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DEPARTMENT OF MINES AND ENERGY SOUTH AUSTRALIA

Rept. Bk. No. 80/42 MURRAY BASIN HYDROGEOLOGICAL INVESTIGATION DATA ASSESSMENT UPPER MURRAY AND NORTHERN REGION VOLUME 1 OF TWO

GEOLOGICAL SURVEY

by

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MURRAY BASIN HYDROGEOLOGICAL INVESTIGATION
DATA ASSESSMENT
UPPER MURRAY AND NORTHERN REGION

ABSTRACT

To assist investigations by the Engineering and Water Supply Department into salinity control measures for the River Murray, the regional hydrogeology of a major portion (Counties Young, Hamley, part Albert and part Alfred) of the northern Murray Basin has been assessed.

Five main aquifer systems are defined. Two are pre-Tertiary (Devonian and basal Cretaceous) and restricted within a Mesozoic-Palaeozoic infrabasin at depths below 700 metres. Three are of Tertiary age and extend over the entire region.

The Lower Tertiary system (Renmark Beds) is confined and has no direct influence on the river. Groundwater movement appears to be from the north and east, towards the Morgan-Bungunnia region. The middle Tertiary system (Murray Group) is confined in the east and north, but unconfined elsewhere. The upper Tertiary system (Pliocene Sands) is unconfined, but only contains groundwater in the eastern and northern regions.

Unconfined groundwater in the two uppermost Tertiary systems is in direct hydraulic continuity with the River Murray. Hydraulic gradients are towards the river, with groundwater flows directed mainly towards the Waikerie to Berri region, where most salt inflow may be expected. Groundwater movement is mainly from the elevated basement areas to the west and north and from within the Basin to the southeast. The latter is associated with recharge from the Victorian highlands, the former with intake along the Basin margin.

Away from the river, hydrogeological data is sparse and the aquifer systems poorly defined, particularly in the northern region. Further investigations should be directed principally towards establishing groundwater movement and aquifer configurations, for the middle and upper Tertiary systems, in the northern, eastern and Morgan to Bungunnia region. General recommendations have been made for investigation drilling.

INTRODUCTION

The River Murray is South Australia's most important single water resource, supplying on average about 50% of the

State's annual requirements. The quality of this resource is however, being threatened by increasing salinity, caused primarily by induced and natural inflows of saline groundwater. The Engineering and Water Supply Department is currently investigating methods for controlling such inflows, but if these investigations are to be effective there must be a proper understanding for the regional hydrogeology of the Basin.

The purpose of this report is to summarise, from existing data, the hydrogeology of the Upper Murray Region and thereby provide a basic framework for further investigation and assessment, including groundwater modelling. The main aquifer systems are defined and aquifer geometry, hydraulic properties, groundwater movement and salinity distribution are assessed. No detailed study was made of the River Murray flats or of the irrigation areas.

The report covers the Murray Basin from Morgan to the New South Wales-Victorian border, including Counties Young and Hamley to the north and part Counties Albert and Alfred to the south (Figs. 1 and 2).

PREVIOUS INVESTIGATIONS

Most groundwater investigations in the Upper Murray
Region have been directed towards solving local problems related
specifically to the River Murray. Only two assessments have
been made of the regional hydrogeology. The first was
by Barnes (1951), who reported on the shallow unconfined
aquifer system in Counties Albert and Alfred, using data
from a 1946/47 field survey of private wells and from wells
drilled by the Department of Mines and Energy. The second
was by O'Driscoll (1960), who prepared a comprehensive
assessment of the regional hydrogeology of the entire South

Australian portion of the Murray Basin. In the Upper Murray region, three Tertiary aquifer systems were defined and aquifer hydrochemistry discussed.

Between 1967 and 1969, the Department of Mines and Energy drilled twenty three investigation wells south of Morgan, at Lowbank and at Overland Corner, to establish the groundwater regime and determine its relationship to the river (Cramsie 1967; Harris 1969; Roberts 1968 and 1969). As part of this investigation, field surveys were carried out in 1967/68 for Hundreds adjacent to the river in northern Counties Albert and Alfred and southern Counties Young and Hamley. Selected private wells were accurately levelled in order to establish hydraulic gradients.

Other work in this period included drainage investigations in the Waikerie area, involving both drilling and aquifer testing (Cramsie 1966, 1967; Roberts 1965, 1967 and 1970) and shallow investigation drilling at the proposed Chowilla damsite (Roberts, 1966).

Between 1974 and 1976, as part of an examination of potential evaporation basin sites, forty two investiation wells were drilled into the shallow unconfined aquifer in the region between Overland Corner and the New South Wales - Victorian border (Williams 1974; Shepherd and Williams 1975; Williams 1976). Five of these wells were test pumped.

Recent investigations include six wells drilled into the Renmark Beds in the Upper Murray region between Waikerie and the Victorian border and thirteen shallow wells adjacent to the river between Waikerie and Lock 2. These were all drilled in 1979 by the Department of Mines and Energy (Edwards, 1979).

DATA

Data was extracted from published and unpublished
Departmental reports, well summary cards and exploration
company reports. All unreliable data was disregarded and
in the few instances where well card and report data differed,
the reported values were used. The data is presented as
contoured plans of aquifer and confining bed surfaces,
hydraulic surfaces and salinity distribution.

The pre-Tertiary aquifer systems were defined and contoured from geological and geophysical logs of the petroleum exploration wells and from geological sections contained in Thornton (1974). The aquifer surfaces are reasonably well defined in the southeastern sector, but elsewhere are extrapolated and these plans can only be considered as very broad generalisations.

More data is available for the Tertiary aquifer systems, which accordingly are better defined. However, not all this data could be used. In the northern region, most wells are not accurately levelled and topographic data is very poor. Most of the region is covered only by the uncontoured CHOWILLA 1:250 000 military survey plan and elevations could be estimated for the few wells at or near to spot heights. Such values are shown as estimated on the plans. Most wells were barometrically levelled by O'Driscoll in 1953, but these readings were considered inaccurate due to lack of control. Areas immediately north of the river are covered by contoured 1:50 000 topographic plans, from which elevations were estimated (APPENDIX C).

Potentiometric and aquifer suface contours for the northern region can only be considered as approximate. These contours are denoted as "inferred" on the plans, but probably reflect the regional trends. In general, the wells are sparse and the lithological description inadequate for other than approximate aquifer definition.

South of the river, investigation and privately owned wells are numerous and most have been accurately levelled to mean sea level Port Adelaide (Erkelens, 1968; Hack, 1968). Geological logs are available for the investigation wells and for private wells drilled by the Department of Mines and Energy. Consequently the aquifer systems are well defined and hydraulic surfaces are reasonably accurate, although in some cases aquifer definition is complicated by inconsistencies in geological description. Where the geological data is not clear, "approximate" contours have been drawn.

Groundwater data for private wells was obtained from field surveys in 1946/47 and 1967/68 of the southern region and in 1952/53 of the northern region. These surveys have provided the main source of data for areas away from the river. All private well data is summarised in APPENDIX C. Significant differences were generally found between water levels measured in 1946/47 and 1967/68, consequently only data measured during or near to the 1967/68 survey were used in the compilation of water table and potentiometric surface plans of the southern region. Data used in the northern region was from the 1952/53 survey.

Hydraulic parameters of the shallow aquifers have been determined by the Department of Mines and Energy from discharge and drainage tests. The data has not been re-analysed and values contained in APPENDIX B are as originally reported.

PHYSIOGRAPHY AND CLIMATE

The region is part of a large plain, generally 35-50 metres above mean sea level, but rising to elevations of about 60-80 metres in the northern and southern-central areas and northeast of Renmark.

The River Murray is the most distinctive physiographic feature. Between Morgan and Overland Corner the river has incised Tertiary limestone, forming a gorge approximately 1.5 km wide. The river patterns is largely joint-controlled (Firman, 1972). Upstream, the river occupies a broad valley, 4 to 10 km wide, with extensive alluvial flats and backwaters. Here; the river's course appears to have been influenced by warping of the Tertiary sediments.

Average annual rainfall varies from about 200 mm in the north to about 300 mm in the south. Isohyets trend almost east-west. Average annual evaporation is about 1 700 mm in the north and about 1 550 mm near the river.

The River Murray supports large irrigation schemes in the Barmera-Renmark-Loxton and Waikerie-Morgan areas. North of the river, land use is mainly pastoral. Grazing and cereal cropping predominate to the south.

GEOLOGY

The geology of the northern Murray Basin has been described in detail by O'Driscoll (1960), Ludbrook (1961), Firman (1972), Thornton (1974) and Rogers (1978). The main geological units are summarised in Table 1 and described more fully in Appendix 1.

The South Australian portion of the Murray Basin is generally less than 300 metres deep, with Tertiary sediments lying directly upon basement rocks. East of Morgan the basement deepens into a Middle Palaeozoic-Mesozoic infrabasin, containing Early Cretaceous, Early Permian and probable Devonian sediments beneath the Tertiary. The infrabasin comprises the northeasterly trending Renmark Trough, a half graben up to 3 500 metres deep, by the Canegrass Lobe and the Paringa Embayment (Thornton, op cit). Basement contours on Figure 4 were taken directly from Thornton.

TABLE 1
Summary of Murray Basin Geology and Hydrogeology

AGE	UNIT/LITHOLOGY THICKNESS(m)	HYDROGEOLOGY
QUATERNARY	WOORINEN FORMATION - aeolian, 3-6 silty quartz sands	
QUARTERNARY	BLANCHETOWN CLAY - grey to red- 5-20 brown clay and sandy clay, gypseous in part.	Low permeability clay. Causes drainage problems and perched groundwater in irrigation areas.
PLIOCENE	NORWEST BEND FORMATION - 5-15 calcareous sands and sandy limestone, restricted to central and western regions	Above water table. Included in Pliocene Sands aquifer system for completeness. May contain drainage water beneath irrigation areas.
PLIOCENE	PARILLA SAND - fine to medium 15-25 clayey quartz sands	PLIOCENE SANDS AQUIFER SYSTEM - Unconfined aquifer in eastern and northern regions, elevated above water table elsewhere. Salinity generally 20 000 - 90 000 mg/l. Hydraulically continuous with River Murray.
PLIOCENE	LOXTON SANDS - upper coarse, lower15-60 lower fine-medium, micaceous quartz sand.	
PLIOCENE	BOOKPURNONG BEDS - dark, carbone 20-40 aceous clays, silts and marls in eastern and northern regions.	UPPER TERTIARY CONFINING BED - includes upper clayey portions of Pata Limestone and Pata Limestone equivalents in north.
MIOCENE	PATA LIMESTONE - sandy clays, 110-20 marls and limestones, mainly in eastern region. Clay equivalents in north.	MURRAY GROUP AQUIFER SYSTEM <u>Unconfined</u> - central, southern and western region. Hydraulically continuous with the River Murray. Salinities vary from 500 mg/1 in the south, to 30 000 mg/1 in the north.

AGE	UNIT/LITHOLOGY	THICKNESS(m)	HYDROGEOLOGY
MIOCENE	MORGAN LIMESTONE - bryozal limestone, marly limestone and marls.	15-30	Confined - northern and eastern region. Salinities generally 10 000 - 30 000 mg/L, but decreases to 3 000 mg/L in southeast. Probable low hydraulic
MIOCENE	MANNUM FORMATION - fossiliferon quartz sandstone and sandy limestones. Mainly clays and marls, with minor limestone, in northern region.		conductivity in northern region. Hydraulically separate from River Murray.
OLIGEOCENE	ETTRICK FORMATION - glauconitic clays, marls and minor limeston	c 10-40 ne.	LOWER TERTIARY CONFININGSBED - Also includes uppermost clays of Renmark Beds.
PALAEO-EOCENE	BUCCLEUCH BEDS - fine to coarse fossiliferous, siltytsands and carbonaceous clays. Identified only in the Waikerie area. RENMARK BEDS Upper - lignitic silts, clays a and clayey sands Lower - fine to coarse, carbonaceous sands.	1 1 2016 60-150	RENMARK BEDS AQUIFER SYSTEM - confined. Comprises two lithologically and hydraulically distinct sub-systems: <u>Upper Sub-system</u> - argillaceous Upper Renmark Beds and Buccleuch Beds. Interbedded sands are clayey and hydraulically separated from the lower Sub-system over mosttof the region. <u>Lower Sub-system</u> - arenaceous Lower Renmark Beds. <u>Generally lower salinities</u> , higher potentiometric levels and larger permeabilities than the upper Sub-system.
CRETACEOUS	MONASH FORMATION Coombool Member - plastic to silty clays. Minor fine sands. Meretti Member - glauconitic shales and clays.	30-200 50-150	CRETACEOUS CONFINING BED Sandstone interbeds generally tight, but locally may from minor aquifers. Restricted to Mesozoic - Palaeozoic infrabasin.
CRETACEOUS	PYAP MEMBER - fine to coarse grianed, generally well sorted quartz sandstone. Clayey in part.	30-110	BASAL CRETACEOUS SANDS AQUIFER Probably restricted to the Renmark Trough and Paringa embayment. Indicated good porosity and permea bility. Salinities approximately 30,000 mg/L.
PERMIAN	UN-NAMED - mudstone, clay and siltstone. Clayey sandstones locally prominents	100-850?	PERMIAN CONFINING BED Some interbedded sands have good porosity and permability and possibly good aquifer properties.

Groundwater is saline.

AGE	UNIT/LITHOLOGY	THICKNESS(m)	HYDROGEOLOGY
DEVONIAN	UN-NAMED - fine to coarse sandstone, with interbedded shale and siltstone.	900?	DEVONIAN SANDSTONE AQUIFER
	KANAMANTOO GROUP - slate, metagreywacke and gnelss		BASEMENT

UN-NAMED - slates, phyllites

WILLYAMA COMPLEX - metamorphics

Post-Miocene tectonic movement caused warping of the basin sediments, reflected by the relatively elevated southern-central region between Waikerie and Overland Corner, and the downwarped areas at Morgan-Cadell and north of Loxton (Fig. 13). Prominent monoclinal folds trend northeasterly through Overland Corner and northwesterly to the south of Loxton (Fig. 1). The latter fold is part of the Murrayville Monocline of northwestern Victoria (Spence, 1958).

The warping resulted in a well defined pattern of northeast and northwest trending faults and major joints, within the Tertiary and younger surficial deposits (Firman, op cit). The north trending Morgan Fault, with a vertical displacement of about 30 metres, is prominent immediately west of the river at Morgan.

HYDROGEOLOGY

The northern Murray Basin contains five main aquifer systems, namely: the (?) Devonian Sandstone; the Basal Cretaceous Sands; the Renmark Beds; the Murray Group; and the Pliocene (Parilla/Loxton) Sands. The aquifers and confining beds have been named, for the purpose of this report, after the dominant geological unit. The aquifer systems have been defined on the basis of lithology and hydraulic characteristics and aquifer boundaries do not necessarily coincide with stratigraphic boundaries. The aquifer systems are described below and summarised in Table 1.

Basement

The basement metasediments are considered to form an effectively impermeable base to the basin sediments. Core from Berri North No. 1 was tested and nil porosity and permeability were recorded (Laws and Heisler, 1967).

Wells 6830-07/08/09, located on the northwestern basement high (Fig. 4), probably intersected Adelaidean rocks. Groundwater

of salinity 18 700 mg/I was recorded. The basement is confined by Pliocene clays and rises in water level were observed during drilling (APPENDIX C). Highly variable yields were recorded, ranging from 1 to 400 cubic metres/day.

(?) Devonian Sandstone

This unit probably forms the lowermost aquifer system within the Renmark Trough and Canegrass Lobe. Tests carried out on Tararra No. 1 gave permeabilities of up to 0.4 m/day and porosities up to 20.8%, with average values of 7.0 x 10⁻³ m/day and 13.4% respectively (Boyd and Heisler, 1967). Permeabilities were particularly high in the top 500 metres of the sandstone. No other data is available.

Permian Confining Beds.

The Permian sediments are mainly argillaceous and confine the underlying (?) Devonian Sandstone aquifer. Individual sand beds however, may have good aquifer properties. Sands intersected near the top of the unit in North Renmark No. 1, Berri North No. 1 and Monash No. 1 appear from electric logs to have good porosities.

A drill stem test indicated that the basal sand in Monash No. 1 had good permeability (Walter, 1965). Salt water was obtained from the formation and the water rose to an elevation of 8.8 metres above sea level. The water density was increased by mud contamination and it was considered that clean formation water would have been artesian.

The approximate outline and geometry of the top of the confining beds are shown on Fig. 5. Thickness is estimated as approximately 800 metres within the Renmark Trough and 300 metres in the Canegrass Lobe.

Basal Cretaceous Sand Aquifer

This aquifer system comprises the Lower Cretaceous Pyap Member plus the Lower Permian sands of Berri North No. 1. The approximate outline and geometry of the upper surface is shown in Fig. 6. Average thickness is approximately 100 metres.

Drill stem and laboratory tests indicate that the medium to very coarse grained sands in Nadda No. 1 and Sunset No. 1 (in western Victoria) have good porosity and permeability (APPENDIX B). Test results from Berri North No. 1 were only approximate, as the tested interval had been "damaged" during drilling. The Berri North and Sunset wells yielded formation water of approximately 30 000 mg/I salinity.

Based on lithological similarity, the results from Sunset No. 1 can be extrapolated to the Berri North and Nadda No. 1 wells. Lower permeabilities may be expected at Berri South No. 1 and Monash No. 1, where the sands are essentially fine grained and argillaceous and probably at North Renmark No. 1, where the sands are mainly medium grained.

Cretaceous Confining Bed

The argillaceous Meretti and Coombool Members together form the Cretaceous Confining Bed above the basal Cretaceous aquifer. The geometry of the upper surface is shown on Fig. 7. This bed is both stratigraphically and lithologically distinct from the overlying arenaceous Renmark Beds. Average thickness of the confining bed is approximately 200 metres over the Paringa Embayment and Canegrass Lobe, and 300 metres in the Renmark Trough.

The only recorded hydaulic data is from Loxton No. 1 well, where water of salinity 4 760 mg/I was obtained from coarse sands near the top of the Coombool Member. The potentiometric level was 2.7 metres below sea level. The sands are separated from the overlying Renmark Beds up 50 metres of clay.

Renmark Beds Aquifer System

The top of this system is defined as the first recorded

sands beneath the Ettrick Formation marls and upper lignitic clays of the Renmark Beds. The aquifer system can be subdivided into an upper argillaceous and a lower arenaceous part, roughly equivalent to the upper and lower Renmark Beds defined by Thornton. The aquifer surfaces proposed on Figs. 8 and 9 do not necessarily correspond with the stratigraphic boundaries.

Over most of the region, the two sub-systems are sufficiently distinct, lithologically and hydraulically, to warrant separate consideration.

1. Lower Sub-system

The Renmark Beds have only been completely penetrated by 12 wells, 9 of which are in the southeastern sector.

Hence, data on the lower sub-system is limited.

The top is lithologically distinguished as the first appearance of clean sands beneath the upper clays, silts and clayey sands.

The sands are argillaceous in part, generally near the base, but also in the mid-portion at Berri North and South wells. The clay beds are estimated, from geological and geophysical logs, to generally occupy less than 10% of the total sub-system. The surface is broadly defined in the southeastern sector, but has been extrapolated elsewhere. Clean sands intersected at the base of the Canopus Nos. 1 and 2 wells and lower clayey sands in well 27W at Waikerie, are possibly part of the lower sub-system. Thickness is generally of the order 200 metres, but decreases to approximately 100 metres at Loxton Nos. 1 and 2 wells. The sands terminate against rising basement to the west of Waikerie and against faulted basement in the northwestern region.

Potentiometric levels and salinities have only been recorded in the Canopus Nos: 1 and 2, Waikerie 27W and Company wells. Salinities are of the order 9 000 - 12 000 mg/I,

apart from Company Bore where an anomalously high value of 47 000 mg/I was recorded. This may have been a contaminated sample. Potentiometric levels were lowest at Waikerie 27W, indicating that hydraulic gradients and therefore groundwater movement, may be directed towards this area. However, this cannot be confirmed from the limited data available.

Groundwater is unlikely to be discharging from the sub-system at Waikerie, as the sands here terminate against low permeability basement and are overlain by approximately 100 metres of clays. Any upward leakage would be more likely in the region of Bungunnia Bore, where the overlying beds of the upper sub-system are arenacous and the confining clays of the Ettrick Formation only 10 metres thick. However, no hydraulic data is available to substantiate whether such discharge is actually taking place.

Lithological data is insufficient to permit other than a very general assessment of aquifer hydraulic characteristics. The sands are essentially medium to coarse grained in the southern-central region, fine grained at the Bungunnia, Company and Olney wells and fine to medium grained at Canopus Nos. 1 and 2 wells. This would indicate that hydraulic conductivities may decrease to the north and east.

2. Upper Sub-system

In the North Renmark, Monash, Olney, Company and Waikerie 27W wells, the sub-system is mainly lignitic clays or silts, with occasional thin sand beds. In these areas the two sub-systems are lithologically and hydraulically distinct. The lower sands in Waikerie 27W well had higher potentiometric levels and lower salinities than the sands of the upper sub-system.

In the Berri South, Berri North, Loxton Nos. 1 and 2 wells, the upper sub-system is more arenaceous, comprising upper clayey to silty sand and lower sandy to silty clays. The sands are estimated, from geological and geophysical logs, to occupy about 40-45% of the sub-system. Groundwater data was only available from Loxton No. 1 well, where the potentiometric level was below that for the lower sub-system. Salinities were similar. The two sub-systems are probably hydraulically less distinct, although permeabilities would still be significantly different.

The upper sub-system is absent at Nadda No. 1, where the top 30 metres of sandy clays form part of the confining beds. In Bungunnia Bore, the upper silty, fine to medium sands and the Buccleuch and upper Remark Beds are likely to have some hydraulic continuity.

In the northern region, most wells penetrated only 10 to 25 metres into the upper sub-system, which comprises mainly fine to coarse grained sands. The upper sequence appears to have been fully penetrated in the Canopus Nos. 1 and 2 wells, where the sediments comprise upper clays with thin sand beds, middle silty to clayey sands and lower clays. The middle clay sands are estimated ast45-55% of the upper sub-system.

In general, groundwater salinities of the upper sub-system are of the order 10 000 to 15 000 mg/I although values up to 23 000 mg/I were recorded in the clayey sequence at Waikerie 27W well. Lowest recorded salinity was 2 100 mg/I in Loxton No. 1 well. Potentiometric surface elevations in the Canopus No. 1, Loxton No. 1, Waikerie 27W and Triangle well (well no 7030-05)

indicate that hydraulic gradients may be directed towards the Morgan-Waikerie area. This is supported by the generally higher groundwater salinities recorded in Waikerie 27W well.

Overall, it is evident that the upper sub-system would have lower horizontal and vertical hydraulic conductivities may be expected in the more arenaceous portions, at Bungunnia, Canopus, Loxton and Berri.

Lower Tertiary Confining Bed

The Renmark Beds Aquifer System is confined by the uppermost clays of the Renmark Beds and clays and marls of the Ettrick Formation. The confining bed is probably continuous over the entire region, although this cannot be definitely established as there are large areas where data is lacking. The top of the bed is shown on Fig. 10. Average thickness is approximately 20 metres. A maximum thickness of 65 metres was recorded at Monash No. 1 well and minimum thickness of 10 metres were recorded at Bungunnia and Olney wells.

Murray Group Aquifer System

This system comprises the Mannum Formation, Morgan Limestone and Pata Limestone. The sediments are continuous over the entire region, except for the northwest where they terminate against rising basement. In general, the aquifer is 120 to 150 metres thick to the east of the monocline through Overland Corner and 80 to 100 metres thick to the west. The aquifer surface is contoured on Figure 11. Surface configuration in the northern region is only approximate, as accurate well elevations are not available and lithological descriptions are generally poor.

The aquifer consists mainly of calcarenitic to sandy limestone, generally with good porosity and permeability.

Interbedded marls are particularly common throughout the sequence in the Olney Company, MC-66 and NR-1B wells. In general, the top 15 to 30 metres of the system is marly, although these upper marls are notably absent in the central region and in the area south of Morgan. In the northern region the sediments are mainly clay or marl, with interbedded limestone, although an upper marl and lower limestone sequence is still recognisable in the Canegrass (well no. 7030-04) and Oak Tank (7030-03) wells.

The Murray Group system is unconfined in the central and southwestern region, where the upper surface has been elevated above the water table. Elsewhere, the aquifer is depressed below the water table and confined by clays of the Bookpurnong Beds (or Pata Limestone equivalents in the north).

The hydraulic properties of the aquifer are not well known. The unconfined portion was tested in well 2 OC, at Overland Corner (Harris 1969), however the results have not yet been reported. Drainage and pump-in tests were made on wells at Waikerie and New Residence. Results of these tests are shown in Table 2, together with hydraulic conductivities measured at the Wanbie Experimental Station immediately south of the investigation area (Crawford and O'Driscoll, 1962).

In the northern region, hydraulic conductivities are expected to be low. Recorded well yields of the order 20 to 50 cubic metres/day tend to confirm this, although since usage is mainly for stock purposes, these values may not be a reliable indication of available aquifer yields. In the south, where limestones are dominant, permeabilities are generally moderate to high. Here, yields of 80 to 350 cubic metres/day are common, with some recorded up to 1 700 cubic metres/day. The uppermost marls have low hydraulic conductivities and are associated with drainage

problems and the formation of perched groundwater bodies beneath the irrigation areas. In the unconfined portion of the aquifer these marls are depressed to the water table zone in the Waikerie-Cadell and New Residence - Overland Corner regions.

The upper marls exposed in cliffs at Waikerie contain numerous small solution features and cavities are reportedly common in wells in the Waikerie Irrigation Area (O'Driscoll, 1960). Such features would result in higher permeabilities than anticipated from lithological data. The extent of these solution features is not known, although sink holes are common in the southern central region, where the limestone is elevated to near surface, and may reflect the sub-surface nature of the aquifer.

Water Levels and salinities are contoured on Figs. 12 and 13. The 1946/47 and 1967/68 surveys showed very little difference in groundwater salinities, however significant water level differences were recorded between the two surveys. Accordingly, the water level contours south of the river have been compiled only from data collected during, or close to, the 1967/68 survey and from investigation drilling.

Most data relates to the unconfined portion of the aquifer. Apart from a small area south of Loxton, potentiometric levels of the confined part of the system have been estimated from sparse data. These contours, shown as "inferred" on Fig. 12, probably give a general trend for the system.

Groundwater movement is mainly towards the central riverine region between Waikerie and Loxton, from intake areas along the Basin margin to the north and northwest and from the central Victorian highlands to the southeast. West of the groundwater divide between Waikerie and Overland Corner (Fig. 12), hydraulic gradients essentially parallel the river and groundwater inflow between Waikerie and Morgan is probably small. A depressed

water table zone is indicated south of Cadell where groundwater and river levels appear similar, although this cannot be definitely established from the limited data available.

Between Waikerie and Overland Corner, hydraulic gradients are relatively steep and directed towards the river. This reach is associated with the largest increase in river salinity (Till, Bleys and Kinnear, 1968), which can be attributed to inflows of saline groundwater from regions to the north and south. The aquifer here is elevated, forming a shallow anticline (Fig. 11), with which jointing may be associated. Such joints could facilitate groundwater inflow to the river.

In the upper River Murray region, the confined portion of the Murray Group system appears to discharge in a zone between Loxton and Overland Corner. Here the confining bed is thin and terminates against downwarped Murray Group limestones. The potentiometric surface in this region is only inferred from very limited data and cannot be regarded as accurate. However, this zone would be a logical discharge area for groundwater moving from the northeast and southeast, within the confined system.

Water levels of the Murray Group aquifer system are lower than potentiometric levels of the underlying Renmark Beds, except for well 27W at Waikerie, where subsurface drainage has resulted in locally higher heads for the limestone aquifer. Salinity differences indicate that the two systems are hydraulically separate.

Upper Tertiary Confining Bed

The eastern and northern portions of the Murray Group are confined by the Bookpuronong Beds or Pata Limestone equivalents in the north (Ludbrook, op cit.). The sediments comprise dark greenish grey to black, plastic clays and silts, grading in places to marls and very fine argillaceous, tight sands.

The confining bed is lithologically distinct in most areas, although the lower boundary is not always clearly defined in the northern region where the underlying Murray Group is particularly argillaceous. The bed appears to be continuous and extends across the northwestern margin of the Murray Group onto rising basement (Fig. 14). Thickness is generally of the order 40 to 60 metres in the north, 15 to 20 metres in the Loxton - Renmark area and 30 to 40 metres easterly.

Marked salinity and water level differences were recorded between groundwater in the confined portion of the Murray Group and in the overlying unconfined Pliocene sands (APPENDIX C). The water table is within portion of the confining bed southwest of Loxton and probably also north of Bungunnia Bore (Fig. 16).

Pliocene Sands Aquifer System

This system comprises all sands above the Upper Tertiary Confining Bed, or where this is absent, above the Murray Group. The Loxton and Parilla Sands are dominant in the eastern and southeastern portion, Norwest Bend Formation in the central and southwestern region and Loxton Sands in the north.

The Pliocene sands only contain groundwater in the eastern and northern portions. Elsewhere they are elevated above the water table, although locally, beneath the Waikerie and Cadell Irrigation Areas, the sands contain perched groundwater from irrigation drainage.

The water-bearing sands are generally fine to medium grained, but become mainly fine grained and silty to clayey towards Overland Corner and Loxton where lower hydraulic conductivities may be expected. Locally, in the Monash - Renmark, Nadda and Olney Bore regions, the sands are coarse grained to gravelly.

The aquifer has been discharge tested in the Noora (wells CTL7A, 9A and 10A), Paringa (well 3 Pr) and Chowilla (well PTQ19) areas. The hydraulic conductivity of sands in the Chowilla area was also separately measured by field and laboratory tests (Emerson, in Boucaut, 1967). The test results are included in APPENDIX B. All tests were made within the fine to medium grained portion of the aquifer and, apart from well no. CTL9A, the values are considered to be representative of this portion of the aquifer system. The results from well no. 3 Pr were considered to be unreliable (Williams, 1972) and have not been tabulated.

The configuration of the water table within the Pliocene sands is shown on Fig. 16, based on data from the 1967/68 well surveys and investigation drilling. Hydraulic gradients are directed towards the River Murray, which acts effectively as a groundwater drain. Saline seepage from above the Bookpurnong Beds, has been observed in the river cliffs downstream from Loxton (Roberts, 1968). In the Noora area, gradients are locally towards the proposed evaporation basin site, where the topography is depressed to within 1 metre of the water table and groundwater is subject to evaporation. Mounds beneath the irrigated areas have caused local variations in the regional flows.

The salinity of groundwater within the Pliocene sands is generally much higher than that in the Murray Group aquifer system. Values up to 93 000 mg/I were recorded in the Noora area (Fig. 17). The salinity distribution is consistent with the movement of groundwater towards the Berri-Barmera, Renmark and Noora areas.

The Pliocene sands are overlain in part by plastic clays of the Blanchetown Clay Formation. In the Chowilla region,

the upper 1 metre of clay was estimated to have a hydraulic conductivity of 2.6 x 10^{-2} metres/day (Emerson, in Boucaut, 1967). Below this depth, the hydraulic conductivity was laboratory measured as 8.6 to 17.2 x 10^{-5} metres/day.

The low permeability of this clay could be expected to have some influence on recharge to, or discharge from, the Pliocene sands aquifer. The distribution and thickness of the Blanchetown clay was plotted on Fig. 18. Apart from the Noora area, where the absence of the clay permits evaporation from the near surface groundwater, there is no obvious correlation between the distribution of Blanchetown Clay and groundwater salinities.

SUMMARY

Five main aquifer systems are present in the northern Murray Basin in South Australia. The three Tertiary systems, viz; Pliocene Sands, Murray Group and Renmark Beds, are the most widespread and the only aquifers considered to have any hydrogeological importance in relation to the River Murray. These aquifers are separated from the Lower Cretaceous and (?) Devonian systems by up to 300 metres of confining clays and shales.

The Devonian sandstone is probably restricted to the deeper parts of the infrabasin and hydraulically separated from the other systems. This unit has not been positively identified in drill-holes and is only inferred on seismic evidence.

The basal Cretaceous aquifer (Pyap Member) has been encountered in 5 deep oil wells but only lithological data is available. Hydraulic characteristics have been extrapolated from Sunset No. 1 oil well in western Victoria. The aquifer contains saline water and is probably of little value as a resource. Preliminary computer modelling by the Engineering

and Water Supply Department, indicates that the sands should be suitable for disposal of brines from the evaporation of irrigation drainage water (Forth and Reed, 1978).

Throughout the region, very little groundwater data is available for the Renmark Beds aquifer system. Salinities are generally lower than in the overlying Murray Group aquifer, but measurements are too sparse to give any reliable indication of possible flow directions.

At the time of writing, accurate potentiometric levels were available from only seven wells, four of which were drilled during May-June, 1979. These indicate that hydraulic gradients are directed towards the Morgan-Bungunnia region, as concluded by Lawrence (1973) from computer simulation of the entire Murray Basin. Further drilling would be required to confirm the flow directions, to establish the hydraulic properties of the aquifer and the confining beds and to establish whether the system would have any value as a resource.

The Murray Group and Pliocene sands aquifers are better documented, although there are still large data gaps south of the river and over most of the northern region. The available data indicates that groundwater movement is principally towards the River Murray between Waikerie and Berri, where most salt inflow may be expected. Further drilling is required to confirm the postulated aquifer configurations and hydraulic gradients.

There is no apparent hydraulic connection between the Renmark Beds and the overlying Murray Group system. The potentiometric surface of the Renmark Beds system is above the water levels of the overlying systems and any leakage would therefore be upwards.

Hydraulic parameters have been measured for the Pliocene sands east of Overland Corner and for the Murray Group at

Waikerie and New Residence. Wells 27W and 28W at Waikerie were completed for testing of the Renmark Beds, however this has not yet been done.

RECOMMENDATIONS

The regional hydrogeology of the northern Murray Basin, adjacent to the River Murray, is only partly defined. Further assessment will require investigation drilling and aquifer testing.

Initially, investigation should be directed towards better definition of hydraulic gradients, salinity distribution, configuration and properties of the Pliocene Sands and Murray Group aquifer systems. This data could then be used for optimum selection of aquifer test sites. The following programme is recommended.

- Drilling to confirm postulated hydraulic gradients and salinity zones of the unconfined Murray Group aquifer in the Cadell - Morgan - Bungunnia region and in the Hundreds of Holder and Moorook.
- 2. General investigation drilling into both aquifer systems north of the river. As data in this area is sparse, drilling should be based, as far as practicable, on a large scale grid pattern.
- 3. Drilling of selected bores into the confined Murray Group east and northeast of Overland Corner.

All investigation bores should be completed for long term observation purposes.

As the last well surveys were in 1952/53 (northern region) and 1967/68 (southern region), thisddata should be upgraded to correlate with the proposed drilling. All previously drilled investigation wells should be located, checked and sampled. The elevation of well 1B in the Loveday Irrigation Area should be checked, as recorded water levels are anomalously low.

Levelling should be extended into the northern region to include all private wells with useful hydrogeological data.

This is particularly important in order to establish preliminary hydraulic gradients and aquifer configuration of the Renmark Beds. Much data is potentially available from these existing wells, if accurately levelled.

Further investigation of the Renmark Beds should be directed towards determining whether hydraulic gradients are towards the Morgan-Bungunnia region, as postulated, and to determine whether there is any upward leakage to the Murray Group. Wells 27W and 28W were completed in 1969 for testing the Renmark Beds. If the wells are still in satisfactory condition, the testing should now be carried out. Aquifer parameters have not yet been measured for the Renmark Beds and by using existing wells the data could be obtained for minimum expenditure.

The hydrochemistry of the region has not been examined in any detail. It is therefore recommended that full chemical analyses be made on samples from all existing and proposed investigation wells and any suitable private wells. This would be useful in further assessment of groundwater movement both within and between the aquifer systems.

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GEOLOGIST HYDROGEOLOGY SECTION

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APPENDIX A

SUMMARY OF GEOLOGY

The South Australian portion of the northern Murray
Basin contains up to 300 metres of Tertiary limestones and
sands, above Early Cretaceous, Early Permian and probable
Devonian sediments in the Renmark Trough and Canegrass Lobe
infrabasins. A comprehensive description of the pre-Tertiary
stratigraphy is contained in Thornton (1974). The Tertiary
and younger stratigraphic units are described in O'Driscoll
(1960), Ludbrook (1961) and Lindsay and Bonnett (1973).

The geology has been interpreted mainly from sub-surface data. Miocene and younger units are exposed in the River Murray cliffs, where the top of the Mannum Formation is the oldest unit to crop out. The main stratigraphic units are outlined below, in order of decreasing geological age and summarised in Table 1.

1. Basement

Slates and phyllites of probable Adelaidean age underlie the western margin of the Canegrass Lobe. Metagreywackes, slates and gneiss, tentatively identified as Cambrian Kanmantoo Group metasediments, were intersected in the Paringa Embayment. Rocks of the Willyama Complex may underlie the Canopus High, northwest of the Hamley Fault (Rogers, 1978).

2. (?) Devonian

Fine to coarse grained sandstone, with interbedded shale and siltstone, have been seismically interpreted in the axial zone of the Renmark Trough and in the Canegrass Lobe (Thornton, op. cit.). The presumed Devonian sandstone in Bungunnia Bore (Spence, 1958) can also be lithologically and geometrically correlated with the Renmark Beds and

Devonian sediments are probably restricted to the deeper portion of the Lobe.

3. Lower Permian

The sediments are mainly shale, mudstone and siltstone, with minor interbedded fine clayey sandstone. Fine to coarse grained argillaceous sandstone beds are prominent in North Renmark No. 1 and Monash No. 1.

The Lower Permian was intersected in the Paringa
Embayment and has been seismically identified throughout
the Renmark Trough and Canegrass Lobe (Thornton,
op. ci.). Hard quartz sandstones intersected in wells
CRC-1 and CRC-2, on the faulted northwestern margin of
the Lobe, were considered from lithology and seismic
properties to be of Permian age (Gould, 1975). However,
Permian sediments were not identified in the nearby
Bungunnia Bore and as there is no evidence of major
upwarping east of the fault, the Permian is considered
to be much deeper than proposed.

4. Lower Cretaceous

The Lower Cretaceous Monash Formation extends over the entire infrabasin and possibly continues northeasterly into the Great Artesian Basin (Lawrence, 1975). The formation comprises 3 members, described below in order of decreasing geological age.

(i) Pyap Member

A generally well sorted quartzose sandstone, conglomeratic in places and with minor interbedded shale and clay.

The unit was only intersected on the edge of the

Renmark Trough and in the basement valleys of the Paringa Embayment. The sands are medium to very coarse grained in the Nadda and Berri North wells, medium grained at North Renmark, and fine grained and argillaceous at Monash No. 1.

(ii) Meretti Member

The sediments are mainly glauconitic shales and clays, with minor interbedded siltstone and fine, argillaceous sandstone.

(iii) Coombool Member

Mainly plastic, silty clays, with minor argillaceous fine sandstone beds near the base. The sediments become more arenaceous towards the Renmark Trough.

5. Tertiary

The lower Cretaceous is blanketed by non-marine and marine Tertiary sands and limestone. The sequence is everywhere complete, except in the northwest, where Pliocene sediments overlie basement. Thickness is generally of the order 400-500 metres.

The units are summarised below in order of decreasing geological age.

(i) Renmark Beds

Based on lithology and electric log characteristics, the unit is subdivided into the dominantly arenaceous lower Renmark Beds and the more argillaceous, silty and carbonaceous upper Renmark Beds (Thornton, op. cit.).

Lower Renmark Beds

Unconsolidated, generally clear, fine to coarse grained quartz sands, with minor thin clay and lignite

beds. Clays are common in the middle of the sequence at Berri North and South wells and in the basal sands at North Renmark, Loxton No. 1 and Berri North wells. The basal 75 metres of Monash No. 1 are argillaceous. The beds terminate against rising basement west of Waikerie (Fig. 8).

Upper Renmark Beds

These vary from lignitic and pyritic silts and clays, to silty and clayey sands. The latter are prominent in the Berri North, Berri South, Loxton Nos. 1 and 2 and Bungunnia wells. They are distinguished from the underlying lower Renmark Beds by the higher fines content.

The sequence is generally between 80 and 100 metres thick, with a maximum thickness of 150 metres in North Renmark No. 1.

(ii) Buccleuch Beds

These were identified at Waikerie, where the sequence is 60 metres thick and comprises fine to coarse grained fossiliferous silty and clayey quartz sand (Lindsay and Bonnett, 1973).

The extent of the unit is not known. In Bungunnia Bore, fossiliferous sands below the Ettrick Formation are probable Buccleuch Beds.

(iii) Ettrick Formation

The Ettrick Formation is generally about 20-40 metres thick and consists mainly of glauconitic clays and marls, grading in part to marly limestone and sandy marl. In places the upper boundary is gradational

and the unit is difficult to distinguish lithologically from the overlying Mannum Formation.

(iv) Mannum Formation, Morgan Limestone

Lithologically the two units are very similar. They can be distinguished in cliff exposures, but subsurface differentiation relies on palaeontological interpretation.

Generally, the Mannum Formation comprises bryozoal and sandy limestone, with subordinate marl. The overlying Morgan Limestone is usally more argillaceous, comprising interbedded marl, limestone and marly limestone.

In the northern region, stratigraphic interpretation is difficult due to paucity of reliable data.

The sequence has been palaeontologically identified in Canopus No. 1 (Ludbrook, 1961), but elsewhere identification is based on lithological extrapolation. In this region the sequence comprises mainly marls and clays, with hard limestone bands.

In the southern region, the units have a uniform thickness of between 100 and 120 metres. North of the river the sequence appears to be about 60-80 metres thick. Between Waikerie and Overland Corner, the Morgan Limestone forms the river cliffs above normal pool level, but is depressed below river level east of Overland Corner.

(v) Pata Limestone

The Pata Limestone comprises argillaceous to sandy glauconitic marl and limestone, with minor - interbedded sandstone and siltstone. The sediments are lithologically indistinguishable from the -

underlying Morgan Limestone and differentiation relies on palaeontological evidence.

Main development is east of Overland Corner, where the average thickness is between 15 and 20 metres. Black clays in Canopus No. 1 have been identified as Pata Limestone equivalents (Ludbrook, op. cit.). Sandy and shelly limestone at the base of CRC-1 and CRC-2 bores have been tentatively identified as Pata Limestone (Gould, 1975).

Due to their lithological similarity, the Pata Limestone, Morgan Limestone and Mannum Formation are referred to as the Murray Group.

(vi) Bookpurnong Beds

These comprise dark coloured, carbonaceous and glauconitic clays, silts, marls and fine sands, restricted in occurrence to the northern and eastern portions of the region. Between Overland Corner and Loxton, the beds underlie the river and are exposed at pool level at Pyap Lagoon and Great Pyap Bend (Ludbrook, op. cit). Elsewhere they are restricted to the sub-surface.

In the northwestern region, dark grey silts and marls intersected in CRC-1 and CRC-2 wells, have been palaeontologically identified as Bookpurnong Beds (Gould, op. cit.) and can be lithologically correlated with silts and marls in bores, Minad PV-2, 3 and 4 to the west.

In private wells south of Loxton, dark grey and black plastic clays and marls intersected above the Morgan Limestone, are inferred to belong to the Bookpurnong Beds.

(vii) Loxton Sands

These are fine to coarse grained and generally clayey to silty, particularly near the base. The unit is thickest and best developed east of Overland Corner. To the west, Loxton sands directly overlie Morgan Limestone.

(viii) Parilla Sand/Norwest Bend Formation

The Parilla Sand is a micaceous, fine to medium grained, clayey quartz sand, widespread in the eastern part of the basin, where it forms the main exposure in river cliffs upstream from Lock 4.

The unit overlies the Loxton Sand and is equivalent in part to the calcareous sands and sandy limestone of the Norwest Bend Formation, which is dominant in the western region.

6. Quaternary

(ix) Blanchetown Clay

Clays and sandy clays of the Late Cainozoic Blanchetown Clay extend from Morgan to beyond the New South Wales - Victorian border (Fig. 18). The clays are discontinous, generally absent in topographic lows and of maximum thickness under topographic highs. They are commonly overlain by Bungunnia Limestone or calcrete.

APPENDIX B

Summary of Aquifer Test Results

TABLE 2
SUMMARY OF AQUIFER TEST RESULTS

AQUIFER SYSTEM	TEST WELL NO.	SATURATED AQUIFER THICKNESS (m)	THICKNESS PENETRATED (m)	AQUIFER TYPE	TRANSMISSIVITY (m ² /day)	TEST HYDRAULIC CONDUCTIVITY (m/day)	RESULTS STORAGE COEFFICIENT	POROSITY %	TYPE OF TEST	REPORT REFERENCE
Basement	Berri Nth No. 1	-	<u>-</u>	- · · · · · · · · · · · · · · · · · · ·	_	Nil		0	Laboratory	Laws & Heisler, 1967
Basal Cretaceous Sand	Sunset No. 1	51	51	Confined		1.5	-	38	Laboratory	Derrington & Anderson, 1970
	Nadda No. 1	73	73	Confined		-	<u>-</u>	26	Laboratory	Derrington & Anderson, 1970
Cretaceous Confining Bed	Berri Nth No. 1		7	- .		4-240×10 ⁻⁴		35 - 41	Laboratory	Laws & Heisler, 1967
Lower Renmark Beds	Sunset No. 1	<u>-</u>	-	Confined	_			26	Laboratory	Derrington & Anderson, 1970
Murray Group	New Residence NR Waikerie - W2 W14 W23 W27 W28 S1A S29 R25 Wanbi Exp. Stati	105 90 90 106 106 90 90	73 105 39 85 106 106 110 56	Unconfined Unconfined Unconfined Unconfined Unconfined Unconfined Unconfined Unconfined Unconfined	58 100 - 150 240 - 480 5 - 80 160 - 800 20 - 300 5 - 8 5 - 8		2.5 x 10-3 - - 1.3-7.8x10-3	- - - - - - - - - - - - - - - - - - -	Drainage Pump-out Drainage Drainage Drainage Drainage Drainage Drainage Drainage Pump-out	Cramsie, 1967a Cramsie, 1967b Cramsie, 1967b Cramsie, 1967b Roberts, 1970 Roberts, 1970 Cramsie, 1967b Cramsie, 1967b Cramsie, 1967b Crawford & O'Driscoll,
Pliocene Sands	Noora - CTL 7A CTL 9A CTL 10A Chowilla PTQ 19	30 23 33	30 23 33 -	Unconfined Unconfined Unconfined Unconfined	100 - 130 6 - 18 75 - 101 108 (ave.)	4.3	1.5 x 10 ⁻² 1.3 x 10 ⁻³ 1.2 x 10 ⁻²	*	Pump-out Pump-out Pump-out Pump-out	Williams, 1976 Williams, 1976 Williams, 1976 Boucaut, 1967

APPENDIX C

Summary of Private Well Data

* See end of table for symbol code WELL AQUIFER SYSTEM DEPTH TYPE LITHOLOGY

	SECTION 8						SALINITY (mg/L)	YEAR	FULL ANALYSIS NO.	WELL STATUS	AQUIFER SYSTEM	DEPTH (m)		E LITHOLOGY
P1.	3A-01	58 (M)	70.1	_	42.7 39.6	10	HD. BOO 2 359 2 415		ONG 22/6557	A	Murray Group		C	-
P2	-02	58 (M)	68.6	63.4	44.2 -	43	3 031 3 100	1963 1967	<u>-</u> -	· s	Murray Group .		С	
P3 .	4E-01	44.8	58.5	<u>-</u>	- 25.9	10	upper s 2 900	saline 1967	water red 22/6428	corded A	Murray Group		С	
ρij	₽£-05	50 (M)	57.9	· -	- -	10	2 416 2 485	1946 1968	22/6556 -	В	Murray Group		С	
P5	4G-03	53.1	40.3	39.0 60.1	35.1 35.1 - 33.7	13+	4 504 6 506 3 245,	1948 1948 1967 1968		U	Pliocene Sands Confining Bed Murray Group	0-39 39-60 60-71		0-24 sand - yel. & red 24-39 sand - fine, calc., yel. 39-55 sandy clay - grey, shelly 55-60 clay - blue, sticky 60-71 limestone - grey, bryozoal
P6	-04	50 (M)	100.5	87.5	39.6 -	13+	upper s 3 905 2 615		water red 27/7949 -	corded S	Murray Group		С	0-71 no record 71-88 grey clay with coral & shells 88-100 coral and shells
P7	4K-06	47.6	67.0	27 61	- -	<u>-</u> ·	upper 3		water rec 23/6691	corded A	Murray Group		C	
P8 _. .	-07	50 (M)	67.0	27 67	27.4 29.3	<u>-</u>	bitter 6 391 6 455	- 1947 1968	23/6692 -	.s	Pliocene Sands Murray Group		C	
٠	-03	47.5	- ·		. 26.9	_	3 385	1967 1968	· -	s S	Murray Group		С	NB - well located 10 m from well 4K-05
P9	5B1-02	30 (M)	62.5	57,9	11.6	100	- 5 100	1976	-	. U	Murray Group		С	
P10	7-01	41.9	76.2°		27.4 27.4 24.6 24.6	110 340	5 720 2 900 2 685	1957	18/5339	S&D	Pliocene Sands Confining Bed Murray Group			0- 6 red clay 6-15 cse. sand 15-24 sandy clay - yel., grey 24-28 sandstone - yel., calc. 28-32 sandy clay - grey, shelly
										•				32-42 sand - grey, shelly 42-51 limestone - shelly, hard 51-55 clay - grey 55-76 limestone - clayey
F11	17B1-01	33.4	48.8	-	-	10	3 103	1946	22/6561	Α	Murray Group		С	•
P12	1782-01	.60-65(M)	63.1	-	-	-	4 9 15	1967		С	Murray Group		С	
	•										· · · · · · · · · · · · · · · · · · ·			

					29.0	5 915 6 215	1967 - 1968 -	. A	Murray Group		, c
	P14	17C-01	50 (M)	85.4 38.1 81.4		11 699 12 370	1954 W290/54 1972	S	Pliocene Sands Confining Bed Murray Group	59-80	24-31 yel. rock & sand layers C 31-40 sand - yel., cse. 40-59 sand - black, fine - cse.
		-					•			٠.	59-73 silt & clay (layers very fine sand) 73-80 clay - black, hard 80-85 coral & sand (fine)
	P 15	22-01	60 (M)	88.4 -	43.9 -	2 745	1946 22/6565	С	Murray Group		c
	P 16	23-01	60 (M)	94.1 -	- **	2 830	1946 22/6562	. А	Murray Group		c
	.P17	24-01	35-40(M)	42.7 -	24.0	2 931	1946 22/6431	A(1953)	Murray Group	•	c .
	P 18	25-01	42.4	54.3 -	- - 23.3	3 074 3 245 3 030	1946 22/6430 1967 1968 -	A(1958)	Murray Group		c
	P19	60-01	65 (M)	48.8 –	36.0 . 25.	7 150	1946 22/6432	A	Pliocene Sands		·
	P20 ,	-02	54.2	71.7 38.1 65.6	33.5 - 36.3 25 33.9	6 720 2 500 2 155	1954 - 1954 2166/54 1968 -	U	Pliocene Sands Confining Bed Murray Group	5-43 43 - 67	0- 2 limestone rubble U 2- 5 yel. sandy marl 5-21 very sandy clay
			•						aurray Group .	07-71	C 21-37 sand - yel., fine - cse. 37-43 sand - grey, calc., very fine 43-67 very fine sandy marl - grey 67-71 clayey limestone
	P21	-03	50-55(M)	80.8 24.4 45.7	`	<u>. </u>		Ū			0- 5 limestone 5- 9 clay
•	٠٠		• • • •	67.1		9 500 9 170	1967 – 1968 –		Pliocene Sands Confining Bed Murray Group		U 9-21 sand 21-23 yellow clay C 23-26 white marl
•				• •						•	26-58 sand - black 58-69 black mud - shelly 69-79 coral & clay 79-81 black clay
	P22	61-01	35 (M)	57.0 15.9	•	salt	<u>-</u> -				0- 9 red clay & sand
				39.6 51.8	uu.8 10	salt 3 031	1946 22/6426	A .	Pliocene Sands Confining Bed Murray Group	9-32 32-51 51-57	U 9-32 sand (fine-cse) 32-51 blue clay
	P23	90-01	50.5	76.2 -	30.5 10 32.7	6 215 5 845	1945 - 1967 - 1968 -	s	Murray Group		c
	P24	93-01	40 (M)	61.0 -	2 ⁴ .4 10 21.3	3 417 3 730 3 600	1946 22/6424 1965 - 1967 -	S	Murray Group		c
	P25 · .	101-01	40 (M)	62.8 -	21.3 1-	2 575 2 970	1946 22/6544 · 1947 - 1965 -		Murray Group		c
						2 485.	1967 -	- .		•	
	٠,	٠	٠.	•				,			

, in

NO.	WELL NO.	& SURFACE ELEVn (m)		EPTH WATE CUT	(m) R WATER LEVEL	YTE. (m3/d)	GALINITY (mg/L)	YEAR	FULL ANALYSIS NO.	WELL STATUS	AQUIFER	SYSTE	M DEPTA (m)	● F	E LITHOLOGY
P26	120-01	53.7	60.0		34.0	10	5. 090 4 215	1946 1967	22/6429		Murray	Group		С	
					-		3 655	1970		S		· · · .			
P27	143-01	47.0	76.2		- · -		4 976 5 070	1946 1967	18/5205		Murray '	Group		С	
23	11/5 01				28.5		6 370	1968	-	· \$,			
25	145-01	58.1	76.9	-	30.5 40.4	10	3 589 3 730 3 600	1946 1967 1968	22/5425 - -	s	Murray (Group		С	
29 . '	146-01	50 (M)	67.4	<u>-</u>	21.3	10	3 870	1946 1967	<u> </u>	S	Murray (Group		ċ	
30	171-01	49.3	79.3	33.5	27.4 27.1 32.8	110	4 361 3 245 3 520	1946 1966 1967	- - -		Murray (Group	•	c	
31	212-01	45-45(M)	54.9	-	45.7		3 100 8 370	1968 1946 1967	- -	s	Murray (Group	٠.	С	
32	219-01	40 (M)	57.9		30.5	10			22/6560	A	Murray (מונסמי		•	·
3	238-01	43 (M)	61.0	-	-	10	2 575	1946	22/6563		Murray C	-		C	
4	760-01	32.1	42.7	19.5	-	-	2 755 salt	1967 -	-	S Dr	Pliocene Confinin Murray G	g Bed	20-36		0- 5 red clay 5- 8 red clayey sand 8-20 yel. sand - fine to med.
5	771-01	29.9	41.2					. •							20-36 grey/green clay - sand, shelly 36-43 grey limestone
			:	•		<u>-</u>	-	-	-		Pliocene Confinin Murray G	g Bed .	17-38		0- 6 red sandy clay 6-17 yel. & red sands - med to cse 17-38 grey clay and sand - shelly 38-41 grey sandy limestone
, ·	708–125	40 (M)	29.3	24.4	22.2	- 10	6 444	1959	-	Dr	Pliócene Confinin	Sands g Bed	7-24 24-29+	U	0- 7 red clay/calcrete 7-20 sand (fine - med)
7	14-87	35.0	-0 -	,		-									20-24 yel. sandy clay 24-29 sandy marl - shelly
. '		35.9	28.3 2	25.6	22.9		973 1	1959 1	13/729	Dr :	Pliocene Confining	Sands Bed	2-27 27 - 28+	•	0- 2 red clay/calcrete 2-27 sand (fine - csc)
7	38-91	35.6	26.8 2	?2.2	19.8	- 17	160 1	958	'	Dr 1	Pliocene Confining	Sands Bed	7-23 23-27+	U	27-28 very fine sandy clay 0- 3 marl 7-23 yel. sand (fine - cse)
. •						•		·.		•	·.		-		23-27 blue clay
	;						•			· •			-	•	
7	39-76	40 (M)	21.6 1	9.8	17.1	- 3	1 546 1	958 ti	n37.155	, k	liodene .	Sands	8-20 }	υ.	0- 8 clay/calcrete

Pliocene Sands 8-20 U 0-8 clay/calcrete Sining Red 20-22+ 8-20 yel. sand (fine - csc) 20-22 silty manl - creen (street

P40	1-01	40 (M) 31.1	21.6	19.8	17.1		31 546	1050 10071						· ·	
	1-01	31.1	:					1958 108/1	320-	Dr	Pliocene Sands Confining Bed	8 - 20 20-22+	8-	8 clay/calcrete 20 yel. sand (fine - cse)	
	1-01	31.1							•				. 20-	22 silty marl - green/grey	
			30.5	-	28.0 27.6 27.6		HD. CAD 7 807	ELL 1946 1966 1967			Murray Group	i.	U		•
			•		21.0		10 030	1907							ė
P4 1	5-01	27 . 7	27 : 4		24.9		745	1967		•	Murray Group	. *	u .		
· P42 3	224-01	32.9	31.7	30.5	29.6 30.6		6 034 4 555	1946 1967			Murray Group		U		
P43 3	305-01	32.6			29.2			1967			Murray Group		U		
٠.							HD. GOR	DON :							
P44 3	353-04	36.7	45.4	-	6.1	' -	-	1958 -			Pliocene Sands Confining Bed Murray Group		6- C 22-	6 clay 22 fine sand 24 silt - shelly, green grey 38 sandy marl - grey, shelly	
														48 grey sandy marl - shelly	
P#5 3	377-01	35.5	90.0	39.6	13.1	-	11 611	1955 88/18	12/55	Dr	Pliocene Sands Confining Bed	23-38	7-	7 clay 23 sand - yel., calc., fine - cse	
						* . •	· •				Murray Group	38-90	32- 36-	32 silty, sandy marl 36 silty sand 38 marl - green grey, glaucon	
		•										*. * * * \$. 56 -	56 limestone 60 green grey sandy marl 90 grey marly limestone	•
P46 3	379-05	36.4	56 . 9	19.8 41.2	19.8	-	17 160+	1959 -		Dr	Pliocene Sands Confining Bed Murray Group		7 - 28 -	7 sandy clay & clay 28 yel. fine – cse sand 43 dark grey sandy clay	
		• • • •			•					•		1	43-	46 grey brown marl 57 marly limestone	
P47 3	396-01	26.8	· -	-	- .	-				Dr	Pliocene Sands Murray Group	11 - 36 36 - 38	C- 6-	6 clay 11 sand and clay	
	٠.								:				36-	36 fine clayey sand - yel. grey 38 grey sandy limestone	
P48 4	139-15	31.4	·	-		-					Pliocene Sands Confining Bed	20-43	. 6-	6 sandy clay 20 sand - fine - cse, shelly	
						•		•			Murray Group	43-76		43 fine sandy clay 76 shelly limestone	
P49 4	178-22	40 (M)	64			-	38 610			Dr	Pliocene Sands Confining Bed	29-49	29 -	29 sand - fine - cse 49 silty, sandy marl	
	,								٠.		Murray Group	49-64	51-	51 clayey grit - yel. grey 52 grey cse marly sand 60 rubbly limestone & marl	
	٠.				-									64 grey marl	
P 50	1-01	64.2	63.1	59:2	59.8	. 10	HD. HOLI	1946 22/65	46		Murray Group		U.		
•		· · · ·		•	-		5 915	1967 –		. 8					
					•										

	SECTION &		DEPTI			SALINITY				AQUIFER	SYSTEM	DEPTH (m)	rype *	LITHOLOGY	
NO.	WELL NO.	ELEVn (m)	TOTAL WA	TER WATER UT LEVEL		(mg/L)		NO.	STATUS *		<u>.</u> :	(11)			· · · · · · · · · · · · · · · · · · ·
P51	-02	. 64.4	61.0 54	.0 52.5	25	5 920 5 744	1954 1967	81/2170	S	Murray	Group	11-61	U	0- 2 calcrete 2-11 red brown sa 11-20 yel. grey sa 20-61 yel. limesto	indy marl
P52	2-01	60 (M)	57.9	- 54.5 53.7	10	6 020 7 585	1946 1967	20/5758 -	s	Murray	Group	:			
253	3-01	64.5	58	52.5	-	5 9 15	1967	.	s	Murray	Group	2-58	. U	0- 2 earth & clay 2-58 cliff rock	<i>.</i>
P5!I	5 - 01	60 (M)	64.7 59	.5 59.5	-	5 600	1967		Α .	Murray	Group		Ü		
P55	6-01	63.1	57.3 54	1.9 54.8	-	-	. -		В	Murray	Group	· 18 - 57	U	0-18 earth & clay 18-57 cliff rock	
P561	14-01	70 (M)	54.9	- 50.5	10	7 193 11 430	1946 1967	23/6646	-	Murray	Group		U	•	
P57	15-01	60 (M)	57.0	- 54.5	10	5 705 15 000+	1948 1967	23/6643	S	Murray	Group		.n.		
P58	16-01	57•3	50.3	45.1 44.5		2 460	1946 1967	20/5760	-	Murray	Group		U		
P59	17-01	65 (M)	57.9	- 53.1	10	1 707	1967	26/7754	- ·	Murray	Group		U		
P50	245-01	59 (M)	-	-	-	7 436	1946		S A(1966)		Group		U		
P51	25-01	55.3	53.7	- 45.4	10	8 694	1946	20/5757	A(1967)) Murray	Group		U		
P62	-02	59.8	53.4	- 48.8 47.9		9 680 -		23/6642	S A(1967	Murray)	Group		Ü		
ቦና3	-03	63.6	52.1+	- 52.5	; -	9 000	1967	· -	Α	Murray	Group		Ü		
P64	-04	58.2	48.2+	_ 48.4	-	9 960	1967	· -	Α .	Murray	Group		U		•
P65	59-01	68 (M)	62.5 5	4.9 54.9	10	4 647	1946	22/6547	• -	Murray	Group		U		•
P66	. 258-01	70 (M)	57.0 5	4.9 54.9		-	-	-	A(1967) Murray	Group	12-57	υ	0-12 earth & cla 12-57 cliff rock	
P67	254-01	51.4	54.9	- 51.2 49.		5 645 8 445	1946 1961	5 23/6647 7 -	, s	Murray	Group		U		
P68	265-01	65 (M)	55.8+	 56.0		6 200 7 000	1946 1961		S.4 D		Group		U		
P59	-02	64.7	61.0	- 54.9 54.6		5 320 5 600	1946 1961	5 23/6645 7 -	5 <u>.</u> s	Murray	Group	÷	ប		
															s.
		·				•									

														, Y		
P70	297-01	65.6	61.0		54.8	10	13 655	1957		·	Mucray Group	- U	•	•		
P71 ·	334-01	60.5	-	-	48.6.	-	8 200	1967		. S	Murray Group	'n.		•	•	•
P72	332-01		45.7	-	-	· <u>-</u>	9 570	1967	· 7	S	Murray Group	 u		·		
073			115 0 5			0	HD. MAR		<u>:A</u>		W Carrie	20 116 11	0.00			-
P73	100-01	40 (M)	115.0 2	29.0	0	U	21 000	1974	. -		Murray Group	29-116 U		6 coral		•
	222.01	65 (N)	150.7				HD. MOO					٠.			•	•
P74	323-01 (Verco	65 (M) Bore)	152.7	-	41.5	- ,	18 789	1967	. -	Α						
	•	•					HD. POO	GINOOK	<u>.</u>		* · · ·	,				-
P75	8-01	50 (M)	259.0	- ,	-	. .	11 280		13/3808		Renmark Beds (upper)	C				
			٠.				9 309	1958	13/3809	A(1967)	-				
P76	11-01	60 (M)	51.8	45.7	39.6	-	20 320	1952	. -	S B(1967	Murray Group)	บ		· · · · · · · · · · · · · · · · · · ·		•
	•						UD DVA	n .					• 1		•	
P77	1C-01	50 (M)	64.4	57.9 .	39.6 36.2	10	HD. PYA 3 646 6 370		22/6569	s	Murray Group	. U				
P78	-02	. 55.5	67.0	43.0	38.4	_	11 583	1949	<u>-</u> , .	•	Pliocene Sands	 7-35 U	0- 7	clay/calcrete		
				58.0	36.6	20	8 651		30/8884	·	Confining Bed	35-43	7-27	sand, yel./red - f		
					22.9 35.8		4 215 3 800	1967 1968	- '	•	Murray Group	43-67 C	33∸35	yel. clayey sand - yel. limestone	• . •	
											•		, 35-39 39-43) blue clay - shelly B green sandy clay		
						,					•			limestone		
P79	1F-01	50.6	76.2	32.0	32.0	_	10 611		18/5124		Pliocene Sands			red clay	•	
			1	45.7		- 110	10 153 8 680		18/5125 18/5126		Confining Bed Murray Group	32-43 43-76 C		sandy clay sand (fine - cse)		
					32.3		4 770	1967	· - ·		nanay aroap		24-32	yel. fine sand & s	ilt (calc. san	dstone)
~					32.6		4 630	1968	-,	A				dark grey clay - s silt & limestone (y clay)
		•			•								72-76	limestone		
P80	-02	50.9	53.4	42.7		1720+	3 032	1958	- -		Murray Group	c				
					34.2 34.0		2 970 -	1967 1968		S						
P81	-04	49.3	106.6	28.0	25.9		6 364	1958		•	Pliocene Sands	: 12-38 U	0 <u>-</u> 12	sandy clay		٠
				36.5	32.9	•	6 364	1959	-	I	Confining Bed	38-52	12-23	sand, gravel	•	· .
				40.0	29.3	- 560+	2 900	1967		. 1	Murray Group	52-107 C	33-35	yel. clay yel. rock		
								: .			• .	~.		gravel and shell soft limestone		
	,				÷								38-46	light grey clay		
	, 4			-						•			46-52 52-10	blue clay 7 coral limestone	•	
P82	3 -01	50.8	30.5	_	30.5	_	4 462	1957		·	Murray Group -	ıı				
			3		33.8	•	6 845	1967	<u></u>	. S		* 7		•	•	
	•.							•	*							
	•			•	•	-							٠			

INDEX	SECTION	& SURFAC	ED	EPTH (m)	YI	SALINITY	YEAR	FUI.L	WELL	AQUIFER	SYSTEM	1 DEP	YPE	LITHO	LOGY		
NO.	WELL NO	ELEVn (m)	TOTAL		WATER LEVEL		(mg/L)		ANALYSIS NO.	STATUS		•	(m)	*		•		
F83	-02	55.1	45.7 (approx		39.5		4 719 - 4 700	1948 1967	22/6583		Murray	Group		: U				
					38.8	4.5	-	1968	- ,	S				2				
P34	-03	55.4	45.7 (approx		38.8		7 585	1967 [.] 1968	-		Murray	Group		Ü				
P85	-05	52.9	-	<u>-</u>	36.0		3 689 3 730	1967	23/6613	S	Murray	Group		, · fi				
- 0.4					37.5		3 530	1968	·.	•	<i>i</i> .	÷				•		
F85	-07	55.6	45.7	· <u>-</u>	39.2		5 145 4 430	1967 1968			Murray	Group		Ü				
P37	4A-01	58.4	54.9	42.7 51.8	39.6 31.3	10	salt 7 279 7 445	1946 1966	22/6573		Murray	Group	42-55	С				
P88	5A-01	40 (M)	54.9		36.6	10:	7 250 8 250		22/6594	٠	Murray	Group		c .				
P89	-02	48.9	64.0	-	45.7 36.7	10	7 993 8 685		23/6617		Murray	Group		Ċ.				
	,			•	34.6		7 000	1967 1968		D								
P90	5C-01	57.6	64.0	- -		-10-	6 292 6 675 6 845	1946 1965 1968		. •	Murray	Group		C	•			
P91 .	- 02	45.9	61.0	-	42.7 32.9	10	8 135 7 445	1946 1965	• •		Murray	Group		Ċ Ċ	• .			
•					31.1		7 970	1968		D	•			*				
P92	6A-02	60 (M)	86.9	22.9 57.9 81.7	48.8 45.7		17 731 6 649 3 260	1955 1955 1955	W2008/55		Pliocen Confini Murray (ng Bed	13-47 47-60 60-87		13-21 21-30	red silty marly sand silt with	cse sand	
	٠					•		• •		•	- 1	•			42-47 47-60	fine sand marly fine grey sandy	sand marl	el
		•			•			* -					· .		63-81	calcarenit sandy silt calcarenit		·
P93	7A-01	40 (M)	48.8	<u>-</u>	30.5	10		946 1965	23/6620		Murray (Group		c .				
P94	-02	45-48(M)	, . :	61.0	- 34.7	60	salt salt 2 974	- 1951	W280/52		Pliocene Confinir Murray (ng Bed	35-58		9-35	yel. sand limestone grey clay	- shelly	٠
						· ·	• • • •								58-71	limestone		
•	- i					•	•											
		·	•		• .													
	•				•	•	. •				. •					· .		
P95	- 03	42 (M)		70.0 85.0	34.2	110		1951 1951			Pliceene Penfinin	Sands is Bed	0-39 39-67	U .	0- 3 3- 9	yel, sandy yel, sand	clay	

Group 67-95 C 9-27 cliff rock

									• :		•		•	
P95	-03	42 (M)		0.0 5.0	34.2 -	110	salt ' fresh	1951 1951		A	Plicence Sand Confining Bed Murray Group	39-57		0-3 yel. sandy clay 3-9 yel. sand 9-27 cliff cock
								· :			·	31-77	J	27-39 yel. sandy clay 39-67 blue sandy clay 67-95 grey coral
7 ₽96	7B-01	40 (M)	36.0	-	18.3 -	10	4 904 4 946	1946 1947	22/6597		Murray Group		· c	, , , , , , , , , , , , , , , , , , ,
7 P97	70-01	#О (M)	54.0		- 30.5 23.6		upper's 4 833 5 070		water re 23/6625	corded	Murray Group	· .	c	
P98	8C-01	40 (M)	57.9		30.5 -	10 :	4 205 4 285	1956 1965	23/6633	-	Murray Group		С	
299	13B-01	44.5	54.9	-	-		7 970	1965		U	Murray Group		. С	
P100	-02	50 (M)	56.4	-	37.6	1.0	8 623	1946	23/66154	U	Murray Group		С	
P 10 1	13C-01	•	54.9	-	-		8 007	1947.	22/6589	A(1965)	Murray Group		С	· · · · · · · · · · · · · · · · · · ·
P102	14D-01	55 (M)	51.8 4	2.7	33.0		4, 045	1946	19/5455	•	Murray Group		С	
. P103	,14E-01	58.5	88.4 5 8	3.9	46.7 46.7 43.6	350	7 693	1946 1946 1967	18/5377	· · ·	Pliocene Sand Confining Bed Murray Group			0-13 sand and clay 13-24 med-cse sand 24-43 yel. sandy clay 43-52 silty clay (yel. calc., sandstone)
		•				•	•							52-55 blue grey clay (black clay) 55-58 blue grey clay (grey limestone) 58-88 limestone (silty 72-84)
P104	.14E-02	50 (M)	64.0	-	39.6		8 709	1946	22/6584		Murray Group	•	С	
P105	-03	60 (M)	79.3 4		45.7 - 44.0		6 363 . 6 457 .	- 1960 1965 1968			Murray Group	i	c	
P106	26-01	53.0	56.7		43.6 36.6 36.2	10	6 370	1946 1967 1968		A	-Murray Group		U	
P107	275-01	53.8	50.3		39.6 36.8 36.4	10	4 533 7 500 4 770	1946 1967 1968	22/6571	s	Murray Group		U	
P108	28-01	57.2	70.1 4 6	3.7	31.4 30.8 40.7		3 846 3 455	1946 1946 1967	19/5408	A	Pliocene Sand Confining Bed Murray Group	20-34		0- 8 silt/calcrete 8-12 red sandy clay 12-20 yel. fine - med sand 20-28 yel. grey sandy clay
		•							-		•			28-34 yel. clay 34-64 limestone
P.109	33-01	46.0	54.9		30.5 29.5 28.3	10	4 376 4 770 3 870	1967		Ü	Murray Group		. U	
	. •			•			• •	•	·					
		•		•		· .				•		٠	-	

	SECTION & WELL NO.					YIELD (m3/d)	SALINITY (mg/L)	YEAR	FULL ANALYSIS NO.	WELL STATUS	AQUIFER SYSTEM	DEPTH (m)	TYPE	LITHOLOGY
P.1.10	110-01	56.2	51.5	42.7 50.6	- 40.9 39.6		salt good 7 745	- 1946 1967	. · · ·		Murray Group		U	
P111 .	41A-01	61.5	90.0				7 493 6 300 6 145	1946 1965 1968	19/5410		Pliocene Sands Confining Bed Murray Group	46-56		0- 6 sand/calcrete 6-11 red sandy clay 11-33 yel. sand (fine-cse) 33-41 fine sandy silty clay 41-46 yel. calc. sandstone 46-56 dark grey clay 56-90 limestone
P112	42-01	55.1	79.3	45.1	41.2 41.2 34.2 39.2	60 125	5 535 4 355 4 215	1946 1946 1965 1968	18/5265		Pliocene Sands Confining Bed Murray Group			0-8 rubbly clay 8-22 clavey gravel 22-39 yel. silty clay-clayey silt (yel. sandstone) 39-79 limestone
P113.	-02	42.3	42.7		25.9	10	10 553	1946		D	Pliocene Sands	• • •		
P114	-03	51.6	79.3	44.5 70.1	41.2 38.1 37.7 36.2		6 149 5 845 5 455	1946 1946 1965 1968	18/5330	•	Pliocene Sands Confining Bed Murray Group			0- 9 clay 9-30 fine-cse yel. sand 30-38 yel. clay silt (calc. sandstone) 38-45 black clay 45-79 grey sandy limestone
P115	-04	47.0	109.7	-	31.7		6 177 5 285	1960 1968			Murray Group		С	
P116	43-01	51.8	39.6	. -	37.2 36.2	10	5 505 5 455	1946 1968	22/6581		Pliocene Sands		U	
P117	-02	60 (M)	64.0	54.3	50.0 45.6	80	6 277 5 845		2015/55		Pliocene Sands Confining Bed Murray Group	29-54		0- 4 pink brown sandy marl 4-20 buff sand & grit 20-29 yel. fine sand & silt 29-40 yel. brown calc. silt 40-46 silt & white limestone
	: .													46-50 grey stiff clay 50-54 grey mart 54-64 limestone
P118	49-01	47.3	61.0	•	27.4 29.4 29.6	10	4 461 4 500	1946 1967 1968	22/6574		Murray Group		U	
P119	50-01	56.4	51.8	~	36.6 39.7	1'0	4 961 15 000+		23/6622	۸	Murray Group		U	
P120	51-01	55.3	70.1	41.2 57.6	40.3 38.7 39.1 38.9	140+	14 943 7 879 3 315 3 170	1948 1948 1967 1968	27/781H		Confining Red .	8-41 41-58 58-70	С	0- 8 yel. brown sandy clay 8-30 yel. fine sand 30-41 yel. calc. sandstone 41-55 grey sandy clay 55-58 blue sticky clay
							•							58-70 limestone
P121	-02	52.1	61.0	38.4	24.4 35.1	10	2 889 3 030	1046	• .		Vinnay Group		r	

									,		
P121	-02	52.1	61.0 38	.4 24.4 35.1 35.0	10	2 889 3 030 2 900	1946 2376632 1967 1968	A	Murray Group		c .
P122	52-01	40 (M)	64.0	24.4	10	upper 4 561 4 845	saline wter rec 1946 22/6596 1965	orded A	Murray Group		C
P123	53-01	51.5	64.0	- 30.5 35.6		5 934 5 744	1946 2276567 1968	· . A	Murray Group		С
P124	57-01	50 (M)	48.8	- 22.9 27.4	10	4 661 4 557	1946 23/6636 1965		Murray Group	-	c
P125	58.01	40.7	61.0	-	10	8 036 9 100	1946 23/6618 1965		Murray Group		С
P126	70-01	50 (M)	54 . 9 .	- 42.7 32.7	10	4 890 4 915	1946 23/6626 1967	S	Murray Group		U
P127	71-01	56.1	73.2 45	.1 40.3 37.8 37.5		3 431 2 685 2 685	1948 25/7343 1967 19688		Pliocene Sands Confining Bed Murray Group		10-23 yel. clavey sand & gravel
					· .						35-40 cream limestone 40-67 blue clay 67-72 grey limestone (cse) 72-73 blue clay
P128	71-02	53.9	45.7	- 36.6	. 10	3 489 3 600	1946 23/6614 1967	s	Murray Group		O .
P129	80-01	52.5.	56.4 45	.7. 44.2 36.5	10	6 691	1946 23/6635 1967		Murray Group		С
P130	-01	55-60(M)	56.7 46	.7 44.2 45.7	10	7 350 7 655	1946 22/6588 1965	D	Murray Group	ŀ	U.
P131	81-01	62.4	74.1	46.8	10	6 143 6 070	1965 1968		Murray Group		c
P132	86-01		79.3			3 831	1946 22/6591	A	Murray Group		c ·
P133	90-01	55 (M)	54.9	- 39.6 -	10	7 364 6 755	1946 22/6575 1965		Murray Group		c
P134	92-02	59,-7	67.1 53 60	.7 49.1 .4 46.4 45.0		6 975 6 306 6 870	1955 1955 2014/55 1968	A	Pliocene Sands Confining Bed Murray Group		11-29 yel. brown sand (fine-cse) & silt
		•	-		٠.			•	•		47-58 grey marl (carbonaceous) 58-67 limestone
P135	130-01	51.6	54.9	- 39.6 34.8 34.5		5 390 5 755 -	1946 22/6572 1967 1968		Murray Group		U
P136	135-01	47.0	61.0 39	.6 24.4	10	4 005 8 600	1946 22/6585 1967	S	Murray Group		c
				' .							

TNDEY	SECTION 8	L SUPFACE	D	EPTH (m)	V T	CALTHITTY	VEAD	FILL	· LIDI I	AOUTEER SYSTEM	0.50	TVDC	LITUOLOGY	
	WELL NO.			WATER		(m ³ /d)	SALINITY (mg/L)	I EAR	FULL ANALYSIS NO.		AQUIFER SYSTEM	(m)	*	LITHOLOGY	
P137	155-01	46.1	50.3	-	27.4 28.2 27.7			1946 1967 1968		S	Murray Group		Ŭ.		
P138	163-01	40.7	48.8	-	25.9 21.3	0.1	7 207 7 214 7 000	1946 1945 1968	22/6598	- 1. -	Murray Group		С		
P139	180-01	45.0	41.2	-	30.5	0.1	9 194 9 655	1946 1967 1968	23/6628	ů.	Murray Group		U .	•	,
.P140	181-01	55.4	41.2	-	32.0	0.1	· 4 590 4 500	1946 1967 1968	23/6621	•	Murray Group		U .		
P141	182-01	54.1	50.3	-	41.2 37.2 37.2	. 0.1	3 389 3 600 3 385	1946 1967 1968	23/6623	Α	Murray Group	•	С		
P142	-02	51.9	64.0	44.2	36.6 34.9 34.8	0.5	4 500 4 430	1951 1967 1968	!	A .	Pliocene Sands Confining Bed Murray Group		С	0- 6 yel. sandy clay 6-14 yel. sand 14-34 yel. cliff rock 34-43 blue sandy clay 43-64 limestone	
P143	183-01	52.4	39.6	-	35.1 35.8 35.3		5 445 - 4 985	1946 1967 1968	22/6570	A(1961)	Murray Group		·C		
P144	185-01	60-65(M)	47.3		35.1 32.7	0.1	-	1946 1967		S .	Murray Group		υ		•
P145	186-01	50 (M)	54.9	-	33.5	0.1	4 804	1946	22/6595		Murray Group		C	•	
P146	187-01	55.4	67.6	40.5	39.0 36.4 39.5	1.3	-5 545 3 530 4 143	1946 1967 1968	18/5150	S	Pliocene Sands Confining Bed Murray Group.		c .	0- 5 dark red sandy clay 5-25 yel. sand (fine-cse) 25-45 yel. silty-sandy clay 45-61 silt (bryozoal)	
P147	189-01	53.1	59 . 5	37.2	35.1 39.1 35.2	0.8	4 490 4 015 3 945	1948 1967 1968	26/7638		Pliocene Sands Confining Red Murray Group	7-30 30-36 36-60	u c	61-68 limestone 0-7 red sandy clay 7-24 yel. sand & gravel 24-30 yel. calc. sandstone 30-36 blue sandy clay 36-41 grey limestone	
D. 1.0							÷						•	41-50 grev sticky clay 50-60 grey limestone	
P148 .	189-03	51.8	63.4	32.3 49.0	32.3 33.9 34.2	0.1	- salt 4 215	- 1946 1967 1967			Pliocene Sands Confining Bed Murray Group		c ·	0-24 rubble 24-30 heneycomb rock 30-32 yel. clay 32-49 blue clay 49-63 cliff rock	
				. •								•			
P149	190-01	45 (M)	42.7	-	33.5	0.1	4 175	10/16	*****		Murray Group		С		٠.
ኮነፍባ	-02		KH.7	57.0	20.0	0.5		107			en Capala	5 [™] 5¢	-	2. O yal, mand	

																•	
P140	190-01	. 45 (M)	42.7	_	33.5	0.1	4 175	1946	2376624		Murray Group		C		:		,
P150	-02		64.7	57.9	29.0	0.5	-	1951						3- 9 yel. sand			
						:		•				35 - 58 58-64		9-35 cliff rock 35-58 blue clay			
								-				•	•	58-64 limestone			
P151	195-01	45.4	73.8				-9 137		1875202		Plincene Sands			0- 6 red clay			
				64.0	30.8	3.3	6 106 4 215	1946 1968	18/5211		Confining Bed Murray Group	32-45 45-74		6-26 yel. fine clayey snad 26-32 yel. silt (calc. sandstone)			•
		-			· .									32-45 black clay	٠		*
	,										e e			45-58 grey silt (limestone) 58-74 sändy limestone			
P152	201-01	45.2	36.6		27.4	0.2	6 591		23/6634		Murray Group	٠	U.				
					29.9		5 915 6 145	1965 1968		 D							
P153	203-01	47.8	61.0	<u>-</u>	42.7	0.1	5 405		22/6587		M., C		c				
	205 91		01.0	; .	36.6	0.1	5 9 1 4	1965	2270301	•	Murray Group		С				. ,
√P154	204-01	45 (M)	62.5	54.0	31.7	2.0	5.590	1955	2012/55		Pliocene Sands	4-41	U	0- 4 buff sandy marl			
						•					· Confining Bed	41-55 55-63	٠.	4-11 red brown marly silt & fine 11-32 yel. fine sand	bnse		
											nutray Group	JJ-03		32-36 buff marly fine sand			
						•								36-41 grey calcarenite 41-55 dark grey silty marl	:		
														55-63 calcarenite			
P155	205-01	45.4	48.8	-	39.6	0.1	6 534		18/5267		Murray Group		С		٠		
*		•		•	29.5		7 145 -	1965 1967							-		
P156	231-01	35-40(M)	61.0	21.3	-		salt .	_			Murray Group		С		٠.		
		**		42.7	24.4"	0.1	2 715 3 529						•				
								1965									
P157	235-01	43.2	36.6	-	25.9 -	0.1	7 650 8 515	1946 1965	23/6629		Murray Group		U				
					27.3	•	9 300	1968		D							
P158	242-01	40 (M)	65.6			•	salt	-	**		Murray Group		С			•	
		•		42.7 62.5	17.1	0.1	salt 4 476	1946	23/6630								1
				•	-		4 500	1965		•		٠.,					
P159	22-01	30 (M)	64.0		20.1		HD. ST				M						
	22 - 01	30 (M) (a	pprox)	-	20.1		4 984	1967		A	Murray Group		U				
P160	247-01	20 (M)	119.9	117.8	flows	985	8 -165	1925	2/613	A	Murray Group	0-92	11	.0- 92 limestone			
						, , ,		,=,	27075		Confining Bed	92-117		92-104 green blue clay - shelly			
	. ,			•				٠,			Upper Renmark Bed	117-	Ü.	104-117 blue clay 117-120 med. sand & shells	,	•	
P161	0-01	29.7	64.0	48.8	36.6	60	11 496	1952	62/2676	В	Murray Group		Ú				
				•	26.4		5 070	1968	1. 1								
P162	R-01	41.7	29.0	-	24.9		7 515	1967		A	Murray Group		U				
		. (a	approx)						•	• .	•						
	-	•		•	•			*						•			
1											·						

INDEX	SECTION &	SURFACE ELEVn (m)	DE TOTAL	PTH (WATER CUT	m) R WATER LEVEL	YIELD (m3/d)	SALINITY (mg/L)	YEAR	FULL ANALYSIS NO.	WELL STATUS		DEPTH (m)	TYPE	LITHOL	OGY	٠.				
P163	1B-01	57.0	. 56.1	-	53.1 51.5	10	HD. WAI 6 249 6 300	KERTE 1946 1967	20/5763	U .	Murray Group		U		-					
P164	-02	59.1	57.6	. -	53.3	26	6 915	1196	7	. U .	Murray Group	•	U						5	
P165	2-01	52 (M)	56.4	-	51.8	. 10	6 406	1946	23/6665		Murray Group		บ			•				-
P166	3-01	55.0	51.5	<u>-</u>	48.8		7 070	1967		s	Murray Group	• *	U							
P167	-03	51.4	_		44.8	•	7 515	1967		U	Murray Group		U	•		•	•			
P 168	4-01	70 (M)	72.9	-	70.1	•	6 077	1946	19/5527	B(1967)	Murray Group		U			٠				
P169	+02	65.9	-	-	59.6		7 445	1967		s	Murray Group	-	U		,					
P170	-03	65.9	. .	-	60.6		6 455	1967		U	Murray Group		U .			_				
P171	5 _B -02	36.2	33.5	-	31.4		12 [.] 785 .	1967		. А	Murray Group	•	U							
P172	7-03	59.6	· -	· -	52.4	:	5 915	1967	1	Ū	Murray Group		υ.							
P173	-04	57.2	52.4	-	50.8		.5 845	1967		U	Murray Group		Ū.							
P174	15A-01	51.7	50.9	-	49.1 48.3	10	7 035 6 600	1946 1967	20/5774	. D ·	Murray Group		U			•				
P175	-02	55 (M)	50.9	· -	49.1	10 -,	6 845	1967			Murray Group		U.							
P176	-03	49.9	47.0	'	45.8		_	1967		Α.	Murray Group		U.							
P 177	-04		51.0				6 670	1967	100	S	Murray Group		U			,				
P178	16-02	53.2	57.3	47.9	46.0 46.1	17	5 720 8 845 .	1954 1967	79/W1635	S	Murray Group	4-57		0- 4 t 4-10 p	rowi	sand	y marl			
			•				.:		: 1		i e			10-48 y 18-57 s	rel.	limes	tone			
P179	-03	64.0	-		56.6		5 685	1967		s	Murray Group		U			, rime	3 cone	•	•	
P180	29-01	57.4	-	-	48.4		5 685	1967	-		Murray Group		U							
P181	-02	60 (M)	-		56.5		5 915	1.967			Murray. Group		U							
P182	30-02	60.0	57.9	- .	50.9 47.9		5 660 6 670	1954 1967	2168/54		Pliocene Sands Murray Group	. 0-12 12-50		0-3 p	ink	brown brown	sandy micac	marl	v manl	1
							•							9-12 v 2-50 y	el.	grey '	verv sa	indy ma	y mari arl	
P183	31-01	63.2		_	52.2		-	1967		U.	Murray Group		υ .	- 50, y	V. I •	.111163	·			
P184	-02	•	53.4	-	-		4 850	1975	•		Murray Group		U				. :			
							•		•	•	, 	,			, .					
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P185 32-02

58.4

54.9

53.1 10

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5 435 1086

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·P185	32-02	58.4	54.9		53.1 50.9	10	5 -	435	1946 196 7	23/6649	A	Murrav	Group		U	
P186	33 - 01°	58.1	54.9	-	 50.8	10		949 300	1946 1967	20/5770	U	Murray	Group		U	
P187	34-02	67.3	61.0	-	57.6		. 6	300	1967		U	'Murray	Group		U	
P198	35-01	59.5	54.9+	- ·	<u>-</u> 52.4			107 535		3/898 20/5762		Murray	Group		U	
P189	35-01	59.5	56.4	-	55.2			406		20/57,65	,					
•					52.5			291 600	1959 1967		. A	Murray	Group		U,	
P190	-02	60-65(M)	56.4	-	53.4	10		905 445	1946 1967	23/6662	S	Murray	Group		. U	
P191	37-01	53.6	53.4	-	50.9	17		905 193	1946 1959	23/6666	ti	Murray	Group		. U	
P192.	-02	56.5	53.4	. -	50.0	10	7 :	215	1967		U	. Murray	Group'		···u	
P193	38-01	44.6	45.7	-	- 39.2	35 ·	7 °C	521 455	1946 1967	23/6663	U	Murray	Group	,	U	
P194	-02	45.7	54.2 42	2.1	41.2	17	10 8		1957							0-11 yel. brown sandy limestone
٠.					39 • 9 -		10 (595 630 -	1957 1967	101/1662	U	Murray	Group	0-54	Ü.	11-54 yel, limestone
P195	39-01	36.9	33.5	•	31.1 32.4	-	10 2	296 800	1957 1967		A , .	Murray	Group		Ū	
P196.	-02	39.6	35.1		32.6 35.3		10 a		1957 1967		A .	Murray	Group		U	
P197	40-01	N51.8	42.7 4	1.8	42.1	10	-	٠.	-	·	A(1950)	Murray	Group		U	
P198	- 02	N48.8	42.7		39.9	10.	9 3	223	1946	23/6668	B(1967)	Murray	Group		U.	
P199	·40S-03	46.4	-	-	40.7	,			1967		s	Murray	Group		U	
P200	41-01	60-65(M)	56.4		54.0 44.7	10	7 :	393	1946 1967	20/5769	D	Murray	Group		U	
P201	-02	50.2	45.7 4	1.2	30.5	10	8 .	923	1946	20/5768	A(1967)	Murray	Group		U	
P202	42-01	63.6	50.9 41		38.7 53.5	10	<u>-</u> -		_ 1967	·.	, U	Murray	Group		. U .	
P203	-02	60.5	50.9 41	1.2	48.2 -	10	8 1	445	_ 1967	· · ·	Ü	Murray	Group.	18-51	u :	0-18 clay 18-20 fine sand
noo!		. tube o			26 -								_			20-51 cliff rock
	44-01		92.3		36.5		- -		-	12.22	B(1957.)				Ū	
P205	221-01	59.9	54.9		50.3 52.9	10	5 .5	575 155 _.	1946 1967	23/6648	. "U	Murray	Group		Ū	
٠				, • ;			:			•. •						

. !	NDEX NO.	SECTION &	SURFACE ELEVn (m)	TOTAL	WATER	m) WATER LEVEL	YIELD (m3/d)	SALINITY (mg/L)	YEAR	FULL ANALYSIS NO.		AOUIFER	SYŞTEM	DEPTH T	YPE LIT	HOLOGY			
 P2	205	223-01	37.5	36.6	-	35.7 35.7	10	2 600 1 820	1946 1967	23/6669	s	Murray G	roup		U		·	· · · · ·	_
P?	207	-02	38.9	36.6	. -	35.1	10	9 702 10 300		23/6650	U	.Murray G	roup		U				
P;	208	224-01	41.3	38.1	- .	36.1	17	.9 500 ·	1967		s	Murray G	roup		บ .				
. Þ5	209	-03	39.6	38.1	- -	36.6 36.6	10	9 209 10 215	1946 1967	23/6667	s	Murrav G	roup		U	•		·	
Pa	210	239-01	52.2		-	48.5		7 585 .	1967		U	Murray G	roup		ប				
Pa	211	266-01.	60 (M)		_	54.4	•	5 845	1967		U	Murray G	roup		U .			• .	
P2	212	272-01	60.7	56.7	-	47.6 49.7	10	7 250 7 970	1946 1967	20/2761	U	Murray G	roup		U				
. P2	213	-02	70.3	61.0		56.4		_	1967	!	υ.	Murray G	roup		ប	* •			
PZ	214	372-01	46.4	51.2	-	49.7. 48.7	10	-	_ 1967		A	Murray G	roup		U				
P2	215	405-01;	32.6	36.6		35.1 28.0	10 .	2 460 11 985	1967		U	Murray G	roup		U				
P2	. 16	406-01	34.7	39.0	 -	29.4	10	_	1967		- S	Murray G	roup	٠.	U .			*	
P2	217	02	33.7	30.8	; -	29.0	. 5	-	1967		. U	Murray G	•		U				
P2	18	410-01	58.4	50.9	48.8	47.8	25	7 779	1946	18/5133	U	Murray G		12-51	ς. U 0-	12 clay	• .		
							**								12-	14 very fii 51 cliff re			
P2	19	415-01	60 (M)			44.7		6 600	1967		Ū	Murray G	roup	į	J				
P2	220	417-01	60 (M)	51.8		48.2	10	7 035	1946	23/6664	U	Murray G	roup		ָט <u>:</u>				
	٠.	•						COUNTY F		ation Area			•						
P2	21	05	-	71.7	4.0 7.3	1.8		46 046	-	acton Area		Murray G	roup		c	•			
					20.4 67.1-	1.8		36 822 79 308	-										
P2	55	03	' .	24.7		· -		47 476	-	÷	·							٠.	
			* .		17.3 23.5	2.3	· .	18 304 35 7 93	-	2878161	Dr	Pliocene	Sands	t	J				
																			•
		,	•				٠.,	*•											

		1.5										
P223 0-	4	· -	92.9 -	· ;-		38 753	1953		Pr	Pliocene Sands Confining Bed	19-63	0- 2 no data 2- 6 mud and sand
)		•		· ·		• • •				Murray Group	63-93	6-19 drift sand 19-42 clay 42-63 sandy clay (shelly)
		• .										63-84 coral 84-93 clay and stone
6830	-01	45 (M)	65 . 0 59.	5 39.6	50	OUT OF 7 893		EDS 63/2845	,	Murray Group	С	yel. and blue clay. trace of limestone
	-02	40 (M)	76.2 70	.1 9.1		37 180	1957		· · ·	Pliocene Sands	-	0-15 yel. clay 15-67 grey shale
·												67-70 blue mud 70-76 grey shale & sand
	-04	45 (M)	65.3 57	.9 41.2	20	21 307	1952	61/2343		Murray Group	C	
	- 05	45 (M)	64.7 57	.9 39.6	50	17 730.	1952	.:		Murray Group	. С	
•	-06		128.0	-		12 150	1953		A	Basement		
*	-07		126.6 126	5.6 65.6	225 .	18 670	1953			Pliocene Sands Probably com- pleted in basement	14-41 U	0- 14 clay 14- 39 sand 39- 41 sandy clay 41-127 light & black shale
	-08		137.2 54	.9 30.5	35	18 670	1953		. А	Pliocene Sands Probably com- pleted in basement		0- 6 clay 6- 24 sand 24-122 light & dark clay 122-137 pink clay
	-09		158.8 82	.3 54.0	450	18 670	1953		A	Pliocene Sands Confining Bed Basement		0- 5 clay 5- 22 sand 22- 35 yel. clay
								·	,			35- 67 light shale 67- 82 black shale 82-159 grey rock
	-10		29.0 27	.4 27.4	0.2	3 130	1953		A	Pliocene Sands		0- 3 clay 3-27 sand 27-29 yel. clay & shale
	-11	45-50(M)	65.3 57	.9 39.5	50	19 590	1952		. *	Murray Group	С	yel. and blue clay
	-12	50-55(M)	84.8 ne.	ar 33.5 se	25	13 670	1953			Murray Group	С	
	-13		57.0	- 37.8		19 019	1953					
	-14	60 (M)	140.2 39	.6 31.4		23 390 23 430		10/2759 10/2760		Murray Group	С	0- 46 clay 46-140 grey calc. rock (shells)
	-16	45 (M)	73.2 64	.0 42.7	50	15 615	1952			Murray Group	c	0-46 no data 46-51 drift sand
•	-17 :	50 (M)	51.8 51 (app				1952		A	Confining Bed Murray Group		0- 6 red clay 6-52 blue clay 52- grey clay
								. •				

	SECTION & WELL NO.					(m^3/d)	SALINITY (mg/L)		FULL ANALYSIS NO.		AQUIFER SYSTEM	DEPTH TYP	E LITHOLOGY .
(Bungi	-18 unnia Bore	38 (M))	388.6	. -	30.5		salt					0- 22 U 22- 46 46-119 C 119-130 130-219 C 219-378 C	5- 22 vel. sand 22- 46 blue-grey marl (fossilif) 46-119 blue-grey marl & saccharoidal limestone 119-130 grey glauconitic clay
			:	. •		•					- lower Basement	378-389	162-219 dark brown silty sand 219-378 buff-grey fine sandstone 378-389 weathered slate
٠, ٠	- 19	•	66.2	59.5	39.6		19 590	1952			Murray Group	· c	
	-20	45 (M)	68.0	61.0	38.1	35	17 590	-			Murray Group	c	
<u>.</u>	-29		103.6	92.6	89.7		20 320	.			Pliocene Sands Confining Bed- Basement		0- 11 clay 11- 33 sand 33- 37 clay and sand 37-104 shale
6831	-09	102 (M)	30.5	22.9	_		31 170	-	: ·		Pliocene Sands Confining Bed		black clay at 23 m
	- 10		20.7	20.7	18.9			-	·	•	Pliocene Sands	0-17 U	0- 2 soil 2- 6 sand 6-17 yel. fossilif. limestone
·	- 15		46.7	24.4	24.4	17	3 130	1953		A	Pliocene Sands	0-47 U	0- 2 clay 2-24 sand 24-47 vel. clay
	-16 \(\).		103.6	103.6	61.0	ц	21 .890	1953		A	Pliocene Sands Confining Bed		0- 2 clay 2- 46 sand 46- 67 light shale 67- 85 black shale 85-103 light shale
· ·	-17		7 2.3	72.3	69.2	2	18 780	1953		A	Pliocene Sands Confining Bed		0-26 sand 26-29 clay and shale 29-33 shale and sand 33-72 light black shale
	~18		30.5	27.4	27.4		1 959	1952			Pliocene Sands	. "	
	-20		62.8	62:8	51.0		19 760	1953		A	Pliocene Sands Confining Bed		0- 8 clay 8-21 sand 21-33 clay and sand 33-63 shale
	-32		29.2	_	21.3		ŭ 110	-			Pliocene Sands	U	
	34		32.1	-	27.3		1 870	_		÷	Pliocene Sands		
,	- 3 5		40.7		27.3	÷	1 130			·. ·	Pliocene Sands	. U	
									e.		Santa	u	
6930	-01		140.2	109.7	44.8		24 295	101.0			t many Green	C	vel. clavey sand

the state of the s		<u>r</u>				•	· · · · · · · · · · · · · · · · · · ·
- 6930 =01	100 3	2 109.7 44.8					
	140.2	2 109.7 44.8	24 295 1953		Murray Group	2 401 -1	· .
.*			•	100	and the state of t	yel. clayey sand	
		I .	•			white sand	•
						fossilif. grev blue clav	
						lignitic clay	
-02	41.2	? - 39.6	20 220 4050	· · · · · · · · · · · · · · · · · · ·			
,		2 39.0	· 24 310 1953	Α .	Pliocene Sands t	l gandy wal alan	
- 05						J sandy yel. clay and coarse san	d ·
-03	170.7	7,168.3 73.2 25	11 880 1932 9/2	2522 · A	Ronmania Dada		
	•	1 .	,,,,	-) H	Renmark Beds (
6931 - 16	192.7	30.5 -	salt 1953			•	
• •		46.4 -			Pliocene Sands 0- 56 L	Ref. O'Driscoll for log	
(Cockatoo Bore)			salt		Contining Bed 56~108		
			14 070		Murray Group' 108-152 C		
		126.8 73.2	salt		Confining Bed 152-169		
		159.4 109.7	brackish				
	• '	174.0 120.4	10 '696		Renmark Beds 169-187 C		
		176.8 131.0	good	·		•	•
		185.9 45.4	10 010		2 · *	entropy of the state of the sta	
						· ·	
- 17	64.0						
,	04.0		12 870 -	• А	Confining Bed	trovonting	
		•	to a street of the second			travertine and sandy clay	
	* •		••••	•		sand	•
			* * *			greenish clay	
7030 -01	184.7	30.5 -	colt				*
(Calladen Bore)	• 1		salt		Pliocene Sands 0-61 U	Ref. O'Driscoll for log	
		111.3 -	salt		Confining Bed 61-110	o princell lot log	*
		175.3 24.4	13 070 1926 2/5	80 A	Murray Group 110-165 C		
		•	10 795 1952	· · · · · · · · · · · · · · · · · · ·			
					Confining Bed 165-175		
					Renmark Beds 175-185 C		
-02	61.0	22.9 -	nol+ 1053				
	• •		salt 1953		Pliocene Sands 23-61 U	0-23 clav	
						23-61 white 2 w-1	
-03	100		***			23-61 white & yel. sand	
	196.3		salt		Pliocene Sands 8- 50 U	Per Olbir in E	
(Oak Bore)		93.0 -	_			Ref. O'Driscoll for log	
		196.0 48.8 135	11 880 1953		Confining Bed 50 ± 85		•
		57	11 000 1933	A	Murray Group 85-152 C		
· ·			the second second		Confining Bed 152-178		
	•,			•	Renmark Beds 178-196 C		
-04	. 207 2				- 1,5 7,6 6		٠.
	207.3		salt		Pliocene Sands 0- 44 U	Pot Others is -	
(Canegrass Bore)		21.9 -	salt			Ref. O'Driscoll for log	
		106.7 -	salt		Confining Bed. 44-55		
		137.1 surface	15 630	•	Murray Group 55-150 C		
•		000 0 00		_	Confining Bed 150-198.		
•	٠. '	207.0 flowing 20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	55 A	Renmark Beds 198-207		
*			10 950 1953				
05' 55 (111			•			and the second s	
-05 55 (M)	175.3		salt .		Pliocene Sands 9- 32	. D. a. a.a.	•
(Triangle Bore)		65.9 -	salt			Ref. O'Driscoll for log	
		121.9 61.0	18 760		Confining Bed 32- 75		
	• •				Murray Group 75-152		
			12 230 1952		Confining Bed 152-160		
		19.1	- 1957		Renmark Beds 160-175		
06	0			*	=======================================		
-06	198.1 1	198.0 48.8 30	13 925 1932 9/25	21			
•		,	13 180 1950	and the second second second	.		
		1.7	13 100 1950	. А	Renmark Beds · C	•	
. 7031 -01	162.8	52.8 -		**			
			salt				
	- 1	157.6 54.9 85	10 050 1927 3/74	6A A	Renmark Beds C		*
•			- 2- 37, 11		Renmark Beds C		•
-03	173.7 1	173.7 61.0 50	9 365 -		Confini - D. J. Alia J.C.		
• _			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Confining Bed 140-163 C	0-140 no data	
· ·		•	•	. 1	Renmark Beds 163-174	140-158 green fossil clay	
						158-163 brown shale	
				and the second		163-174 sand	
			•			rob-ita sand	· Sign
					4 4 44 44		1947

INDEX NO.	SECTION & WELL NO.	SURFACE ELEVn (m)		WATER		(m3/d)	SALINITY (mg/L)	YEAR	FULL ANALYSIS NO.		AOUIFER SYSTEM	DEPTH T	YPE	LITH	YDO.1C					· .			
	-07		175.3	-			14 140 14 370	1950 1953	64/3274	A	Renmark		С		•					-			•
(Cano	-08 pus No. 1)	71.6	289.8	51.8 103.0 109.7 174.4	42.7 42.7 35.1	20 40	71 500 20 020 71 160 11 580 12 1707 12 300 11 3607	1952 1952 1952 1952 1952 1953		:	Pliocene Sands Confining Bed Murray Group Confining Bed Renmark Beds	0- 53 53- 79 79-149 149-163	c -	Ref.	O'Dri:	scoll.	for 1	О¤				• • •	
		:	· :	230.3 277- 290	28.7	65 – 75	11 580/ 11 870 9 090/ 10 640 7 290 11 580	1953 1953 1954 1967		.*	- lower	277 - 290	C						•		,		
(Cano	-09 pus No. 2)		306.0	54.9 121.2 138.7 297.2 304.2	91.4 91.4 97.4	55	29 030 16 440 14 870 9 750 10 010/ 10 300 9 735	1953 1953 1953 1953 1954 1954		A	Pliocene Sands Confining Bed Murray Group Confining Bed Renmark Beds - upper - lower	9- 63 63- 76 76-155 155-17 ⁴ 174-297 297-306	c	Ref.	O'Dri	scoll	for 1	log		•			

Explanation of symbol code

Column Heading: (1) SURFACE ELEVATION (2) WELL ST	ATUS (3) AQUIFER TYPE
Symbols: (M) elevation estimated A - abandon from 1:50 000 topo. U - in use	at time of C - confined
in p •	(no other details)
I - irrigat	ion usage
S - stock u	sage
D demonti	0 115370



































