180945 ·		880 880					
			EB	17		752144.9	6181028		SSO			•		
			EB	18		751672.8	6181007	E	SSO					
			EB	19		751048.7	6181028		SSO	ng ng sa				
			EB	20		750271.5	6181046		SSO					
			EB	21		752138.9	6183839		880 880					
			EB EB	22 23		752727.7 753226.8	6183743 6183720		SSO SSO					
			EB	23 24		753644.1	6183735		SSO					
			EB	25		754218.8	6183698	E	SSO				4	
			EB	26		754705.4	6183700		SSO					
			EB	27		755090.8	6183683		SSO					
	1		EB EB	28 29		755697.6 756203.3	6183690 6183698		880 880					
	ı		EB	30		756784.6	6183686		SSO					
			EB	31		757183.3	6183740	ES	SSO					
			EB	32		757639.3	6183843	E	SSO					
			EB	33		758209.1	6183951		3SO					
			EB	34 35		758639.6 759139.8	6184036 6184138		SSO SSO					
			EB EB	35 36		759710	6184285		SSO SSO					
			EB .	36 37		760001	6184314		380 380					
			EB	38		760418.3	6184329		SSO					
			EB	39		760792.6	6184489	ES	SSO					
			EB	40		761160.5	6184631	E	SSO					
			EB	41		761649.1	6184835		SSO				•	
			EB	42		762135.9	6184856	E	SSO					
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BORE	*	EASTING	NORTHING	COMPANY
EB	43	762583.3	6184713	ESSO
EB	44	763188.8	6184587	ESSO
EB	45	763555	6184552	ESSO
EB	46	764066.6	6184522	ESSO
EB	47	764588.9	6184277	ESSO
EB	48	764995.8	6183856	ESSO
EB	49	765360.4	6183650	ESSO
EB	50	765857.4	6183412	ESSO
EB	51	766211.7	6183446	ESSO
EB	52	766365	6185651	ESSO
EB	53	765830.4	6185927	ESSO
EB	54	765529.4	6186170	ESSO
EB	55	765284.8	6186375	ESSO
EB	56	764824.3	6186461	ESSO
EB	57	764181.6	6186676	ESSO
EB	58	763671.4	6186858	ESSO
EB	59	763129.8	6187065	ESSO
EB	60	762669.9	6187215	ESSO
EB	61	762115.5	6187403	ESSO
EB	62	761553.9	6187503	ESSO
EB	63	761080.6	6187577	ESSO
EB	64	760531.3	6187633	ESSO
EB	65	760026.1	6187676	ESSO
EB	66	759426.3	6187732	ESSO
EB	67	758851.6	6187775	ESSO
EB	68	758378.3	6187855	ESSO
EB	69	757879.4	6187892	ESSO
EB	70	757298.7	6187973	ESSO
EB	71	756849.8	6187952	ESSO
EB	72	756417.8	6187716	ESSO
EB	73	755973.4	6187505	ESSO
EB	74	755516.2	6187263	ESSO
EB	75	755085.5	6187166	ESSO
EB	76	754653.9	6186974	ESSO
EB	77	754209.6	6186769	ESSO
EB	78	753721.8	6186641	ESSO
EB	7 9	753246.9	6186538	ESSO
EB	80	752633.5	6186506	ESSO
EB	81	752184.8	6186694	ESSO
EB	82	755200.1	6189051	ESSO
EB	83	755260.5	6188595	ESSO
EB	84	755503.2	6187968	ESSO
EB	85	755506.4	6187462	ESSO
EB	86	755522.3	6186969	ESSO
EB	87	755475.5	6186571	ESSO
EB	88	755490.8	6185970	ESSO
EB	89	755461.8	6185383	ESSO
EB	90	755464.9	6184871	ESSO
EB	91	755455.7	6184390	ESSO
EB	92	755439.9	6183891	ESSO
EB	93	755442.1	6183221	ESSO
EB	94	755425.7	6182620	ESSO
EB	95	755428.6	6182070	ESSO
EB	96	755431.9	6181584	ESSO ESSO
EB	97	755397.2	6181085	
EB	98	760175	6181297	ESSO
EB	99	760180.6	6181898	ESSO

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E BEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEE	100 101 103 104 106 107 108 109 111 113 114 115 117 118 119 111 111 111 111 111 111 111 111	EASTING 760187.1 760206.9 760205.4 760216.8 760229.9 760229.1 760237.4 760237.4 760247.5 760155.1 760155.1 760173.3 760216.3 760216.3 760216.3 760216.3 760216.3 760216.3 760216.3 760216.3 760216.3 760216.7 760104.4 759421.9 758897.3 758151.6 757443.9 758151.6 757443.9 758151.6 757443.9 763250.8 763761.9 764904.1 765194.3 765679.9 766273.6 765271.9	NORTHING 6182586 6183357 6183876 6184406 6185139 6185727 6186005 6186618 6187029 6188723 6188723 6188723 6189899 6190979 6191434 6192609 61933344 61933344 61933344 61933356 61933348 61933356 61933356 61933369 61933366 61933369 61933371 61933369 61933369 61933371 61933369 61933369 61933371 61933369 61933369 61933371 61933369 61933371 61933369 61933369 61933377 6188676	COMPANY ESSO ESSO ESSO ESSSO ESSSO ESSSSO ESSSSSO ESSSSSSSS

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		BEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEE	155 157 158 159 166 167 177 177 177 177 177 177 177 177	EASTING 766137.3 765772.6 764070.9 763364.8 7628594.5 762239.4 761270.8 760769.8 760385.7 760403.1 760406.8 760406.8 760406.8 760967.1 761385.8 761385.8 761385.8 761930.4 761938.6 761963.4 761990.8 761963.4 761963.4 761963.1 762082 759823 76176.3 762082 759823 76176.3 763237.9 763237.9 763237.9 763237.9 763237.9 763448.6 765660.6 765675.4 763360.6 763360.6 763360.6 763360.6 763360.6 763360.6 763360.6 763360.6 7636060.6 7636060.6 7636060.6 7636060.6 76375.4 76376.3 763925.4 7639694.9 7639694.9	NORTHING 6188996 6189692 6189698 6189698 6189698 6189698 6190641 6191188 6191015 6192334 6192851 6201614 6202663 62034175 6203846 6204413 6204843 6204843 6204843 6204843 6204843 6204843 6204845 6208893 6211569 6211759 6211896 6211759 6211896 6211759 6211896 6211759 6211896 6211759 6211896 6211783 6211861 6211888 6211783 6211783 62118783 6211888 6211783 6211896 6211896 6211783 6211888 6211783 6211896 6211896 6211896 6211893 6211809	ON SOO OO		
		EB EB	212 213	753650.3 753955.4	6204654 6204171	ESSO ESSO		
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		BORE	÷ <u>-</u>	EASTING	NORTHING	COMPANY		
* *	•	EB	214	754166.1	6203714	ESSO		
		EB	215	754533.8	6203167	ESSO		
• •		EB	216	754910.4	6202898	ESSO		
		EB	217	755266.4	6202433	ESSO		
		EB	218	755571.5	6201950	ESSO		·
		EB EB	219 220	755763.9 756262.3	6201575 6200799	ESSO ESSO		
		EB	221	756529.3	6200298	ESSO	•	
		EB	222	756759.3	6199891	ESSO		
		EB	223	756989.8	6199522	ESSO		
		EB EB	224 225	752266.1 752296.7	6194174 6194677	ESSO ESSO		
		EB	226	752301.5	6195168	ESSO		
		EB	227	752316.8	6195837	ESSO		
		EB	228	752328.3	6196340	ESSO		
		EB EB	229 230	752335.8 752357.1	6197232 6198169	ESSO ESSO		•
		EB	231	752395.8	6199583	ESSO		
		EB	232	752404.3	6200239	ESSO		
		EB	233	752429.2	6201328	ESSO		
		EB EB	234 235	752457.4 752442.6	6202290 6202756	ESSO ESSO	4	
		EB	236	752474.5	6203316	ESSO		. •
• .		EB	237	750335.4	6203141	ESSO		
9		EB	238	750037.5	6202377	ESSO		
e e		EB EB	239 240	749814.8 749518.5	6201834 6201140	ESSO ESSO		n.
		EB	241	749329.3	6200666	ESSO	•	
		EB	242	749146.4	6200192	ESSO		
		EB EB	243 244	748897.9 748742.8	6199637 6199264	ESSO ESSO		
		EB	245	748566.8	6198809	ESSO		
		EB	246	746669.2	6200006	ESSO	• 1	-
		EB	247	746613.4	6199517	ESSO		
		EB EB	248 249	746519.1 746532.8	6199015 6198492	ESSO ESSO		
		EB	250	746451.1	6197984	ESSO		
		EB	251	746386.9	6197406	ESSO	4	4
		EB EB	252 253	746313.4 742589.8	6196981 6197473	ESSO ESSO		
		EB	254	743273.9	6197292	ESSO		
		EB	255	743674.3	6197238	ESSO		
		EB	256	744333.3	6197070	ESSO		
i		EB EB	257 258	744986.8 745570.1	6196941 6196806	ESSO ESSO		
		EB	259	746096.6	6196692	ESSO		
		EB	260	760928.9	6197703	ESSO		
		EB EB	261 262	761535.4 762243.3	6197679 6197678	ESSO ESSO		*
		EB	263	763026.8	6197658	ESSO	* * *	
		EB	264	763594.8	6197577	ESSO		
		EB	265	764227.6	6197666	ESSO		
		EB EDITH	266 1	764960.4 741037	6197634 6112345	ESSO BEACH		F (
		ESP	1	765756.7	6189524	ESSO		
		ESP	2	765659.6	6189955	ESSO		·
		ESP	3	765756.8	6189537	ESSO		
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BORE		EASTING	NORTHING	COMPANY
ESP	4	764413.6	6189846	ESSO
ESP	5	764457.8	6189840	ESSO
MAITL	1	746715	6192062	ADELAIDE OIL EXPL
MINL	1	746350	6144892	SADME
MINL	2	748753	6150994	SADME
MINLN	1	737955	6149738	ADELAIDE OIL EXPL
MINLS	1	736344	6143490	BEACH
PENI	2	746934	6142995	PENINSULA OIL
PSAN	1	769338.6	6216782	POSEIDON
PSAP	1	770201.9	6205751	POSEIDON
PSAP	3	769089	6205236	POSEIDON
PSAP	4	768234.2	6205061	POSEIDON
PSAP	5	768216.9	6203215	POSEIDON
PSAP	6	769208.4	6203137	POSEIDON
PSAP	7	770137.6	6203160	POSEIDON
PSAP	8	771101.4	6198088	POSEIDON
PSAP	9	770624.3	6200692	POSEIDON
PSAP	10	769669.8	6207960	POSEIDON
PSPW	1	776110.4	6216394	POSEIDON
PTCLI	1	779650	6216116	SADME
PTVIN	1	764118	6150658	BEACH
RAMS	1	748635	6149456	MINLATON OIL
STAN	1 1	747877	6134612	SADME
STANT		753952	6133767	BEACH
STANW	1	747877	6134612	BEACH
TROUB	1	757770	6110266	BEACH
WAKEF	1	787477	6220507	WAKEFIELD PROSP OI

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EXPLANATION FOR ABBREVIATIONS IN COLUMN 1

Company identifyer, Column 1; first column of letters

- A Aquitaine
- B BHP
- C CRA
- D SADME
- E Esso
- P Poseidon

Hole type, Column 1; second column of letters

- B bottom of hole sampling, to sample subcropping basement (auger, RAB)
- S stratigraphic hole, to sample throughout the sequenced drilled

Hole series identifyer, Column 1; third column of letters onwards

ie: SYC, SYD, SYM, SYP, SYV, C, M, CUR.

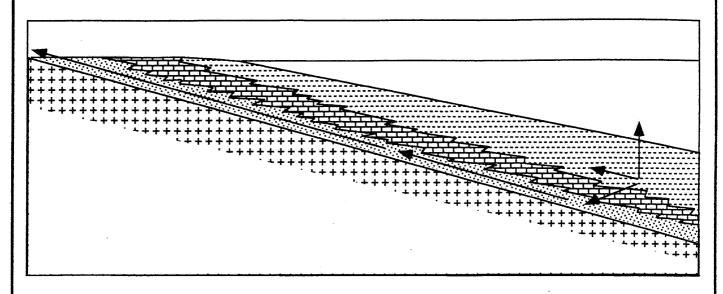
ABBREVIATIONS FOR MISCELLANEOUS DRILLHOLES,

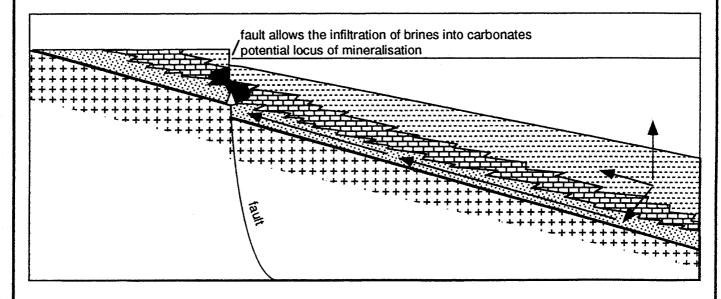
eg. stratigraphic, or petroleum information from SADME Petroleum Exploration Production System (PEPS)

DRILLHOLE NAME	ABBREVIATION	COMPANY
American Beach Oil 1	AMOIL 1	Aquitaine
Ardrossan 1	ARDRO 1	Aquitaine
Black Point 1	BLAPT 1	Beach
Black Point 1 A	BLAPT 1	Beach
Minlaton 1	MINL 1	SADME
Minlaton 2	MINL 2	SADME
Minlaton Northwest 1	MINLN 1	Adelaide Oil Expln
Minlaton South Bore 1	MINLS 1	Beach
Peninsula Oil 2	PENI 1	Peninsula Oil
Port Clinton	PTCL 1	SADME
Port Vincent 1	PTVIN 1	Beach
DRILLHOLE NAME	ABBREVIATION	<u>COMPANY</u>
Ramsay Oil Bore	RAMS 1	Minlaton Oil
Stansbury stratigraphic 1	STAN 1	SADME
Stansbury Town 1	STANT 1	Beach
Stansbury West 1	STANW 1	Beach
Troubridge Island 1	TROUB 1	Beach
Wakefield Prospecting Oil	WAKEF 1	Wakefield Prosp Oil

YORKE PENINSULA, BASIN DEWATERING MODEL

THE WINULTA FORMATION ACTS AS A CONDUIT TRANSMITTING METAL-RICH BRINES TO THE BASIN MARGIN







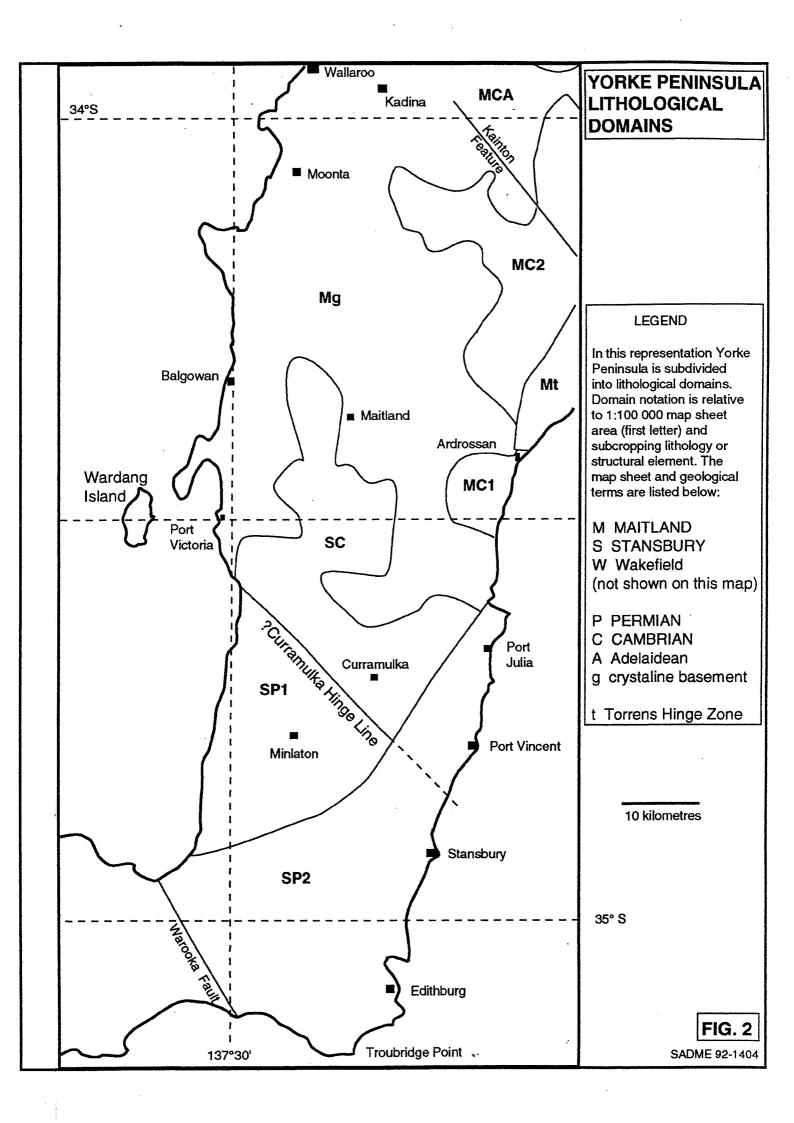
mudrocks shelf carbonates Winulta formation, shoreline and fluviatile clastics crystaline basement



dewatering pathways for metal-rich brines.

FIG. 1

SADME 92-1403



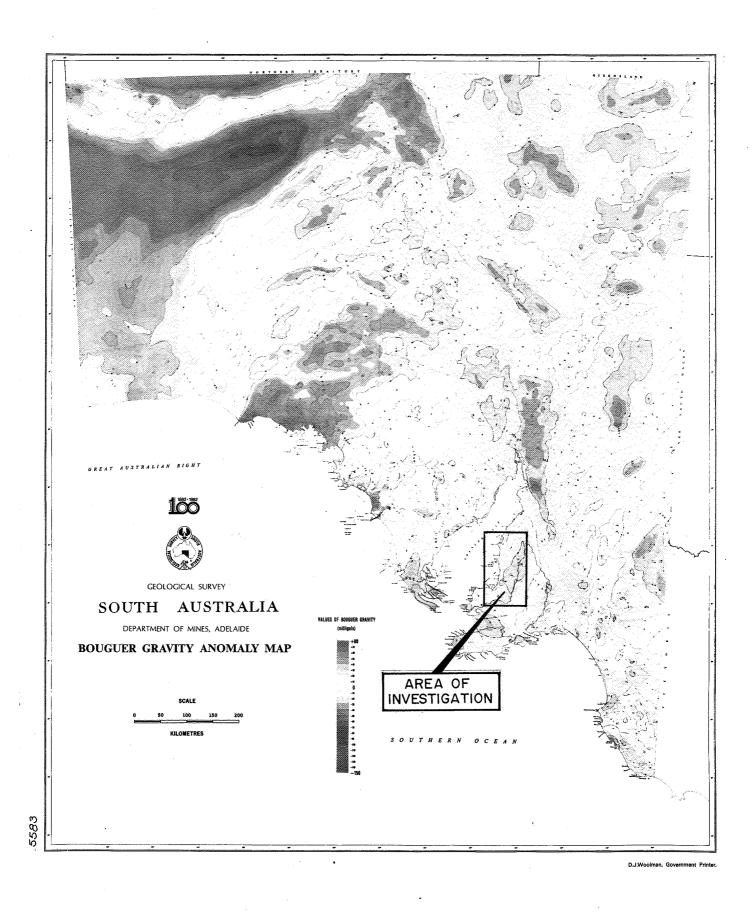
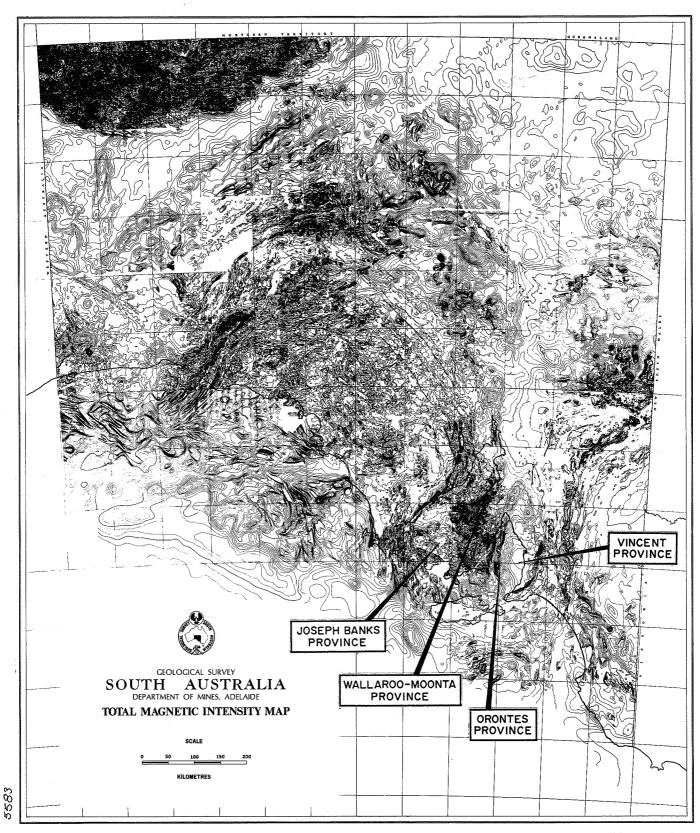


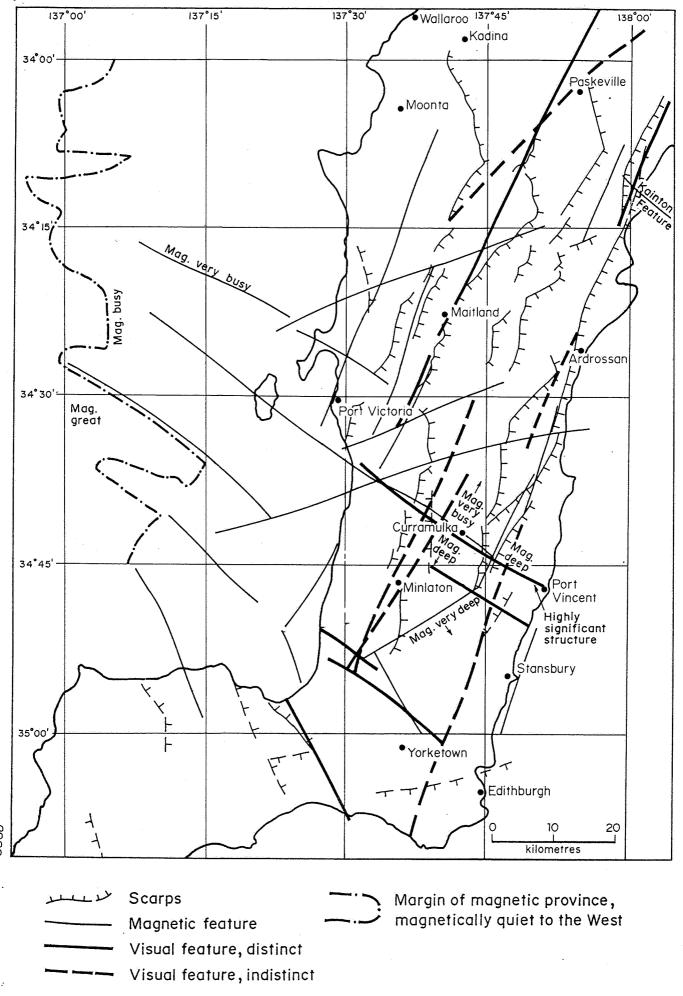
FIG. 3 SADME 92-1056



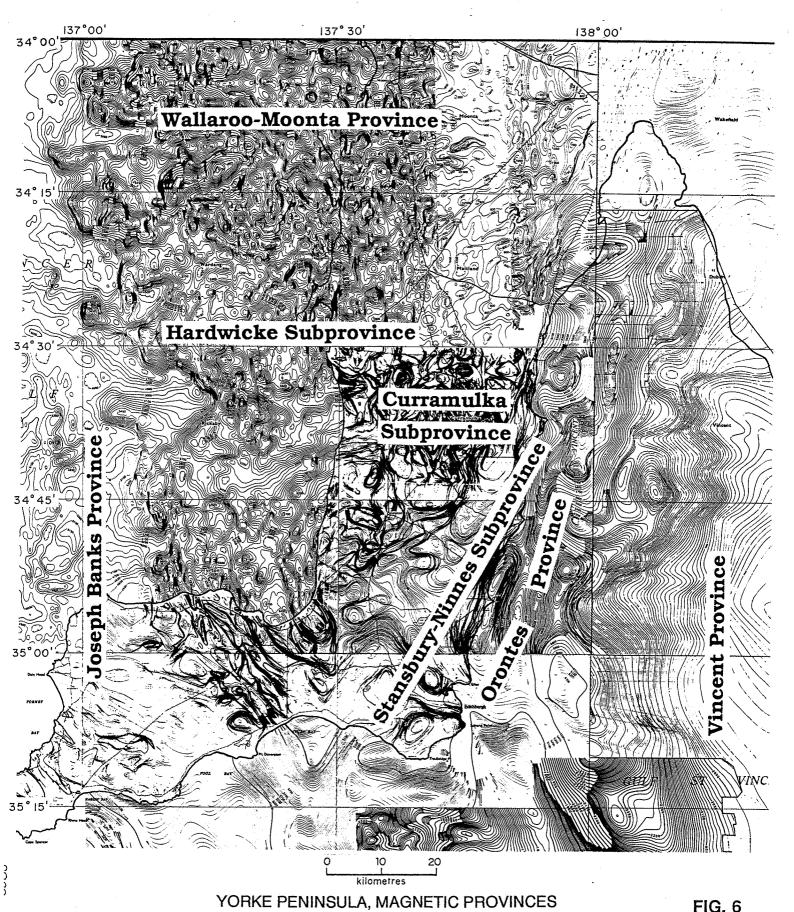
D.J.Woolman, Government Printer.

MAGNETIC PROVINCES OF YORKE PENINSULA Provinces from R.A. Gerdes, pers. comm.

FIG. 4 SADME 92-1057

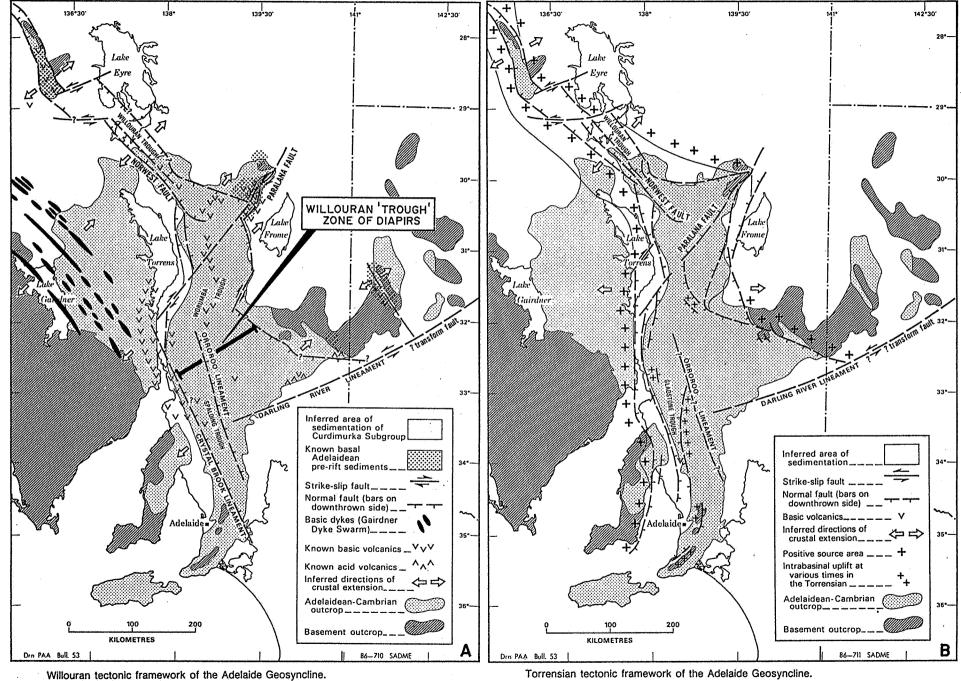


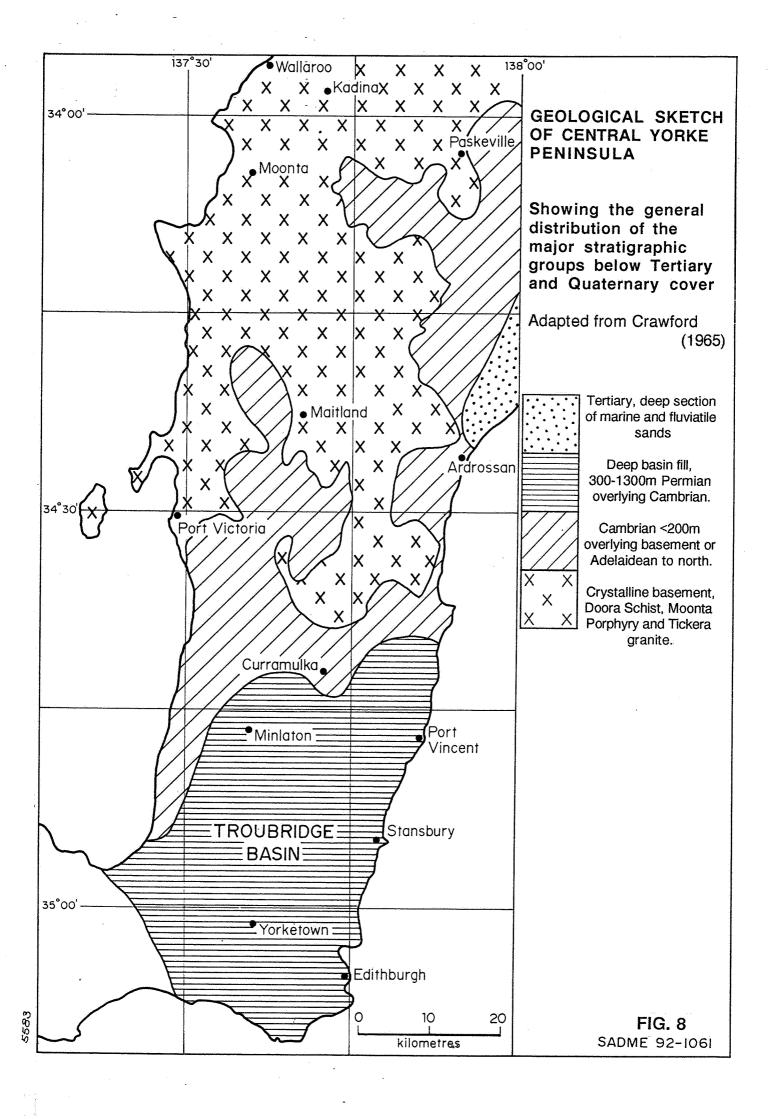
YORKE PENINSULA, LINEAR STRUCTURAL ELEMENTS
Scarps from Crawford 1965. Magnetic trends from SADME 1:250 000
compilation. Visual from ACRES, Landsat 5, MSS, Scene 98-84, 29/1/87



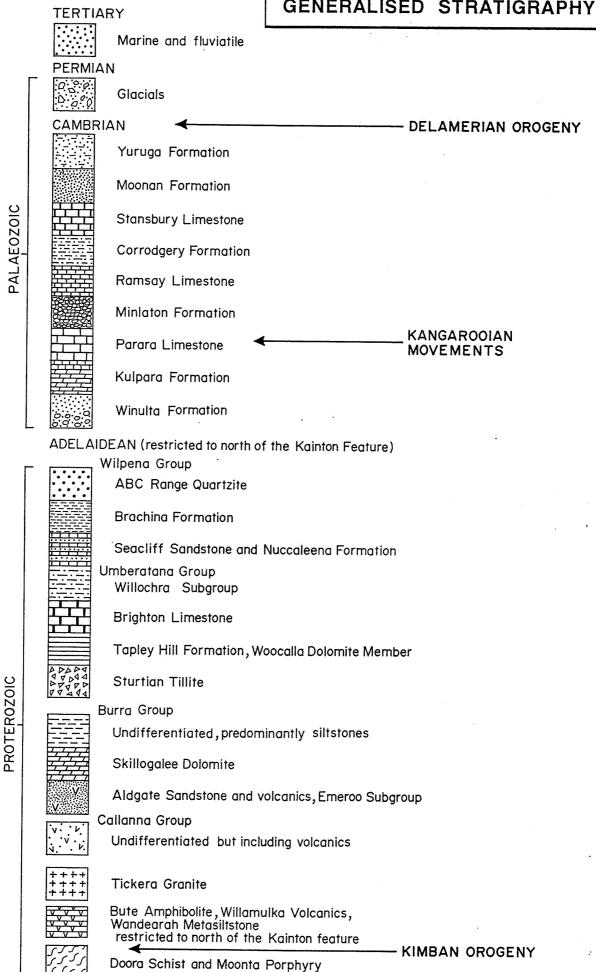
Base SADME 1:250 000. Provinces from R.A. Gerdes, pers. comm.

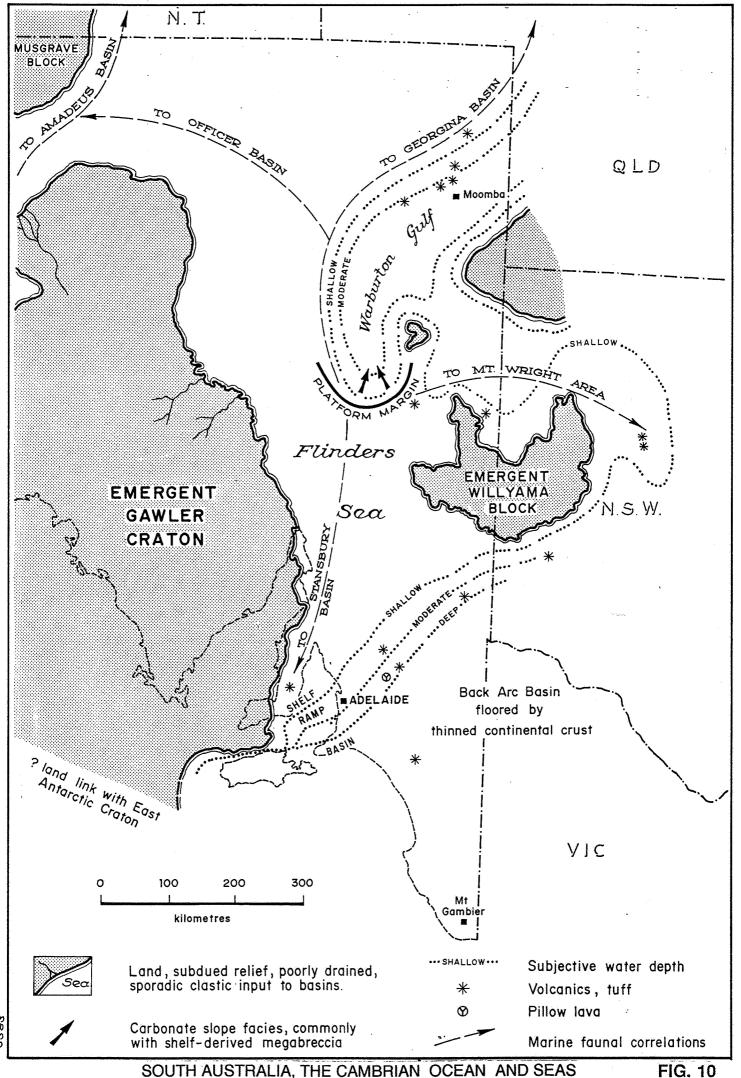
FIG. 6 SADME 92-1058

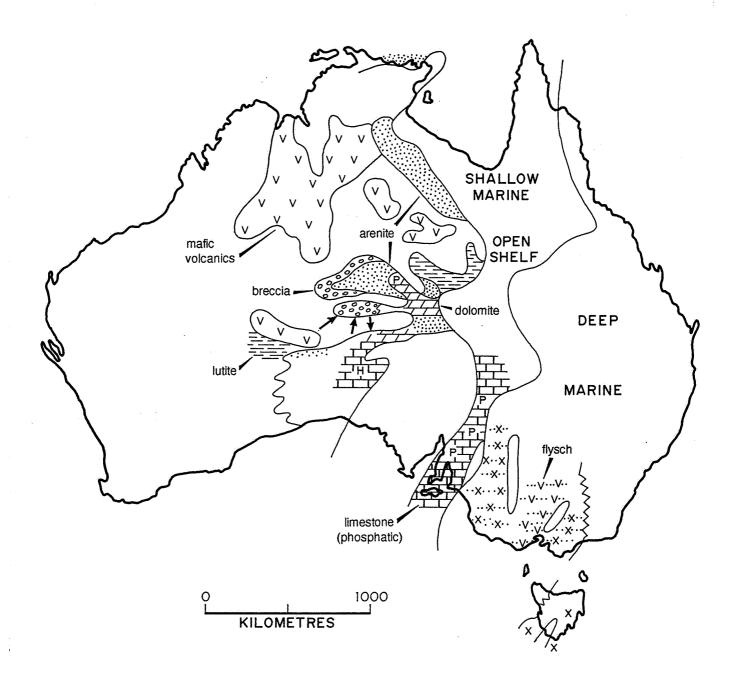




YORKE PENINSULA GENERALISED STRATIGRAPHY



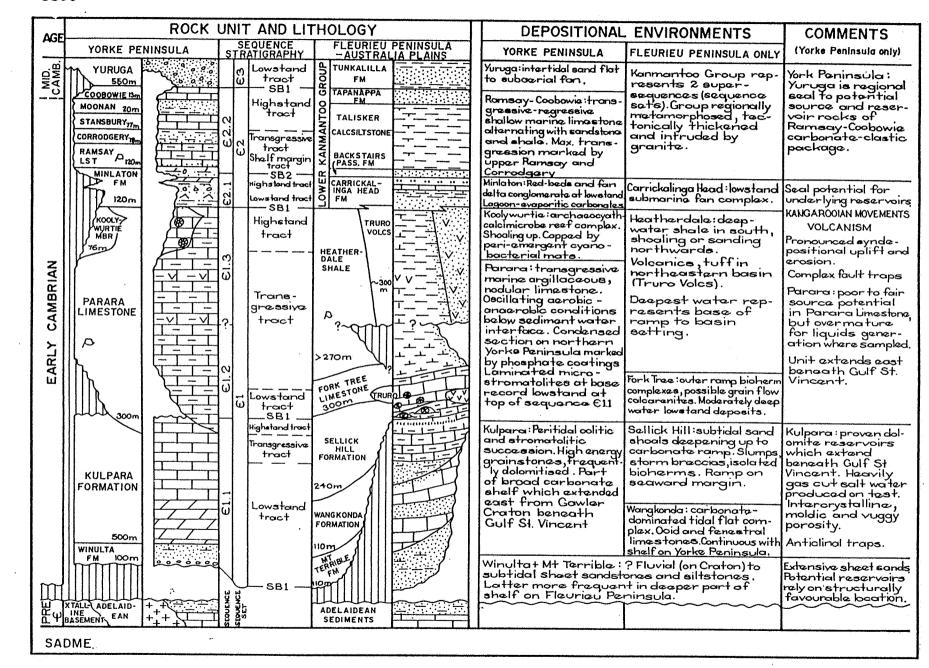


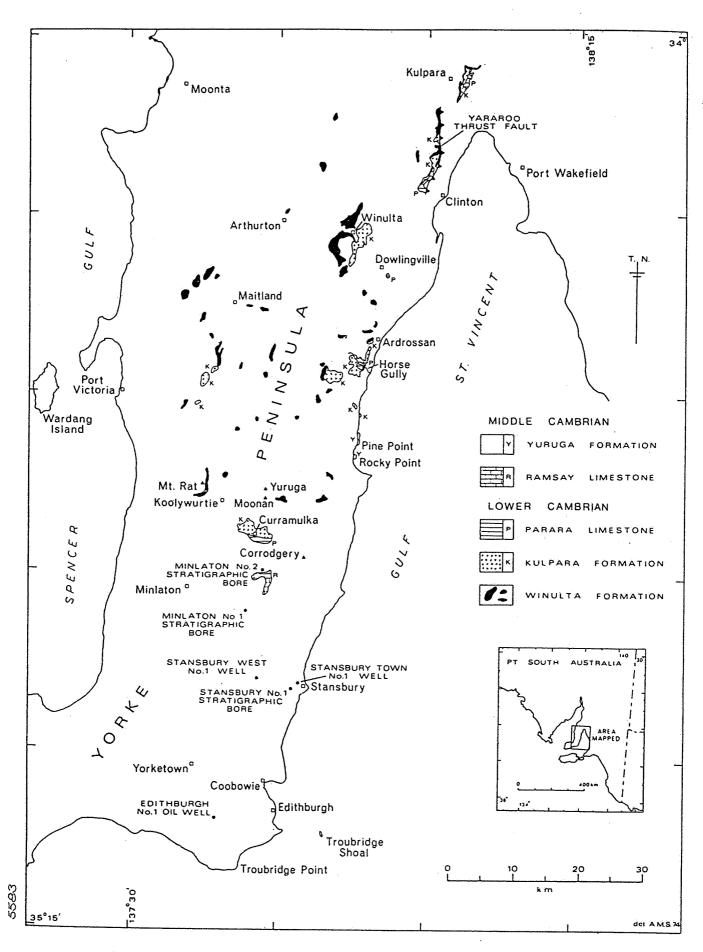


Distribution of Early Cambrian carbonates in Australia Adapted from Cook, 1982

FIG. 11 SADME 92-1064

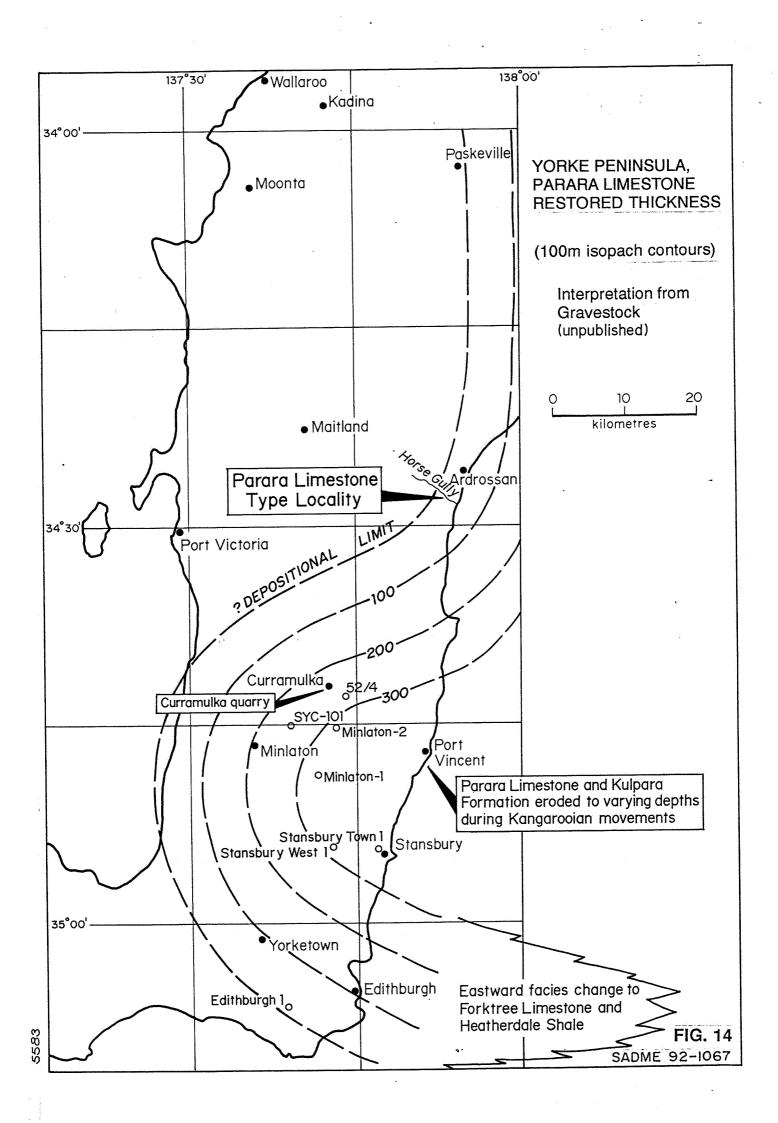
From Alexander, 1990





YORKE PENINSULA, DISTRIBUTION OF CAMBRIAN OUTCROP (from Daily in Jago & Moore, 1989.)

FIG. 13 SADME 92-1066



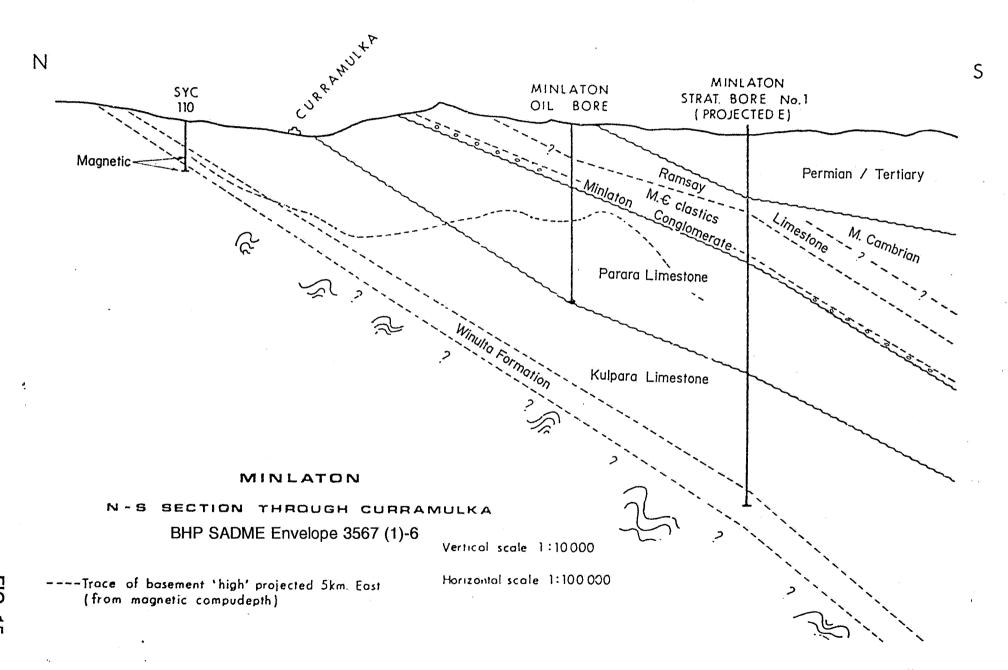
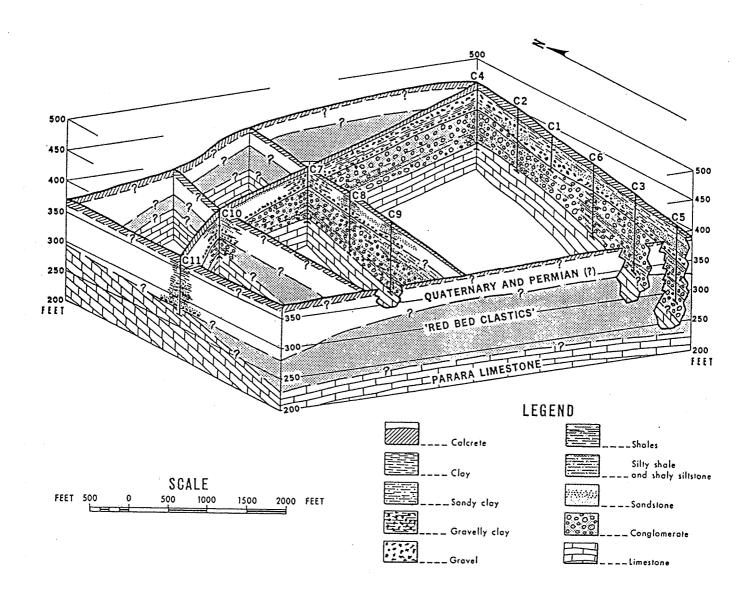
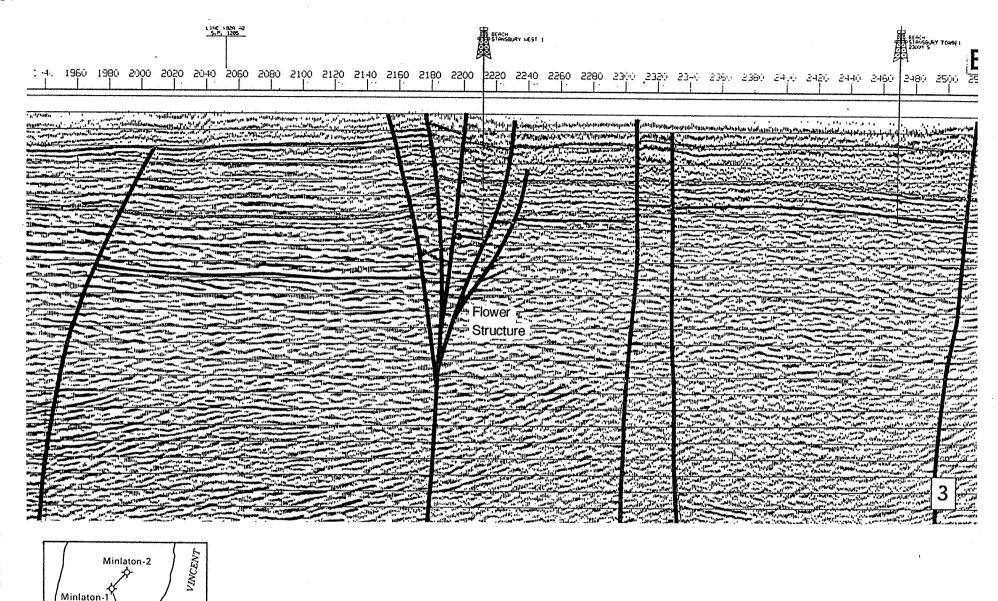


FIG. 15 SADME 92-1068



YORKE PENINSULA, ISOMETRIC DIAGRAM OF RED BED CLASTICS from Blissett, 1968



from Gravestock et al. 1987. YORKE PENINSULA, INTERPRETED FLOWER STRUCTURE WITHIN THE TORRENS HINGE ZONE

FIG. 17

Stansbury

O-Town-1

Line of Section

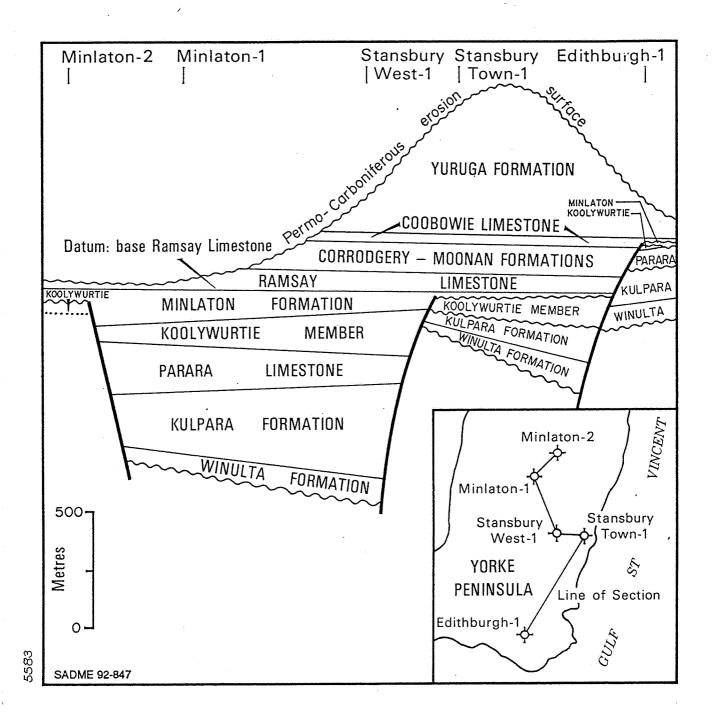
Stansbury

West-1

YORKE PENINSULA

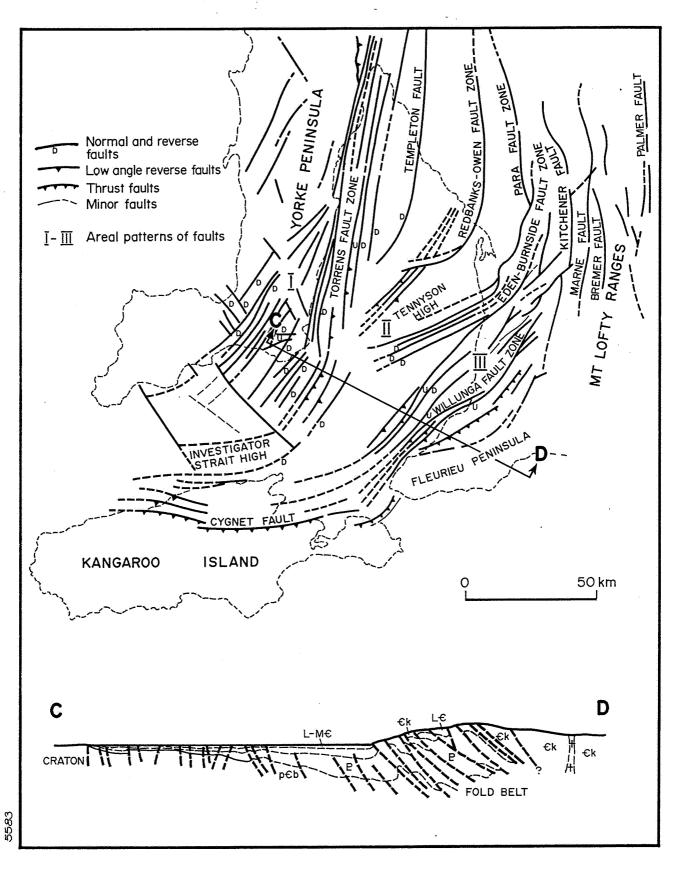
Edithburgh-1

SADME 92-1070



YORKE PENINSULA, FENCE SECTION THROUGH STRATIGRAPHIC BORES TO SHOW THE RESTORATION OF CAMBRIAN AT RAMSAY-COOBOWIE TIME.

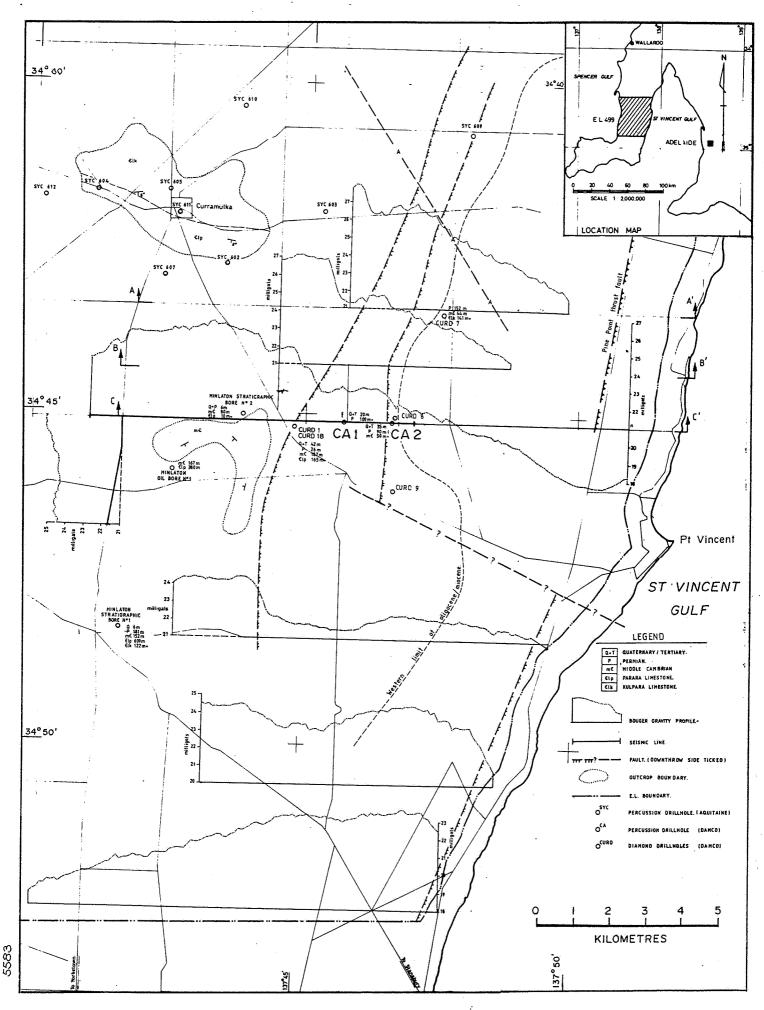
From Gravestock in press..



MODIFICATION OF THE STANSBURY BASIN BY DELAMERIAN THRUST TECTONICS

From Stuart and Von Sanden, 1972

FIG. 19 SADME 92-1072

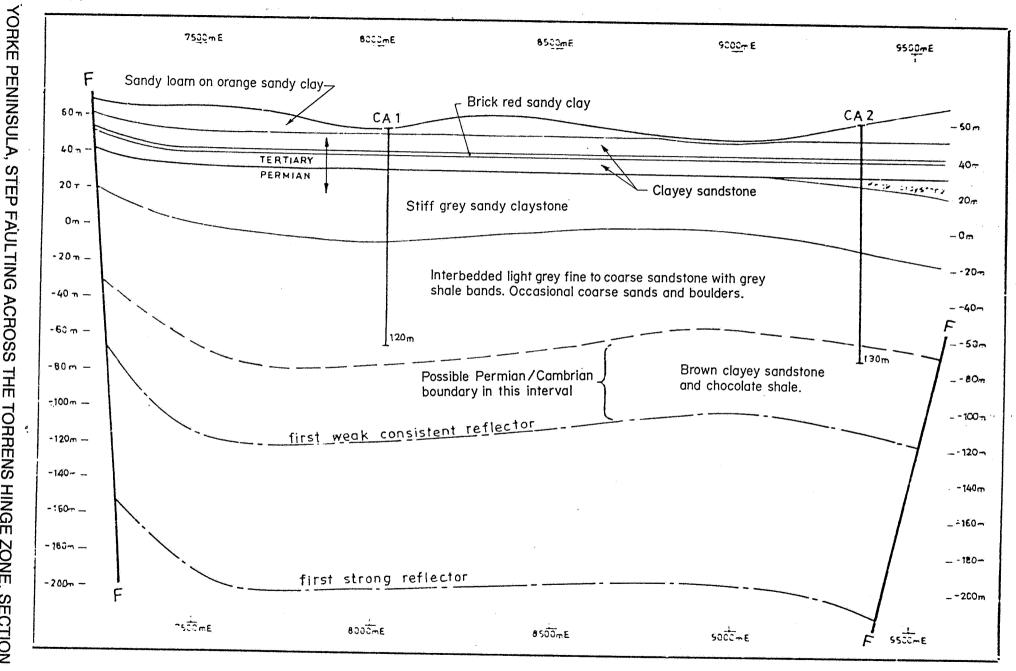


YORKE PENINSULA, STEP FAULTING ACROSS THE TORRENS HINGE ZONE, PLAN

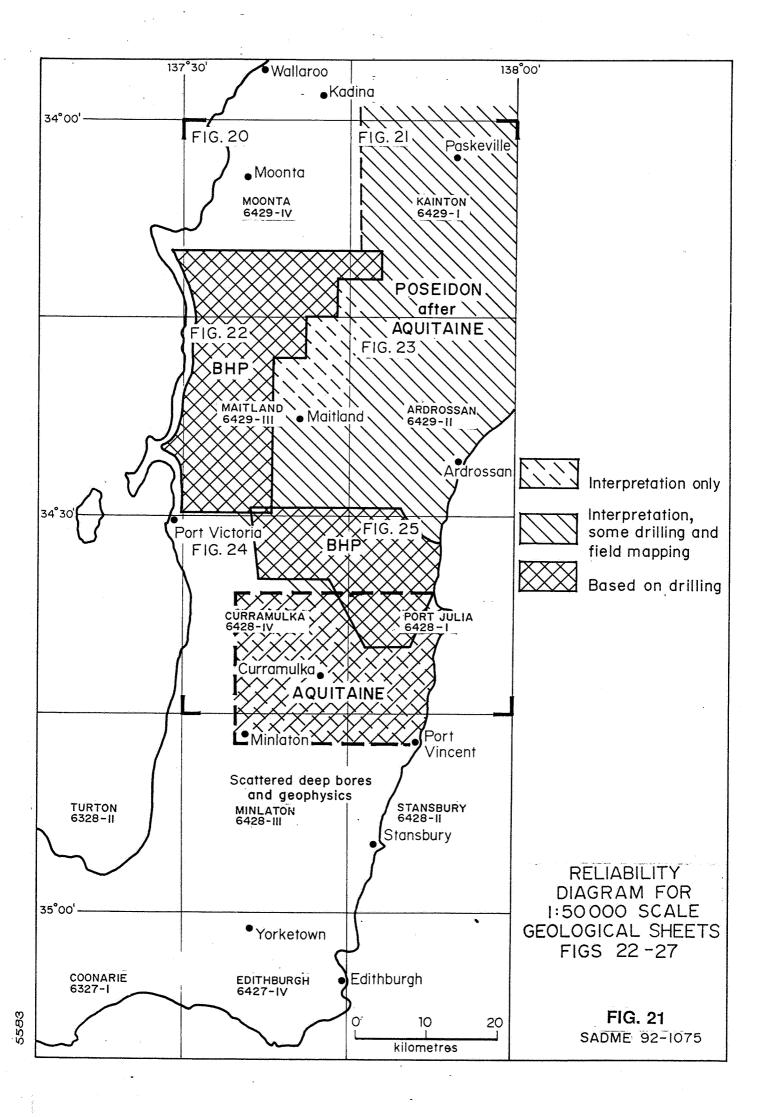
From BHP in SADME Open File Envelope 3567 (1)6.

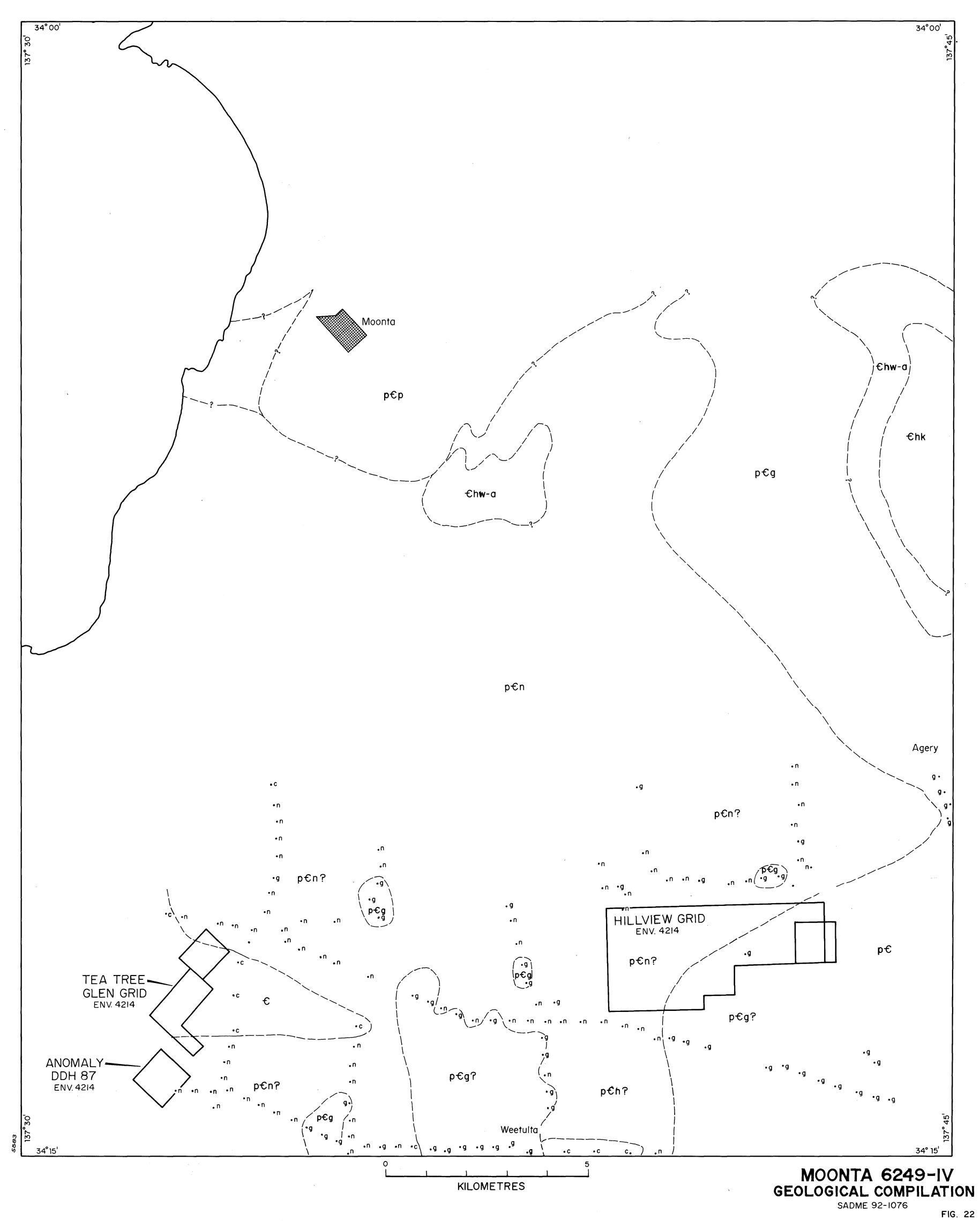
FIG. 20a

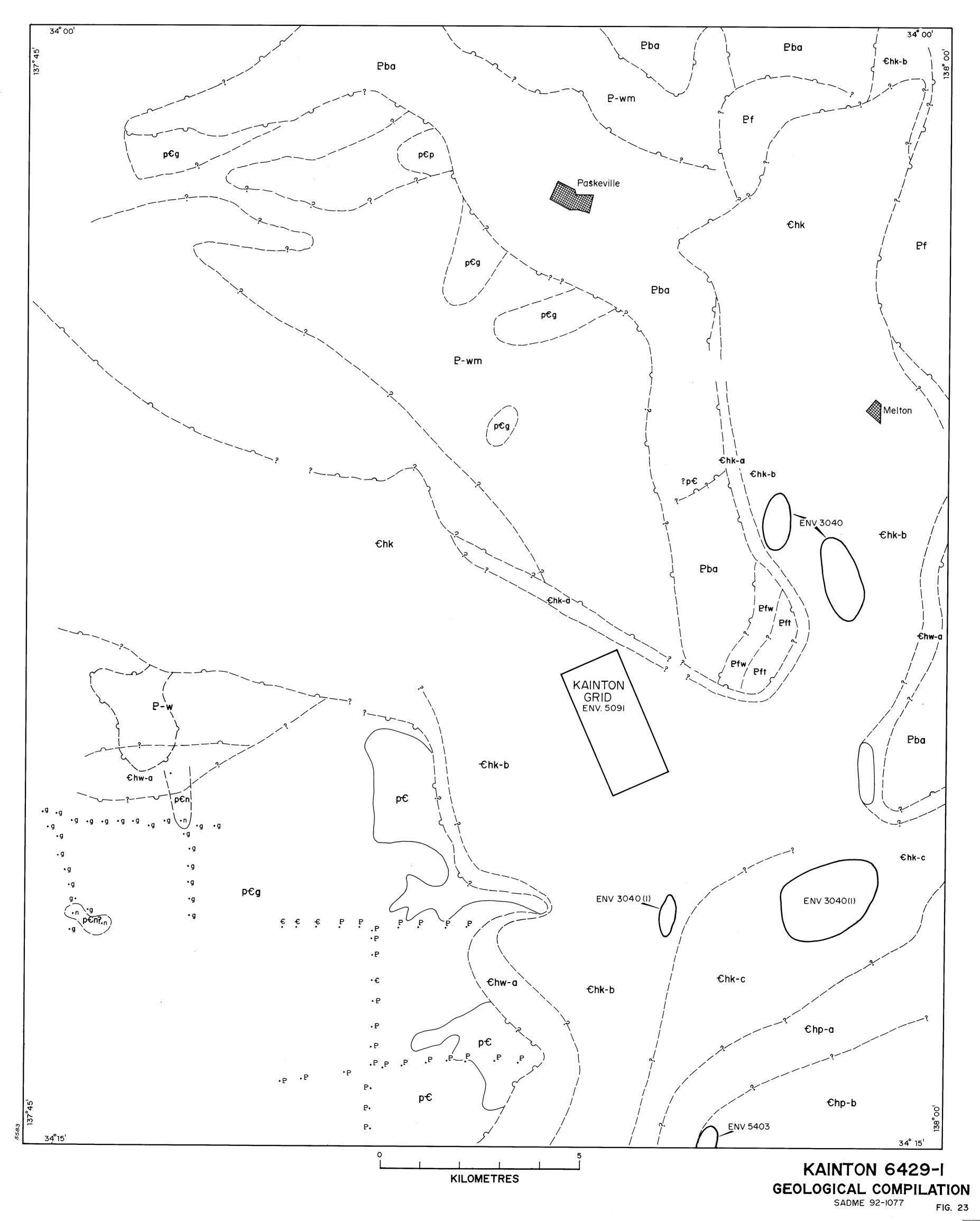
SADME 92-1073

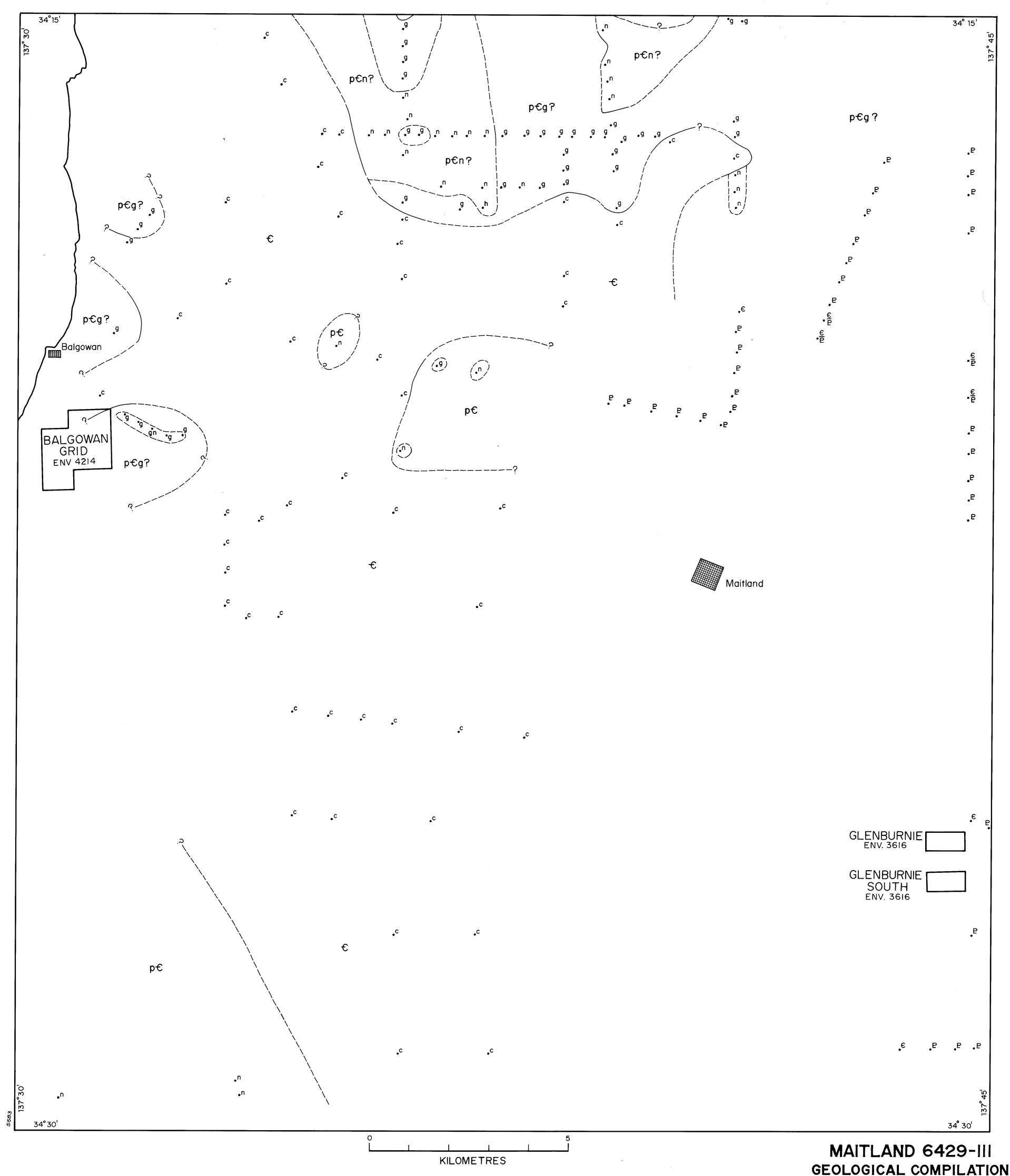


From BHP in SADME Open File Envelope 3567 p.61. STEP FAULTING ACROSS THE TORRENS HINGE E ZONE, SECTION FIG. 20 b SADME 92-1074

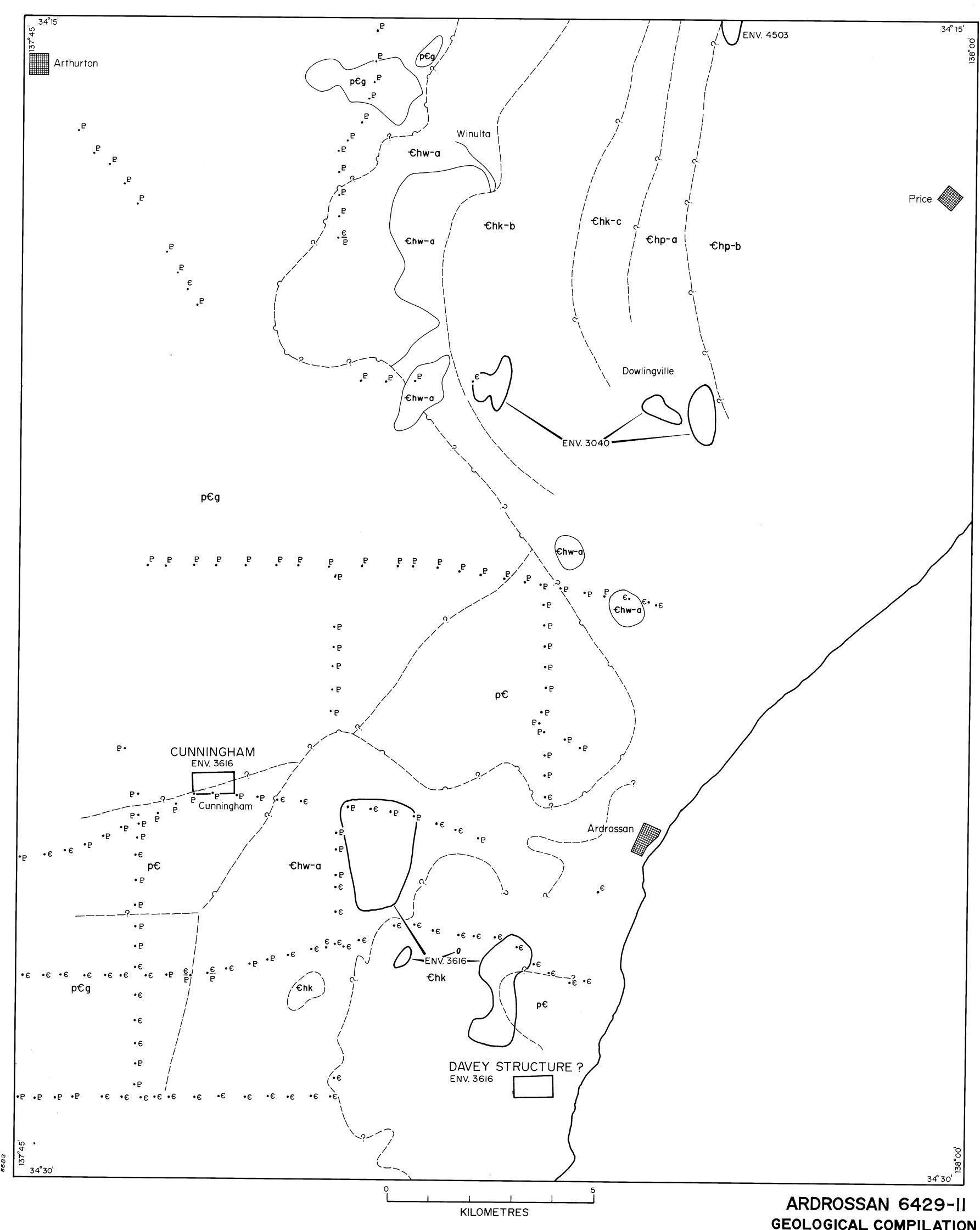






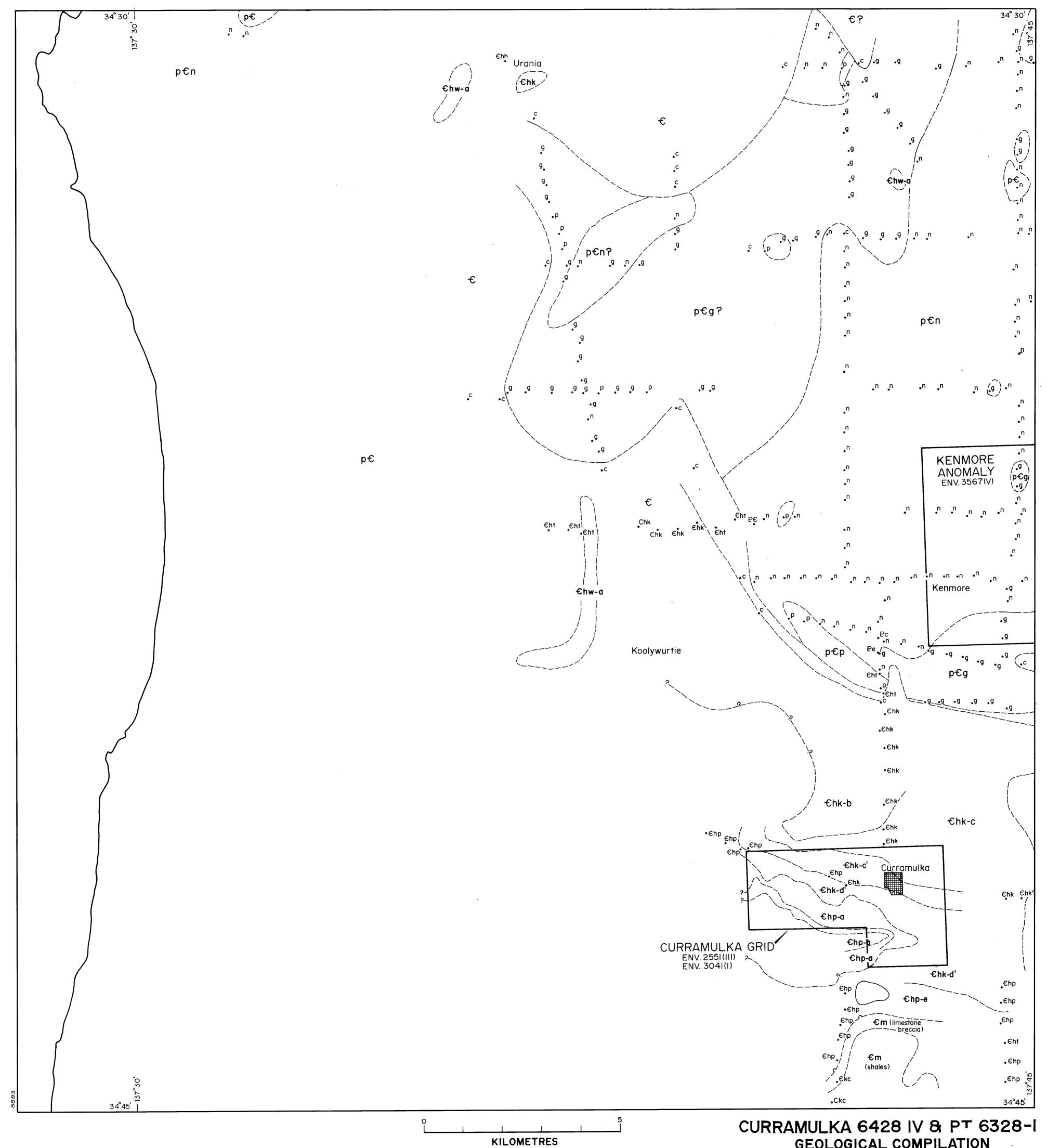


GEOLOGICAL COMPILATION
SADME 92-1078
FIG. 24

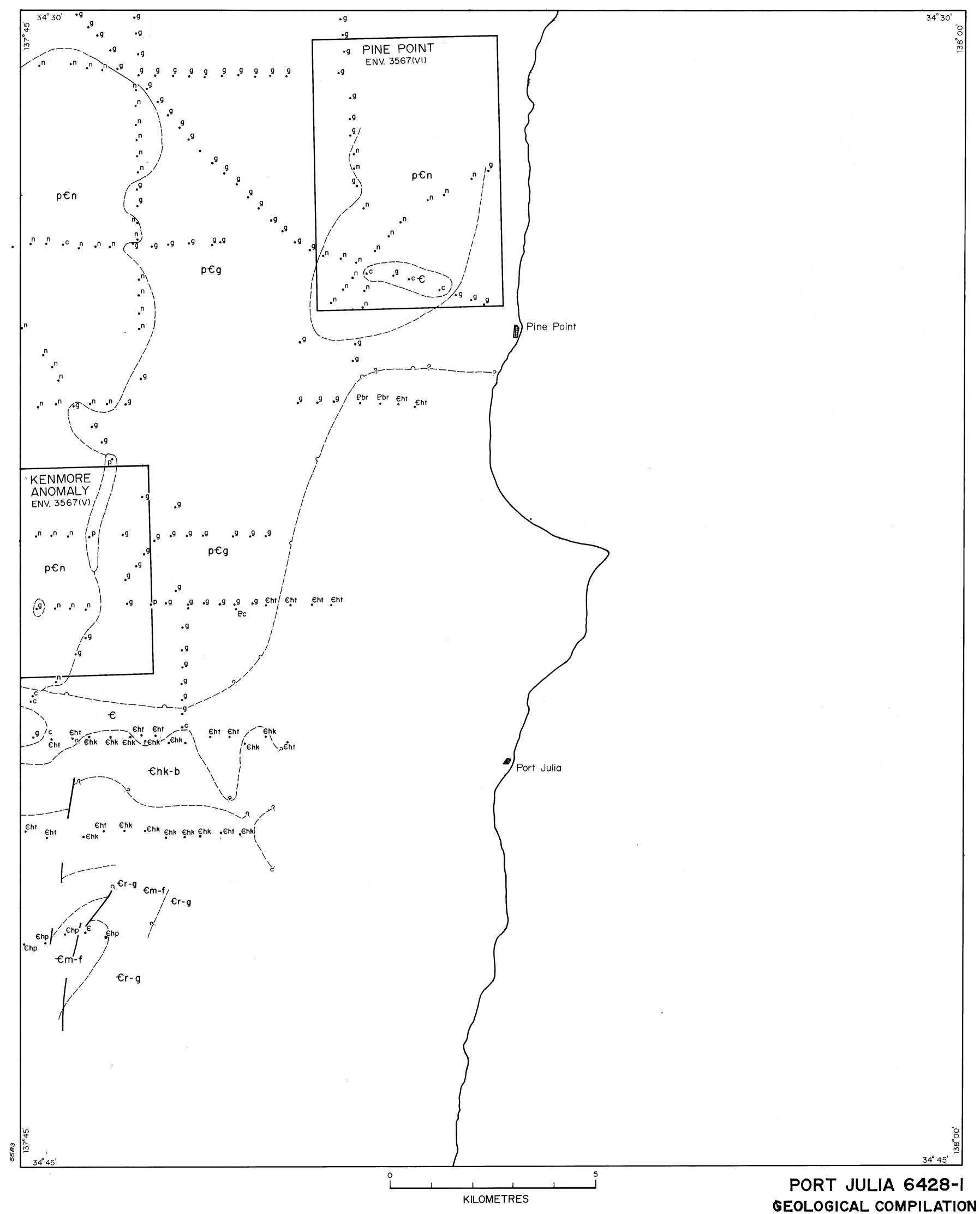


GEOLOGICAL COMPILATION

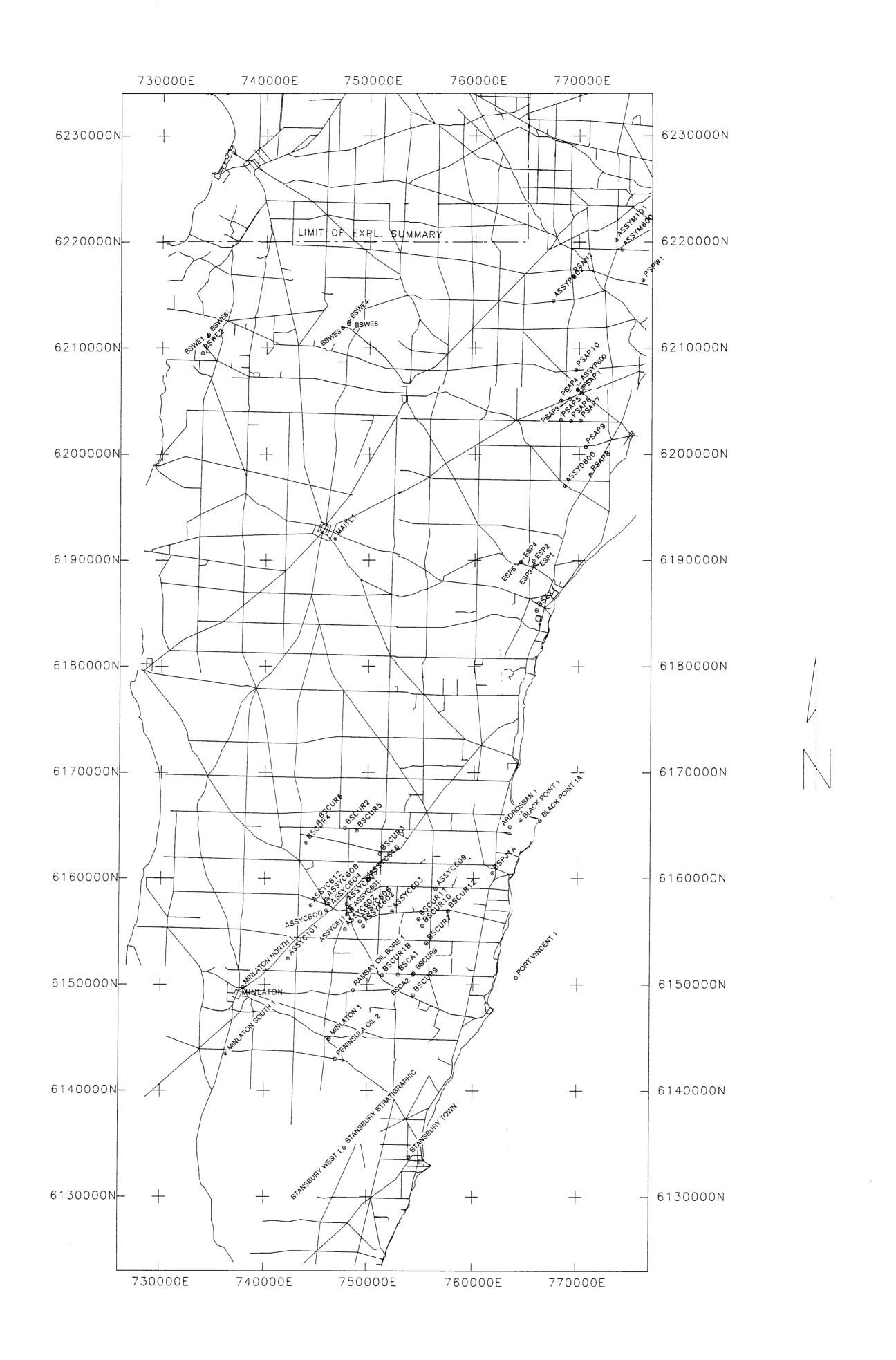
SADME 92-1079



GEOLOGICAL COMPILATION
SADME 92-1080



SADME 92-1081 FIG. 27



0 5000 10000 15000 20000 25000 30000 35000m SCALE 1:250000

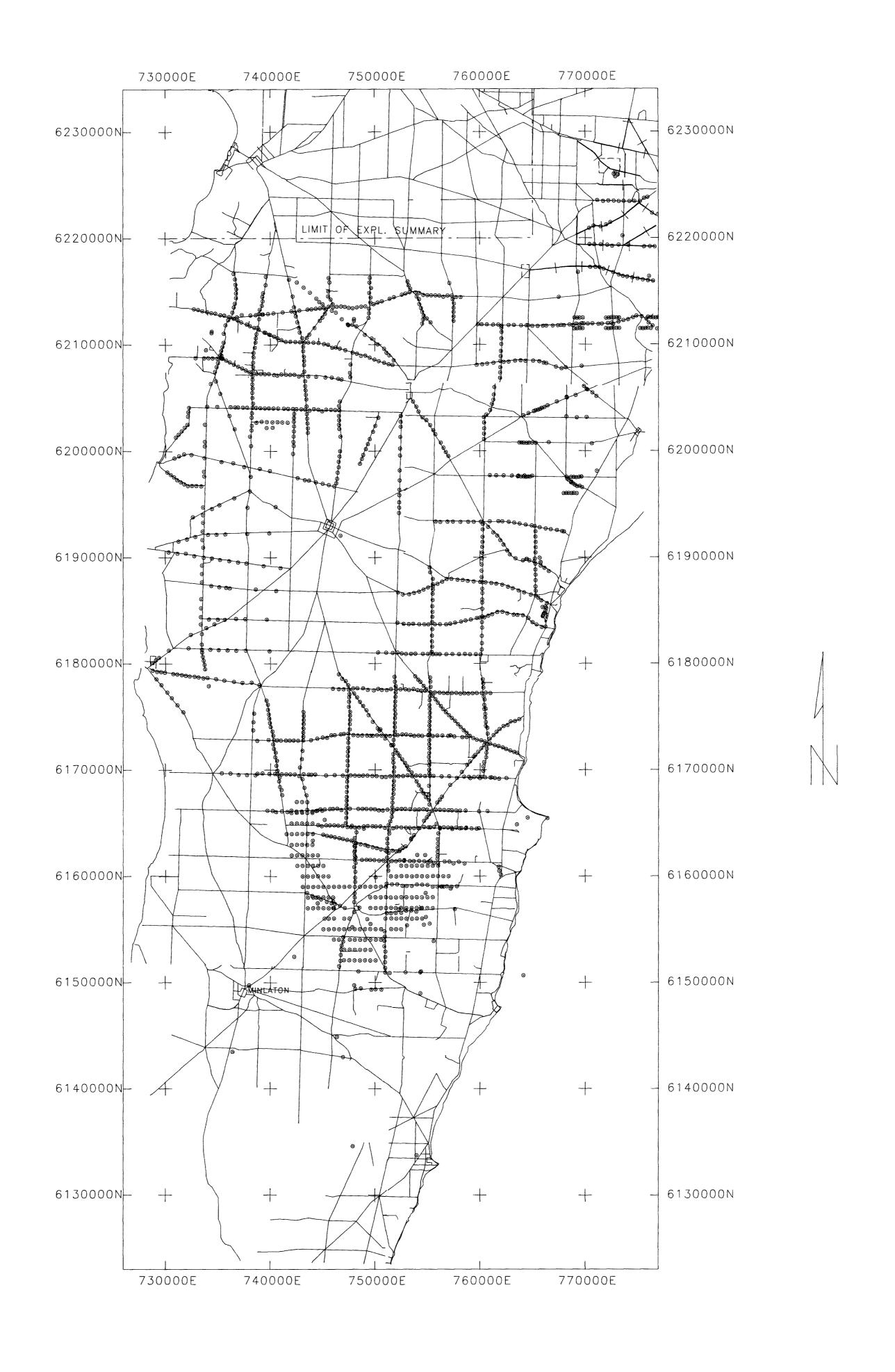
SOUTH AUSTRALIAN DEPT OF MINES AND ENERGY
YORKE PENINSULA MINERAL EXPL. SUMMARY
DRILL HOLE LOCATION PLANS

DEEP DRILL HOLE LOCATIONS

1: 250000

PROJ NO. DA

DATE: 16-JUN-92



0 5000 10000 15000 20000 25000 30000 35000m SCALE 1:250000 SOUTH AUSTRALIAN DEPT OF MINES AND ENERGY
YORKE PENINSULA MINERAL EXPL. SUMMARY
DRILL HOLE LOCATION PLANS

FIG. 29

RAB AUGER DRILLHOLE LOCATIONS
1: 250000

92-1413 PROJ NO. DATE: 16-JUN-92

